LIBERTY UTILITIES

29	CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUING KEENE CUSTOMERS	
30	CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS	92
30.1	ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTO OR GAS LIGHTING	
31	CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF CRATE KEENE CUSTOMERS EXCLUDING GAS ASSISTANCE PROGRAM	
32	CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE	94
33	ENVIRONMENTAL SURCHARGE - MANUFACTURED GAS PLANTS	95
34	RATE CASE EXPENSE AND RECOUPMENT FACTOR CALCULATION	96
35	LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION	97
35.1	RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM	97A
35.2	NON-RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM	97B
III. DI	ELIVERY TERMS AND CONDITIONS	98
1	RATES AND CHARGES	98
2	DEFINITIONS	98
3	CHARACTER OF SERVICE	102
4	GAS SERVICE AREAS AND DESIGNATED RECEIPT POINTS	102
5	CUSTOMER REQUEST FOR SERVICE FROM COMPANY	103
6	QUALITY AND CONDITION OF GAS	103
7	POSSESSION OF GAS	104
8	COMPANY GAS ALLOWANCE	104
9	DAILY METERED DELIVERY SERVICE	104
10	NON-DAILY METERED DELIVERY SERVICE	108
11	CAPACITY ASSIGNMENT	113
12	BILLING AND SECURITY DEPOSITS	119
13	SALES SERVICE	120
14	PEAKING SERVICE	121
15	DISCONTINUANCE OF SERVICE	123
16	OPERATIONAL FLOW ORDERS AND CRITICAL DAYS	124
17	FORCE MAJEURE AND LIMITATION OF LIABILITY	124
18	CURTAILMENT	125
19	TAXES	126
20	SUPPLIER TERMS AND CONDITIONS	126

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck Susan L. Fleck President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013

NHPUC NO. 10 GAS

Second Revised Page iv Superseding First Page iv Table of Contents

LIBERTY UTILITIES

21	CUSTOMER DESIGNATED REPRESENTATIVE	132
IV.	. ATTACHMENTS	133
1	ATTACHMENT A Supplier Service Agreement	133
2	ATTACHMENT B Schedule of Administrative Fees and Charges	147
3	ATTACHMENT C Capacity Allocators	148

- 3. <u>Effective Date</u>: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the GAP Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
- 4. GAP Costs Allowable for LDAC: The costs to be recovered through the GAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the GAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced gas assistance program residential base rates, plus the *gas assistance program* discount applied to the cost of gas, administrative, marketing and startup costs. The GAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.

5. GAP Factor Formula

 $GAPF = \frac{GAP + RA_{GAP}}{A: TPev}$

where:

A: Tpev Forecast Annual Throughput Volumes of all firm sales and transportation tariffed

customers eligible to receive firm delivery-only service from the Company.

GAP costs comprising of the revenue shortfall associated with customer participation,

plus administrative, marketing, IT and start-up costs.

RAGAP GAP Reconciliation Adjustment - Account 1169-1756, inclusive of the associated

Account 1169-1756 interest, as outlined in Section 17(G)(6).

- 6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the gas assistance program discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.
- H. Effective Date of Local Distribution Adjustment Clause. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- I. <u>Local Distribution Adjustment Clause Formulas</u>. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

LDAC Formula

 $LDAC^{X} = CC^{X} + RDAF^{X} + ES + GREF^{X} + RCE + GAPand$:

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Susan L. Fleck

3 GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-4

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the "Terms and Conditions" of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- 1. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.2840 per day or \$8.52 per 30 day month

Winter Period: All therms per 30 day month at \$0.3123 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

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charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

For those customers qualifying for the program this rate R-4 shall apply for a six month winter period. On the date that the six month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-4 expires, the rate on each account shall revert back to the non-gas assistance program Residential Heating Rate, R-3. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following April 30, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

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Susan L. Fleck

6 MANAGED EXPANSION PROGRAM GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-7

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- 1. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$.3692 per day or \$11.08 per 30 day month

Winter Period: \$.1092 per day or \$11.08 per 30 day month at \$0.4060 per therm

All therms per 30 day month at \$0.4060 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

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Susan L. Fleck

NHPUC NO. 10 GAS LIBERTY UTILITIES First Revised Page 55 Superseding Original Page 55

MEP Residential Gas Assistance Program Heating Rate R-7

when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Gas Assistance Program Residential Heating Rate R-4.

For those customers qualifying for the program this rate R-7 shall apply for a six month winter period. On the date that the six month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-7 expires, the rate on each account shall revert back to the non-gas assistance program Residential Heating Rate, R-6. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following April 30, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck EFFECTIVE: November 01, 2020 TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Rates Effec	tive I	Novemb Winte			pril	30, 2021	Rate	es Effective Se		mber 1, nmer Pe			er 3	31, 2020
	Delivery <u>Charge</u>	Ga	ost of s Rate age 92	E	LDAC Page 97		Total <u>Rate</u>		Delivery <u>Charge</u>	Ga	Cost of as Rate age 89		LDAC age 97		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$ 15.50 \$ 0.3860	\$	0.5571	\$	0.0603	\$	15.50 1.0034	\$ \$	15.50 0.3860	\$	0.4914	\$	0.0310	\$ \$	15.50 0.9084
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block	\$ 15.50 all therms					\$	15.50	\$	15.50 all therms					\$	15.50
Therms in the first block per month at Residential Heating - R-4	\$ 0.5678	\$	0.5571	\$	0.0603	\$	1.1852	\$	0.5678	\$	0.4914	\$	0.0310	\$	1.0902
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 8.52 all therms \$ 0.3123		0.3064	\$	0.0603	\$	8.52 0.6790	\$ \$	15.50 all therms 0.5678	\$	0.4914	\$	0.0310	\$	15.50 1.0902
Commercial/Industrial - G-41 Customer Charge per Month per Meter	\$ 57.46	Ť		·		\$	57.46	\$	57.46			·		\$	57.46
Size of the first block Therms in the first block per month at All therms over the first block per month at	100 therms \$ 0.4711 \$ 0.3165	\$	0.5552 0.5552		0.0549 0.0549	\$	1.0812 0.9266	\$ \$	20 therms 0.4711 0.3165	\$	0.4868 0.4868	\$	0.0478 0.0478	\$	1.0057 0.8511
Commercial/Industrial - G-42 Customer Charge per Month per Meter	\$ 172.39					\$	172.39	\$	172.39					\$	172.39
Size of the first block Therms in the first block per month at All therms over the first block per month at	1000 therms \$ 0.4284 \$ 0.2855	\$	0.5552 0.5552		0.0549 0.0549	\$	1.0385 0.8956	\$ \$	400 therms 0.4284 0.2855	\$ \$	0.4868 0.4868	\$ \$	0.0478 0.0478	\$ \$	0.9630 0.8201
Commercial/Industrial - G-43 Customer Charge per Month per Meter	\$ 739.83					\$	739.83	\$	739.83					\$	739.83
All therms over the first block per month at Commercial/Industrial - G-51	\$ 0.2633	\$	0.5552	\$	0.0549	\$	0.8734	\$	0.1204	\$	0.4868	\$	0.0478	\$	0.6550
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 57.46 100 therms \$ 0.2839		0.5660	\$	0.0549	\$	57.46 0.9048	\$ \$	57.46 100 therms 0.2839	\$	0.4985	\$	0.0478	\$	57.46 0.8302
All therms over the first block per month at Commercial/Industrial - G-52	\$ 0.1846	\$	0.5660	\$	0.0549	\$	0.8055	\$	0.1846	\$	0.4985	\$	0.0478	\$	0.7309
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 172.39 1000 therms \$ 0.2439		0.5660	¢	0.0549	\$ \$	172.39 0.8648	\$ \$	172.39 1000 therms 0.1767	\$	0.4985	\$	0.0478	\$	172.39 0.7230
All therms over the first block per month at			0.5660		0.0549	\$	0.7833	\$	0.1004	\$	0.4985	\$	0.0478	\$	0.6467
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$ 761.39 \$ 0.1705	\$	0.5660	\$	0.0549	\$	761.39 0.7914	\$ \$	761.39 0.0818	\$	0.4985	\$	0.0478	\$	761.39 0.6281
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 761.39 \$ 0.0650	\$	0.5660	\$	0.0549	\$	761.39 0.6859	\$ \$	761.39 0.0353	\$	0.4985	\$	0.0478	\$ \$	761.39 0.5816

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

		Effecti		er 1, 2020 - A		30, 2021	- KE			, 2021 - Oc	tober	31, 2021
	Delive <u>Char</u>	ery	Cost of Gas Rate Page 93	LDAC Page 97		Total Rate		Delivery Charge	Cost of Gas Rate Page 90	LDAC Page 97		Total Rate
Residential Non Heating - R-1												
Customer Charge per Month per Meter All therms		15.50 3860	\$x.xxxx	\$ 0.0603	\$	15.50 \$x.xxxx	\$ \$	15.50 0.3860	\$x.xxxx	\$ 0.0603	\$ \$	15.50 0.0549
Residential Heating - R-3												
Customer Charge per Month per Meter	\$ 1	15.50			\$	15.50	\$	15.50			\$	15.50
All therms over the first block per month at	\$ 0.	5678	\$x.xxxx	\$ 0.0603		\$x.xxxx	\$	0.5678	\$x.xxxx	\$ 0.0603	\$	0.0549
Residential Heating - R-4												
Customer Charge per Month per Meter	\$	8.52			\$	8.52	\$	15.50			\$	15.50
All therms over the first block per month at	\$ 0.	3123	\$x.xxxx	\$ 0.0603		\$x.xxxx	\$	0.5678	\$x.xxxx	\$ 0.0603	\$	0.0549
Commercial/Industrial - G-41												
Customer Charge per Month per Meter Size of the first block	\$ 5	57.46			\$	57.46	\$	57.46 20 therms			\$	57.46
Therms in the first block per month at		4711	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.4711	\$x.xxxx	\$ 0.0549	\$	0.0549
All therms over the first block per month at	\$ 0.	3165	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.3165	\$x.xxxx	\$ 0.0549	\$	0.0549
Commercial/Industrial - G-42												
Customer Charge per Month per Meter	\$ 17	72.39			\$	172.39	\$	172.39			\$	172.39
Size of the first block Therms in the first block per month at	1000 th	nerms 4284	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	400 therms 0.4284	\$x.xxxx	\$ 0.0549	\$	0.0549
All therms over the first block per month at	\$ 0.	2855	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.2855	\$x.xxxx	\$ 0.0549	\$	0.0549
Commercial/Industrial - G-43 Customer Charge per Month per Meter	\$ 73	39.83			\$	739.83	\$	739.83			\$	739.83
All therms over the first block per month at		2633	\$x.xxxx	\$ 0.0549	Ψ	\$x.xxxx	\$	0.1204	\$x.xxxx	\$ 0.0549	\$	0.0549
Commercial/Industrial - G-51												
Customer Charge per Month per Meter		57.46			\$	57.46	\$	57.46			\$	57.46
Size of the first block Therms in the first block per month at	100 th \$ 0.	nerms 2839	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	100 therms 0.2839	\$x.xxxx	\$ 0.0549	\$	0.0549
All therms over the first block per month at	\$ 0.	1846	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.1846	\$x.xxxx	\$ 0.0549	\$	0.0549
Commercial/Industrial - G-52 Customer Charge per Month per Meter	\$ 17	72 20			\$	170.00	\$	172.39			\$	170.00
Size of the first block	ە 17 1000 th	72.39 nerms			Ф	172.39		000 therms			Ф	172.39
Therms in the first block per month at		2439	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.1767	\$x.xxxx	\$ 0.0549	\$	0.0549
All therms over the first block per month at	\$ 0.	1624	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.1004	\$x.xxxx	\$ 0.0549	\$	0.0549
Commercial/Industrial - G-53												
Customer Charge per Month per Meter		51.39			\$	761.39	\$	761.39	_		\$	761.39
All therms over the first block per month at	\$ 0.	1705	\$x.xxxx	\$ 0.0549		\$x.xxxx	\$	0.0818	\$x.xxxx	\$ 0.0549	\$	0.0549
Commercial/Industrial - G-54												
Customer Charge per Month per Meter All therms over the first block per month at		61.39 0650	\$x xxvv	\$ 0.0549	\$	761.39 \$x.xxxx	\$ \$	761.39 0.0353	\$x xxvv	\$ 0.0549	\$ \$	761.39 0.0549
and over the mat block per month at	ψ 0.	5550	ψΛ.ΛΛΛΛ	ψ 0.00-9		ψΛ.ΛΛΛΛ	Ψ	0.0000	ΨΛ.ΛΛΛΛ	Ψ 0.0049	Ψ	J.UJ-13

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: November 01, 2020

TITLE: President

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES FIRM RATE SCHEDULES

	Rates Effec	Rates Effective September 1, 2020 - October 31, 2020 Summer Period										
	Delivery <u>Charge</u>	Cost of Gas Rate Page 89	LDAC Page 97		Total <u>Rate</u>		elivery Charge	Cost of Gas Rate Page 89		LDAC Page 97		Total <u>Rate</u>
Residential Non Heating - R-5												
Customer Charge per Month per Meter All Therms	\$ 20.15 \$ 0.5018	\$ 0.5571	\$ 0.0603	\$	20.15 1.1192	\$ \$	20.15 0.5018	\$ 0.4914	\$	0.0310	\$ \$	20.15 1.0242
Residential Heating - R-6												
Customer Charge per Month per Meter	\$ 20.15			\$	20.15	\$	20.15				\$	20.15
Therms in the first block per month at	\$ 0.7381	\$ 0.5571	\$ 0.0603	\$	1.3555	\$	0.7381	\$ 0.4914	\$	0.0310	\$	1.2605
Residential Heating - R-7												
Customer Charge per Month per Meter	\$ 11.08			\$	11.08	\$	8.06				\$	8.06
Therms in the first block per month at	\$ 0.4059	\$ 0.5571	\$ 0.0603	\$	1.0233	\$	0.2953	\$ 0.4914	\$	0.0310	\$	0.8177
Commercial/Industrial - G-44												
Customer Charge per Month per Meter	\$ 74.69			\$	74.69	\$	74.69				\$	74.69
Size of the first block	100 therms						20 therms					
Therms in the first block per month at		\$ 0.5552		\$	1.2227	\$		\$ 0.4868		0.0478		1.1472
All therms over the first block per month at	\$ 0.4114	\$ 0.5552	\$ 0.0549	\$	1.0215	\$	0.4114	\$ 0.4868	\$	0.0478	\$	0.9460
Commercial/Industrial - G-45												
Customer Charge per Month per Meter	\$ 224.11			\$	224.11	\$	224.11				\$	224.11
Size of the first block	1000 therm	s				400) therms					
Therms in the first block per month at	\$ 0.5569	\$ 0.5552	\$ 0.0549	\$	1.1670	\$	0.5569	\$ 0.4868	\$	0.0478	\$	1.0916
All therms over the first block per month at	\$ 0.3711	\$ 0.5552	\$ 0.0549	\$	0.9812	\$	0.3711	\$ 0.4868	\$	0.0478	\$	0.9057
Commercial/Industrial - G-46												
Customer Charge per Month per Meter	\$ 961.78			\$	961.78	\$	961.78				\$	961.78
All therms over the first block per month at		\$ 0.5552	\$ 0.0549	\$	0.9524	\$		\$ 0.4868	\$	0.0478		0.6912
Commercial/Industrial - G-55												
Customer Charge per Month per Meter	\$ 74.69			\$	74.69	\$	74.69				\$	74.69
Size of the first block	100 therms			_			00 therms				•	
Therms in the first block per month at	\$ 0.3691	\$ 0.5660	\$ 0.0549	\$	0.9900	\$	0.3691	\$ 0.4985	\$	0.0478	\$	0.9155
All therms over the first block per month at	\$ 0.2400	\$ 0.5660	\$ 0.0549	\$	0.8609	\$	0.2400	\$ 0.4985	\$	0.0478	\$	0.7864
Commercial/Industrial - G-56												
Customer Charge per Month per Meter	\$ 224.11			\$	224.11	\$	224.11				\$	224.11
Size of the first block	1000 therms	3				10	00 therms					
Therms in the first block per month at	\$ 0.3171	\$ 0.5660	\$ 0.0549	\$	0.9380	\$	0.2297	\$ 0.4985	\$	0.0478	\$	0.7760
All therms over the first block per month at	\$ 0.2111	\$ 0.5660	\$ 0.0549	\$	0.8320	\$	0.1304	\$ 0.4985	\$	0.0478	\$	0.6767
Commercial/Industrial - G-57												
Customer Charge per Month per Meter	\$ 989.80			\$	989.80	\$	989.80				\$	989.80
All therms over the first block per month at		\$ 0.5660	\$ 0.0549		0.8425	\$		\$ 0.4985	\$	0.0478	\$	0.6526
Commercial/Industrial - G-58												
Customer Charge per Month per Meter	\$ 989.80			\$	989.80	\$	989.80				\$	989.80
All therms over the first block per month at		\$ 0.5660	\$ 0.0549	\$	0.7055	\$		\$ 0.4985	\$	0.0478		0.5922

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021 (Refer to Text in Section 17(A) Fixed Price Option Program)

(Refer to Text in Section 17(A) Fixed Frice Option Program)										
	(Col 1)		(Col 2)	(0	Col 3)					
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/20 - 04/30/2	1)		\$46,922,854 88,213,529							
Direct Cost of Gas Rate	,			\$	0.5319 per th	nerm				
Demand Cost of Gas Rate			+ ·=, · · · , · · · ·	\$	0.1471 per th					
Commodity Cost of Gas Rate			32,931,719	\$	0.3733 per th					
Adjustment Cost of Gas Rate			1,012,447	\$	0.0115 per th					
Total Direct Cost of Gas Rate			\$46,922,854	\$	0.5319 per th	nerm				
Total Anticipated Indirect Cost of Gas			\$ 2,220,114							
Projected Prorated Sales (11/01/20 - 04/30/2 Indirect Cost of Gas	1)		88,213,529	s	0.03E2 por th					
indirect cost of Gas				Þ	0.0252 per th	lellli				
TOTAL PERIOD AVERAGE COST OF GAS	EFFECTIVE (11/01/19)			\$	0.5571					
Calculation of FPO TOTAL PERIOD AVERAGE COST OF GAS	EEEECTIVE (44/04/40)			\$	0.5571					
FPO Risk Premium	EFFECTIVE (11/01/19)			\$	0.0200					
TOTAL PERIOD FIXED PRICE OPTION CO	ST OF GAS RATE EFFECTIVE (11/01/19)			\$	0.5771					
RESIDENTIAL COST OF GAS RATE - EXCI	UDING LOW INCOME - 11/01/20		COGwr	\$	0.5771 /therr	m				
Total Anticipated Direct Cost of Gas			\$46,922,854							
Projected Prorated Sales (11/01/20 - 04/30/2	1)		88,213,529	_						
Direct Cost of Gas Rate				\$	0.5319 per th	nerm				
Demand Cost of Gas Rate			\$12,978,688	\$	0.1471 per th	nerm				
Commodity Cost of Gas Rate			32,931,719	\$	0.3733 per th					
Adjustment Cost of Gas Rate			1,012,447	\$	0.0115 per th					
Total Direct Cost of Gas Rate			\$46,922,854	\$	0.5319 per th	nerm				
Total Anticipated Indirect Cost of Gas			\$ 2,220,114							
Projected Prorated Sales (11/01/20 - 04/30/2	1)		88,213,529							
Indirect Cost of Gas				\$	0.0252 per th	nerm				
TOTAL PERIOD AVERAGE COST OF GAS	EFFECTIVE (11/01/19)			\$	0.5571					
Calculation of FPO										
TOTAL PERIOD AVERAGE COST OF GAS	EFFECTIVE (11/01/19)			\$	0.3064					
FPO Risk Premium TOTAL PERIOD FIXED PRICE OPTION CO	ST OF GAS RATE EFFECTIVE (11/01/19)			\$ \$	0.0110 0.3174					
DESIDENTIAL COOP OF CAS DATE AN			200		0.0474 (4)					
RESIDENTIAL COST OF GAS RATE - Nov	2013 - Oct 2014		COGwr	\$	0.3174 /therr	m				
C&I LOW WINTER USE COST OF GAS RA	TE 44/04/40		COGwI	s	0.5860 /therr					
Cal LOW WINTER USE COST OF GAS RA	IE - 11/01/19		COGWI	Þ	0.5860 /therr	m				
	Average Demand Cost of Gas Rate Effective (05/01/15)	\$ 0.1471								
	Times: Low Winter Use Ratio (Winter)	\$ 1.0620								
	Times: Correction Factor Adjusted Demand Cost of Gas Rate	0.9984 \$ 0.1560								
	Asjactad Demand Cost of Gas Nate	φ 0.1300								
	Commodity Cost of Gas Rate	\$ 0.3733								
	Adjustment Cost of Gas Rate	\$ 0.0115								
	Indirect Cost of Gas Rate	\$ 0.0252								
	Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.5660								
	FPO Risk Premium	\$ 0.0200								
		\$ 0.5860								
C&I HIGH WINTER USE COST OF GAS RA	TE -11/01/19		COGwh	s	0.4300 /therr	m				
302 000. 0. 0.0				•	,	•				
	Average Demand Cost of Gas Rate Effective (05/01/15) Times: High Winter Use Ratio (Winter)	\$ 0.1471								
	Times: Correction Factor	0.9984								
	Adjusted Demand Cost of Gas Rate	\$ -								
	Commodity Cost of Cos B-1-	¢ 0.3700								
	Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ 0.3733 \$ 0.0115								
	Indirect Cost of Gas Rate	\$ 0.0252								
	Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 0.4100								
	EDO Biok Bromium	¢ 0.0000								
	FPO Risk Premium	\$ 0.0200 \$ 0.4300								

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Susan L. Fleck

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021 (Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)					(Col 2)	((Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2020 - 04/30/21) Direct Cost of Gas Rate				\$	46,922,854 88,213,529	\$	0.5319	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate				\$	12,978,688 32,931,719 1,012,447 46,922,854	\$	0.3733 0.0115	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/20 - 04/30/21) Indirect Cost of Gas				\$	2,220,114 88,213,529	\$	0.0252	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/20						\$	0.5571	per therm
RESIDENTIAL COST OF GAS RATE - EXCLUDING LOW INCOME - 11/01/20)			COG	wr	\$	0.5571	/therm
			Maximum	(COG	+ 25%)	\$	0.6964	
GAS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 - 11/01/2	20			COG	wr	\$	0.3064	/therm
			Maximum	(COG	+ 25%)	\$	0.3830	
C&I LOW WINTER USE COST OF GAS RATE - 11/01/20				COG	wl	\$	0.5660	/therm
Average Demand Cost of Gas Rate Effective 11/01/20 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ \$	0.1471 1.0620 0.9984 0.1560 0.3733	Maximum	(COG	+ 25%)	\$	0.7075	
Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I Low Winter Use Cost of Gas Rate	\$ \$	0.0115 0.0252 0.5660						

Average Demand Cost of Gas Rate Effective 11/01/20 Times: High Winter Use Ratio (Winter)	\$ 0.1471 0.9890	Maximum (COG + 25%)	\$ 0.6940
Times: Correction Factor	 0.9984		
Adjusted Demand Cost of Gas Rate	\$ 0.1452		
Commodity Cost of Gas Rate	\$ 0.3733		
Adjustment Cost of Gas Rate	\$ 0.0115		
Indirect Cost of Gas Rate	\$ 0.0252		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 0.555		

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

31. CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF GAS RATE - KEENE CUSTOMERS

Calculation of the Cost of Gas Rate

Period Covered: Winter Period November 1, 2020 through April 30, 2021 Projected Gas Sales - therms x,xxx,xxxTotal Anticipated Cost of Gas Sendout x,xxx,xxx Add: Prior Period Deficiency Uncollected X,XXX Interest \$ x,xxxDeduct: Prior Period Excess Collected \$ x,xxxAdjusting Entries x,xxxInterest \$ X,XXX Prior Period Adjustments and Interest x,xxx,xxx **Total Anticipated Cost** x,xxx,xxxExcluding Gas Assistance Gas Assistance Cost of Gas Rate Program Program Non-Fixed Price Option Cost of Gas Rate - Beginning Period (per therm) 0.xxxx \$ 0.xxxx \$ Fixed Price Option Premium 0.0200 \$ 0.0110 \$ Fixed Price Option Cost of Gas Rate (per therm) 0.xxxx \$ 0.xxxx Pursuant to tariff section 17(d), the Company may adjust the approved cost of gas rate upward on a monthly basis to the following rate:

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

0.xxxx \$

0.xxxx

EFFECTIVE: November 01, 2020 TITLE: President

Maximum Cost of Gas Rate - Non-Fixed Price Option (per therm)

35 LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION

Local Delivery Adjustment Charge Calculation

Residential Non Heating Rates - R-1, R-5 Energy Efficiency Charge	\$	0.0831	Sales Customers	Transportation <u>Customers</u>	
Demand Side Management Charge Conservation Charge (CCx)		0.0000	\$ 0.083	1	
Relief Holder and pond at Gas Street, Concord, NH		0.0000	φ 0.003	1	
Manufactured Gas Plants Environmental Surcharge (ES)		0.0197	0.019		
Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism			(0.054 0.000		
Rate Case Expense Factor (RCEF) Residential Gas Assistance Program (RGAP)			0.000 0.012		
LDAC		,	\$ 0.060		per therm
Residential Heating Rates - R-3, R-4, R-6, R-7					
Energy Efficiency Charge Demand Side Management Charge	\$	0.0831 0.0000			
Conservation Charge (CCx)			\$ 0.083	1	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants		0.0000 0.0197			
Environmental Surcharge (ES)			0.019		
Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism			(0.054 0.000		
Rate Case Expense Factor (RCEF)			0.000		
Residential Gas Assistance Program (RGAP) LDAC			0.012 \$ 0.060		per therm
LDAG			3 0.000	J	per therm
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55					
Energy Efficiency Charge Demand Side Management Charge		\$0.0441 0.0000			
Conservation Charge (CCx)			\$ 0.044	1 \$ 0.0441	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants		0.0000 0.0197			
Environmental Surcharge (ES)	-	0.0197	0.019	7 0.0197	
Revenue Decoupling Adjustment Factor (RDAF)			(0.021	,)
Energy Efficiency Resource Standard Lost Revenue Mechanism Rate Case Expense Factor (RCEF)			0.000		
Residential Gas Assistance Program (RGAP)			0.012		_
LDAC			\$ 0.054	9 \$ 0.0549	per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56					
Energy Efficiency Charge		\$0.0441			
Demand Side Management Charge Conservation Charge (CCx)		0.0000	\$ 0.044	1 \$0.0441	
Relief Holder and pond at Gas Street, Concord, NH		0.0000	***	***	
Manufactured Gas Plants Environmental Surcharge (ES)		0.0197	0.019	7 0.0197	
Revenue Decoupling Adjustment Factor (RDAF)			(0.021)
Energy Efficiency Resource Standard Lost Revenue Mechanism			0.000		
Rate Case Expense Factor (RCEF) Residential Gas Assistance Program (RGAP)			0.000 0.012		
LDAC		•	\$ 0.054		per therm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57,G-58					
Energy Efficiency Charge	\$	0.0441			
Demand Side Management Charge		0.0000	•n n44	1 00.0444	
Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH		0.0000	\$0.044	1 \$0.0441	
Manufactured Gas Plants		0.0197	<u>-</u>	_	
Environmental Surcharge (ES) Revenue Decoupling Adjustment Factor (RDAF)			0.019 (0.021)
Energy Efficiency Resource Standard Lost Revenue Mechanism			0.000	0.0000	,
Rate Case Expense Factor (RCEF)			0.000		
Residential Gas Assistance Program (RGAP) LDAC		•	0.012 \$ 0.054		per therm
					•

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

LIBERTY UTILITIES

EFFECTIVE:	November 01, 2019 TITLE: President	
DATED:	Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013 November 15, 2019 ISSUED BY: /s/Susan L. Fleck Susan L. Fleck	
EFFECTIVE:	November 01, 2020 TITLE: President	
ISSUED:	September 11, 2020 ISSUED BY: /s/Susan L. Fleck Susan L. Fleck	
17	FORCE MAJEURE AND LIMITATION OF LIABILITY	124
16	OPERATIONAL FLOW ORDERS AND CRITICAL DAYS	
15	DISCONTINUANCE OF SERVICE	
14	PEAKING SERVICE	121
13	SALES SERVICE	120
12	BILLING AND SECURITY DEPOSITS	119
11	CAPACITY ASSIGNMENT	113
10	NON-DAILY METERED DELIVERY SERVICE	108
9	DAILY METERED DELIVERY SERVICE	104
8	COMPANY GAS ALLOWANCE	104
7	POSSESSION OF GAS	104
6	QUALITY AND CONDITION OF GAS	103
5	CUSTOMER REQUEST FOR SERVICE FROM COMPANY	103
4	GAS SERVICE AREAS AND DESIGNATED RECEIPT POINTS	102
3	CHARACTER OF SERVICE	102
2	DEFINITIONS	98
1	RATES AND CHARGES	98
III. I	DELIVERY TERMS AND CONDITIONS	98
35.2	NON-RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM	97B
35.1	RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM	97A
35	LOCAL DISTRIBUTION ADJUSTMENT CLAUSE CALCULATION	97
34	RATE CASE EXPENSE AND RECOUPMENT FACTOR CALCULATION	96
33	ENVIRONMENTAL SURCHARGE - MANUFACTURED GAS PLANTS	95
32	CALCULATION OF FIRM TRANSPORTATION COST OF GAS RATE	94
31	CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF RATE KEENE CUSTOMERS EXCLUDING GAS ASSISTANCE PROGRAM	
30.1	ANTICIPATED WINTER PERIOD COST OF GAS - EXCLUDING KEENE CUSTOR GAS LIGHTING	92.1
30	CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS	
29	CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLU- KEENE CUSTOMERS	

NHPUC NO. 10 GAS

Second Revised Page iv Superseding First Page iv Table of Contents

LIBERTY UTILITIES

21	CUSTOMER DESIGNATED REPRESENTATIVE	132
IV.	ATTACHMENTS	133
1	ATTACHMENT A Supplier Service Agreement	133
2	ATTACHMENT B Schedule of Administrative Fees and Charges	147
3	ATTACHMENT C Capacity Allocators	148

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- 3. <u>Effective Date</u>: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the <u>RLIAPGAP</u> Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
- 4. RLIAPGAP Costs Allowable for LDAC: The costs to be recovered through the RLIAPGAP Rate shall comprised of the revenue shortfall calculated by forecasting the number of customers enrolled in the RLIAPGAP and the associated volumetric billing determinants for the upcoming annual recovery period and applying those billing determinants to the difference between the regular and reduced low incomegas assistance program—residential base rates, plus the gas assistance program discount applied to the cost of gas, administrative, marketing and startup costs. The RLIAPGAP Rate shall be calculated by dividing the resulting costs, plus any prior period reconciling adjustment, by the forecast of annual firm sales and transportation service throughput.
- 5. **RLIAPGAP** Factor Formula

 $\frac{RLIAPGAP}{A: TPev} = \frac{RLIAPGAP + RA_{RLIAPGAP}}{A: TPev}$

where:

A: Tpev Forecast Annual Throughput Volumes of all firm sales and transportation tariffed customers eligible to receive firm delivery-only service from the Company.

RLIAPGAP RLIAPGAP costs comprising of the revenue shortfall associated with customer participation, plus -administrative, marketing, IT and start-up costs.

RA<u>RLIAPGAP</u> Reconciliation Adjustment - Account 1169-1756, inclusive of the associated Account 1169-1756 interest, as outlined in Section 17(G)(6).

- 6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the RLIAPGAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the RLIAPGAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the gas assistance program discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred RLIAPGAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.
- H. Effective Date of Local Distribution Adjustment Clause. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- I. <u>Local Distribution Adjustment Clause Formulas</u>. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	<u>President</u>
	Authorized by NHPUC Order No. 26,397 dated August 27, 202	20, in Docket No	. DG 20-013
ISSUED:	November 16, 2018	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2018	TITLE:	President

NHPUC NO. 10 GAS LIBERTY UTILITIES

First Second Revised Page 41 Superseding Original First Page 41 General Terms and Conditions

LDAC Formula

$$LDAC^{X} = CC^{X} + RDAF^{X} + ES + GREF^{X} + RCE + \frac{RLIAPGAP}{and:and:}$$

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President
	Authorized by NHPUC Order No. 26,397 dated August 27, 202	0, in Docket No	. DG 20-013
ISSUED:	November 16, 2018	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2018	TITLE:	President

3 LOW INCOMEGAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-4

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the "Terms and Conditions" of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- 1. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.2066-2840 per day or \$6.208.52 per 30 day month

Winter Period: All therms per 30 day month at \$0.2272-3123 per therm

All therms per 30 day month at \$0.2272 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

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			Susan L. Fleck
EFFECTIVE :	November 01, 2020	TITLE:	President
	Authorized by NHPUC Order No. 26,397 dated August 27, 202	20, in Docket No	<u>. DG 20-013</u>
ISSUED:	Authorized by NHPUC Order No. 26,397 dated August 27, 202 July 13, 2020		. DG 20-013 /s/Susan L. Fleek
ISSUED:	July 13, 2020		/c/Susan I Flack
ISSUED:	July 13, 2020		/s/Susan I Flack

Fourth Fifth Revised Page 48
Superseding Fourth Third Revised Page 48
Residential Low Income Gas Assistance Heating Rate

R-4

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The delivery

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			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President
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ISSUED:	July 13, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	July 01, 2020	TITLE:	President

NHPUC NO. 10 GAS First Revised Page 49
LIBERTY UTILITIES Superseding Original Revised Page 49

Residential G Heating Rate R-4
NHPUC NO. 10 GAS
Original Page 49

LIBERTY UTILITIES Residential Low Income Heating Rate R-4

charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

For those customers qualifying for the program this rate R-4 shall apply for a one-six month year-winter period. On the date that the one-yearsix month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-4 expires, the rate on each account shall revert back to the non-low incomegas assistance program Residential Heating Rate, R-3. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following October April 310, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

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			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President

Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No. DG 20-013

ICCHED.	May 19, 2019	ICCHED BV	/c/Sucan I Flock
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	Cusan I Flock		
	Susan L. Freek		
EFFECTIVE.	Mov. 01 2019	TITI E.	Drosidant

Program Rate R-7

6 MANAGED EXPANSION PROGRAM LOW INCOMEGAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-7

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Low Income Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- 1. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$.2686-3692 per day or \$8.0611.08 per 30 day month

Winter Period: All therms per 30 day month at \$0.2953 4060 per therm

Summer Period: All therms per 30 day month at \$0.2953 4060 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Clause, as in effect from time to time and on file with the Commission. The

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President
	Authorized by NHPUC Order No. 26,397 dated August 27, 20	20, in Docket No	. DG 20-013
ISSUED:	July 13, 2020	ISSUED BY:	/s/Susan L. Fleck
	·		Susan L. Fleck
EFFECTIVE:	July 01, 2020	TITLE:	President

Fifth Sixth Revised Page 54
Superseding Fifth Fourth-Revised Page 54
MEP Residential Low Income Heating Gas Assistance

Program Rate R-7

delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
		Susan L. Fleck
November 01, 2020	TITLE:	President
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July 13, 2020	ISSUED BY:	/s/Susan L. Fleck
		Susan L. Fleck
1.1.01.2020	TITLE.	President
	November 01, 2020 Authorized by NHPUC Order No. 26,397 dated August 27, 2020	November 01, 2020 TITLE: Authorized by NHPUC Order No. 26,397 dated August 27, 2020, in Docket No July 13, 2020 ISSUED BY:

MEP Residential Low IncomeGas Assistance Program Heating Rate R-7

when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Low IncomeGas Assistance Program Residential Heating Rate R-4.

For those customers qualifying for the program this rate R-7 shall apply for a one yearsix month winter period. On the date that the one yearsix month winter period expires, eligibility for this rate shall expire unless the customer provides the Company with evidence that the customer continues to be eligible for one or more qualifying programs. When the Rate R-7 expires, the rate on each account shall revert back to the non-low-gas assistance program income. Residential Heating Rate, R-6. Customers whose eligibility for the program is based on their having qualified for LIHEAP shall be eligible for this rate retroactive to November 1 of the heating season in which they qualified. Eligibility for such customers shall expire the following October 31April 30, subject to their re-qualifying through receipt of LIHEAP or other benefits as set forth above.

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

Service under this rate is subject to the rules and regulations and the published tariff, terms and conditions presently effective, or as filed from time to time, with the Commission.

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President
ISSUED:	Authorized by NHPUC Order No. 26,397 dated August 27, 20 May 18, 2018	020, in Docket No ISSUED BY:	. DG 20-013 /s/Susan L. Fleck
EFFECTIVE:	May 01, 2018	TITLE:	President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES FIRM RATE SCHEDULES

Rates effective November 1, 2019 - April 30, 2020-Rates effective November 1, 2020 - April 30, 2021 Winter Period Rates Effective July 1, 2019 - October 31, 2019 Rates Effective July 1, 2020 - October 31, 2020 Summer Period

			vvinter	Per	100			Summer Period								
	Delivery <u>Charge</u>	Ga	Cost of as Rate age 89	<u>!</u>	LDAC Page 97		Total <u>Rate</u>			elivery harge	G	Cost of as Rate age 89	<u> </u>	LDAC Page 97		Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All Therms	\$ 15.20 \$ 15.50 \$ 0.3860 \$ 0.3786	\$	0.5571 — 0.6203	\$	0.0603 — 0.0635	\$ \$ \$	15.20 15.50 1.0034 — 1.0624		\$ \$ \$	15.20 15.50 0.3860 	\$ \$	0.4914 — 0.5556	\$	0.0310 — 0.0660	\$ \$ \$	15.20 15.50 0.9084 1.0002
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block All Therms	\$ 15.20 \$ 15.50 all therms \$ 0.5678 \$ 0.5569	\$	0.5571 — 0.6203	\$	0.0603 	\$ \$	15.20 15.50 1.1852		\$ all ti \$	15.20 15.50 herms 0.5678 	\$	0.4914 	\$	0.0310	\$ \$	15.20 15.50 1.0902
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block All Therms	\$ 6.08 \$ 8.52 all therms \$ 0.3123	\$	0.3064	•	0.0603	\$ \$	6.08 8.52		\$ \$ all tl		\$	0.4914	\$	— 0.0660 0.0310	\$ \$	6.08 15.50
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$ 0.2228 \$ 56.36 \$ 57.46 100 therms	<u>\$</u>	- (0.6203)		— 0.0635	\$	— (0.3340) — 56.36 57.46		\$ \$ \$	0.2228 	<u>\$</u>	— 0.5556	\$	— 0.0660	\$ \$ \$	0.8444
Therms in the first block per month at All therms over the first block per month at	\$ 0.4711 \$ 0.4621 \$ 0.3165 \$ 0.3104	\$ \$ \$	0.5552 	\$ \$ \$	0.0549 	\$ \$ \$	1.0812 		\$ \$ \$	0.4711 	\$ \$ \$	0.4868 	\$ \$ \$	0.0478 	\$ \$ \$	1.0057
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 169.09 \$ 172.39 1000 therms \$ 0.4284	\$	0.5552	\$	0.0549	\$	169.09 172.39		\$ \$ 4 \$	169.09 172.39 00 therms 0.4284	\$	0.4868	\$	0.0478	\$	169.09 172.39 0.9630
All therms over the first block per month at Commercial/Industrial - G-43	\$ 0.4202 \$ 0.2855 \$ 0.2800 \$ 725.66	\$ \$	0.6190 0.5552 - 0.6190	\$ \$ \$	0.0494 0.0549 0.0494	\$ \$			\$ \$ \$	0.4202 0.2855 - 0.2800 - 725.66	\$ \$ \$	0.5521 0.4868 0.5521	\$ \$ \$	0.0757 0.0478 0.0757	\$	1.0480 0.8201
Customer Charge per Month per Meter All therms over the first block per month at Commercial/Industrial - G-51	\$ 739.83 \$ 0.2633 \$ 0.2583 \$ 56.36	\$ \$	0.5552 	\$ \$—	0.0549 	\$ \$	739.83 0.8734 — 0.9267 — 56.36		\$ \$ \$	739.83 0.1204 	\$ \$	0.4868 	\$	0.0478 — 0.0757	\$ \$ \$	739.83 0.6550
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 57.46 100 therms \$ 0.2839	\$	0.5660	\$	0.0549	\$	57.46 0.9048		\$ 1 \$	57.46 00 therms 0.2839	\$	0.4985	\$	0.0478	\$	57.46 0.8302
All therms over the first block per month at Commercial/Industrial - G-52	\$ 0.2785 \$ 0.1846 \$ 0.1811 \$ 169.09	\$ \$	0.6258 0.5660 0.6258	\$	0.0494 0.0549 0.0494	\$ \$ \$	0.9537 0.8055 		\$ \$ \$	0.2785 0.1846 0.1811 169.09	\$ \$	0.5633 0.4985 	\$ \$ \$	0.0757 0.0478 0.0757	\$ \$ \$	0.9175 0.7309 0.8201 169.09
Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$ 172.39 1000 therms \$ 0.2439	\$	0.5660 	\$	0.0549		172.39 0.8648 		\$ 1000 \$ \$	172.39 therms 0.1767	\$	0.4985	\$	0.0478 — 0.0757		172.39 0.7230
All therms over the first block per month at Commercial/Industrial - G-53	\$ 0.2392 \$ 0.1624 \$ 0.1593 \$ 746.81	\$	0.5660 - 0.6258	\$	0.0494 0.0549 0.0494	\$ \$ \$	0.7833 		\$ \$ \$	0.1733 0.1004 	\$ \$	0.5633 0.4985 	\$ \$ \$	0.0478 0.0478	\$ \$	0.6467
Customer Charge per Month per Meter All therms over the first block per month at Commercial/Industrial - G-54	\$ 761.39 \$ 0.1705 \$ 0.1672 \$ 746.81	\$	0.5660 	\$ \$	0.0549 	\$ \$	761.39 0.7914 — <u>0.8424</u> — <u>746.81</u>		\$ \$ \$	761.39 0.0818 	\$	0.4985 — 0.5633	\$ \$	0.0478 — 0.0757	\$	761.39 0.6281
Customer Charge per Month per Meter All therms over the first block per month at	\$ 761.39 \$ 0.0650 \$ 0.0638	\$	0.5660 	\$	0.0549 — 0.0494	\$ \$	761.39 0.6859 		\$ \$ \$	761.39 0.0353 - 0.0347	\$	0.4985 — 0.5633	\$	0.0478 — 0.0757	\$	761.39 0.5816 0.6737

ISSUED: September 11, 2020

ISSUED BY: /s/Susan L. Fleck Susan L. Fleck

TITLE: President

EFFECTIVE: November 01, 2020

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

Rates Effective February 1, 2020 - April 30, 2020 Rates Effective November 1, 2020 - April 30, 2021 Winter Period Period Rates Effective July 1, 2020 - October 31, 2020 Rates Effective April 1, 2021 - October 31, 2021 Summer Period

	Willtel I clied I clied					Guillier i chou								
	Cost of													
	Delivery		LDAC		Tatal		Dallivani	Cost of	LDAC		Tatal			
	Delivery <u>Charge</u>	Gas Rate Page 93	LDAC		Total Rate		Delivery	Gas Rate Page 90	LDAC		Total Rate			
	Charge	rage 33	<u>Page 97</u>		Rate		<u>Charge</u>	rage 30	<u>Page 97</u>		Kate			
Residential Non Heating - R-1	\$ <u>15.20</u>			\$										
Customer Charge per Month per Meter	\$ 15.50			\$	15.50	\$	15.50			\$	15.50			
All therms	\$ 0.3860	\$x.xxxx	\$ 0.0603	\$	0.4463	\$	0.3860	\$x.xxxx	\$ 0.0603	\$	0.0549			
7.11. 11.01.11.0	\$ 0.3786	\$ 0.9352	\$ 0.0603	\$	1.3741	•	0.0000	\$ 0.7908	\$ 0.0310	Ψ.	0.00.10			
	*	*	*	•				• • • • • • • • • • • • • • • • • • • •						
Residential Heating - R-3	\$ 15.20			\$	15.20									
Customer Charge per Month per Meter	\$ 15.50			\$	15.50	\$	15.50			\$	15.50			
All therms over the first block per month at	\$ 0.5678	\$x.xxxx	\$ 0.0603	\$	0.6281	\$	0.5678	\$x.xxxx	\$ 0.0603	\$	0.0549			
	\$ 0.5569	\$ 0.9352	\$ 0.0603	\$	- 1.5524			\$ 0.7908	\$ 0.0310					
Residential Heating - R-4	\$6.08			\$	—— 6.08									
Customer Charge per Month per Meter	\$ 8.52			\$	8.52	\$	15.50			\$	15.50			
All therms over the first block per month at	\$ 0.3123	\$x.xxxx	\$ 0.0603	\$	0.3726	\$	0.5678	\$x.xxxx	\$ 0.0603	\$	0.0549			
	\$ 0.2228	\$ 0.9352	\$ 0.0603	\$	— 1.2183			\$ 0.7908	\$ 0.0310					
Commercial/Industrial C 44	\$55.68			•										
Commercial/Industrial - G-41 Customer Charge per Month per Meter	\$ 55.68 \$ 57.46			\$		\$	57.46			\$	57.46			
Size of the first block	100 therms			Φ	57.40	φ	20 therms			Ф	37.40			
Therms in the first block per month at	\$ 0.4711	\$x.xxxx	\$ 0.0549	\$	0.5260	\$	0.4711	\$x.xxxx	\$ 0.0549	\$	0.0549			
memis in the list block per month at	\$ 0.4621	\$ 0.9352	\$ 0.0343 \$ 0.0478	\$	- 1.4451	Ψ	0.4711	\$ 0.7908	\$ 0.0343 \$ 0.0478	Ψ	0.0545			
All therms over the first block per month at	\$ 0.3165	\$x.xxxx	\$ 0.0549	\$	0.3714	\$	0.3165	\$x.xxxx	\$ 0.0549	\$	0.0549			
7 iii theime ever the met block per month at	\$ 0.3104	\$ 0.9352	\$ 0.0078	\$	1.2934	Ψ	0.0100	\$ 0.7908	\$ 0.0078	Ψ	0.0040			
	• • • • • • • • • • • • • • • • • • • •	*	•	•				• • • • • • • • • • • • • • • • • • • •	•					
Commercial/Industrial - G-42	\$ 169.09			\$	 169.09									
Customer Charge per Month per Meter	\$ 172.39			\$	172.39	\$	172.39			\$	172.39			
Size of the first block	1000 therms						400 therms							
Therms in the first block per month at	\$ 0.4284	\$x.xxxx	\$ 0.0549	\$	0.4833	\$	0.4284	\$x.xxxx	\$ 0.0549	\$	0.0549			
	\$ 0.4202	\$ 0.9352	\$-0.04 78	\$	- 1.4032			\$-0.7908	\$ 0.0478					
All therms over the first block per month at	\$ 0.2855	\$x.xxxx	\$ 0.0549	\$	0.3404	\$	0.2855	\$x.xxxx	\$ 0.0549	\$	0.0549			
	\$ 0.2800	\$ 0.9352	\$ <u>0.0478</u>	\$	— 1.2630			\$ 0.7908	\$ <u>0.0478</u>					
Commercial/Industrial - G-43	\$ 725.66			\$	 725.66									
Customer Charge per Month per Meter	\$ 739.83			\$	739.83	\$	739.83			\$	739.83			
All therms over the first block per month at	\$ 0.2633	\$x.xxxx	\$ 0.0549	\$	— 0.3182	\$	0.1204	\$x.xxxx	\$ 0.0549	\$	0.0549			
	\$0.2583	\$ 0.9352	\$ <u>0.0478</u>	\$	— 1.2413			\$ 0.7908	\$ 0.0478					
Commercial/Industrial - G-51	\$56.36			Ф										
Customer Charge per Month per Meter	\$ 57.46			\$	57.46	\$	57.46			\$	57.46			
Size of the first block	100 therms			Ψ	37.40	Ψ	100 therms			Ψ	37.40			
Therms in the first block per month at	\$ 0.2839	\$x.xxxx	\$ 0.0549	\$	0.3388	\$	0.2839	\$x xxxx	\$ 0.0549	\$	0.0549			
memb in the met block per month at	\$ 0.2785	\$ 0.9352		\$	— 1.2615	Ψ	0.2000	\$ 0.7908	\$ 0.0048	Ψ	0.0040			
All therms over the first block per month at	\$ 0.1846	\$x.xxxx	\$ 0.0549	\$	0.2395	\$	0.1846	\$x.xxxx	\$ 0.0549	\$	0.0549			
, , , , , , , , , , , , , , , , , , , ,	\$ 0.1811	\$ 0.9352	\$ 0.0478	\$	- 1.1641			\$ 0.7908	\$ 0.0478					
Commercial/Industrial - G-52	\$ 169.09			\$	169.09									
Customer Charge per Month per Meter	\$ 172.39			\$	172.39	\$	172.39			\$	172.39			
Size of the first block	1000 therms					1	1000 therms							
Therms in the first block per month at	\$ 0.2439	\$x.xxxx	\$ 0.0549	\$	0.2988	\$	0.1767	\$x.xxxx	\$ 0.0549	\$	0.0549			
		\$ 0.9352		\$	1.2222				\$ 0.0478					
All therms over the first block per month at	\$ 0.1624	\$x.xxxx	\$ 0.0549	\$	0.2173	\$	0.1004	\$x.xxxx	\$ 0.0549	\$	0.0549			
	\$0.1593	\$ 0.935 <u>2</u>	\$ <u>0.0478</u>	\$	<u> 1.1423</u>			\$ 0.7908	\$ 0.0478					
O	Ф 740°С			Φ.	740.04									
Commercial/Industrial - G-53	\$ 746.81 \$ 761.20			ф Ф		ď	764.00			æ	764.00			
Customer Charge per Month per Meter	\$ 761.39	Ф.,	e 0.0540	\$	761.39	\$	761.39	Ф.,	e 0.0540	\$	761.39			
All therms over the first block per month at	\$ 0.1705 \$ 0.1672	\$x.xxxx \$_0.9352	\$ 0.0549 \$ 0.0478	\$	0.2254 — 1.1502	\$	0.0818	\$x.xxxx \$ 0.7908	\$ 0.0549 \$ 0.0478	\$	0.0549			
	\$0.1672	φ ∪.∀30∠	φ - υ.υ/1/8	*				ψ ∪./∀∪ö	φ υ.υ/1/δ					
Commercial/Industrial - G-54	\$ 746.81			\$	 746.81									
Customer Charge per Month per Meter	\$ 761.39			\$	761.39	\$	761.39			\$	761.39			
All therms over the first block per month at	\$ 0.0650	\$x.xxxx	\$ 0.0549	\$	0.1199	\$	0.0353	\$x.xxxx	\$ 0.0549	\$	0.0549			
	\$ 0.0638	\$ 0.9352	\$ 0.0478	\$	— 1.0468	*		\$ 0.7908	\$ 0.0478	•				

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: November 01, 2020

TITLE: President

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

II RATE SCHEDULES

FIRM RATE SCHEDULES

Rates effective November 1, 2019 - April 30, 2020-Rates effective November 1, 2020 - April 30, 2021 Rates Effective October 1, 2019 - October 31, 2019
Rates Effective July 1, 2020 - October 31, 2020

	Rates effective	Winter Period					Summer Period							
	Delivery <u>Charge</u>	Cost of Gas Rate Page 89	LDAC Page 97	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 89	LDAC Page 97	Total <u>Rate</u>						
Residential Non Heating - R-5	\$			\$19.76	\$19.76			\$19.76						
Customer Charge per Month per Meter	\$ 20.15			\$ 20.15	\$ 20.15			\$ 20.15						
All Therms	\$ 0.5018 \$ 0.4 922	\$ 0.5571 \$ 0.5825	\$ 0.0603 \$ 0.0660	\$ 1.1192 \$ 1.1407	\$ 0.5018 \$ 0.4922		\$ 0.0660 \$ 0.0660	\$ 1.0592 \$ 1.1138						
Residential Heating - R-6	\$			\$19.76	\$19.76			\$ 19.76						
Customer Charge per Month per Meter	\$ 20.15			\$ 20.15	\$ 20.15			\$ 20.15						
Size of the first block	All Therms													
Therms in the first block per month at	\$ 0.7381 \$ 0.7240	\$ 0.5571 \$ 0.5825	\$ 0.0603 \$ 0.0660	\$ 1.3555 \$ 1.3725	\$ 0.7381 \$ 0.7240		\$ 0.0660 \$ 0.0660	\$ 1.2955 \$ 1.3456						
Residential Heating - R-7	\$ 7.90	Ψ	Ψ	\$ 7.90	\$ 7.90		Ψ	\$ 7.90						
Customer Charge per Month per Meter	\$ 11.08			\$ 11.08	\$ 20.15			\$ 20.15						
Size of the first block	All Therms			Ψσσ	ψ 20.10			20.10						
Therms in the first block per month at	\$ 0.4060	\$ 0.3064	\$ 0.0603	\$ 0.7727	\$ 0.7381	\$ 0.4914	\$ 0.0660	\$ 1.2955						
memo in the inst block per month at	\$ <u>0.2896</u>	\$ 0.5825	\$ 0.0660	\$ 0.9381	\$ 0.2896		\$ 0.0660	\$ 0.9112						
Commercial/Industrial - G-44	\$ 73.26			\$ 73.26	\$ 			\$ 73.26						
Customer Charge per Month per Meter	\$ 74.69			\$ 74.69	\$ 74.69			\$ 74.69						
Size of the first block	100 therms				20 therms	8								
Therms in the first block per month at	\$ 0.6126	\$ 0.5552	\$ 0.0549	\$ 1.2227	\$ 0.6127	\$ 0.4868	\$ 0.0757	\$ 1.1752						
·	\$ 0.6008	\$ 0.5817	\$ 0.0757	\$1.2582	\$0.6008	\$ 0.5521	\$ 0.0757	\$ 1.2286						
All therms over the first block per month at	\$ 0.4114	\$ 0.5552	\$ 0.0549	\$ 1.0214	\$ 0.4113	\$ 0.4868	\$ 0.0757	\$ 0.9738						
·	\$0.4036	\$ 0.5817	\$ 0.0757	\$1.0610	\$ 0.4036	\$ 0.5521	\$ 0.0757	\$1.0314						
Commercial/Industrial - G-45	\$ 219.82			\$ 219.82	\$ 219.82			\$ 219.82						
Customer Charge per Month per Meter	\$ 224.11			\$ 224.11	\$ 224.11			\$ 224.11						
Size of the first block	1000 therms				400 therms	3								
Therms in the first block per month at	\$ 0.5569	\$ 0.5552	\$ 0.0549	\$ 1.1670	\$ 0.5569	\$ 0.4868	\$ 0.0757	\$ 1.1194						
	\$ <u>0.5463</u>	\$ 0.5817	\$ 0.0757	\$1.2037	\$ 	\$ 0.3855	\$ 0.0757	\$ <u>1.0075</u>						
All therms over the first block per month at	\$ 0.3711	\$ 0.5552	\$ 0.0549	\$ 0.9811	\$ 0.3710	\$ 0.4868	\$ 0.0757	\$ 0.9335						
	\$0.3639	\$ 0.5817	\$	\$1.0213	\$0.3639	\$ 0.3855	\$ 0.0757	\$ 0.8251						
Commercial/Industrial - G-46	\$ 943.36			\$ 943.36	\$ 943.36			\$ 						
Customer Charge per Month per Meter	\$ 961.78			\$ 961.78	\$ 961.78			\$ 961.78						
All therms over the first block per month at	\$ 0.3423	\$ 0.5552	\$ 0.0549	\$ 0.9524	\$ 0.1565	\$ 0.4868	\$ 0.0757	\$ 0.7190						
	\$0.3358	\$0.5817	\$ 0.0757	\$0.9932	\$		\$	\$0.6147						
Commercial/Industrial - G-55	\$ 73.26			\$ <u>73.26</u>	\$ 73.26			\$ 73.26						
Customer Charge per Month per Meter	\$ 74.69			\$ 74.69	\$ 74.69			\$ 74.69						
Size of the first block	100 therms				100 therms									
Therms in the first block per month at	\$ 0.3691	\$ 0.5660	\$ 0.0549	\$ 0.9899	\$ 0.3691			\$ 0.9433						
	\$0.3621	\$0.5870	\$—— <u>0.0757</u>	\$1.0248	\$0.3635		_ \$ 0.0757	\$ <u>1.0025</u>						
All therms over the first block per month at	\$ 0.2400	\$ 0.5660	\$ 0.0549	\$ 0.8608	\$ 0.2400			\$ 0.8142						
	\$0.2354	\$0.5870	\$—— 0.0757	\$ 0.8981	\$0.2383		\$0.0757	\$0.8773						
Commercial/Industrial - G-56	\$ <u>219.82</u>			\$ <u>219.82</u>	\$ 219.82			\$ <u>219.82</u>						
Customer Charge per Month per Meter	\$ 224.11			\$ 224.11	\$ 224.11			\$ 224.11						
Size of the first block	1000 therms				1000 therms									
Therms in the first block per month at	\$ 0.3171	\$ 0.5660		\$ 0.9379	\$ 0.2297			\$ 0.8039						
	\$0.3109	\$0.5870	\$—— 0.0757	\$0.9736	\$ 0.2253		\$ 0.0757	\$						
All therms over the first block per month at	\$ 0.2111	\$ 0.5660	\$ 0.0549	\$ 0.8320	\$ 0.1305			\$ 0.7047						
	\$ 0.2071	\$0.5870	\$ 0.0757	\$ 0.8698	\$ 0.1280		\$0.0757	\$ 0.7670						
Commercial/Industrial - G-57	\$ 970.84			\$ 970.84	\$ 970.84			\$ 970.84						
Customer Charge per Month per Meter	\$ 989.80	0.5555		\$ 989.80	\$ 989.80		• • • • • • • • • • • • • • • • • • • •	\$ 989.80						
All therms over the first block per month at	\$ 0.2216	\$ 0.5660	\$ 0.0549	\$ 0.8424	\$ 0.1063			\$ 0.6805						
0	\$ 0.2174	\$0.5870	\$—— 0.0757	\$ 0.8801	\$ 0.1043		\$0.0757	\$ 0.7433						
Commercial/Industrial - G-58	\$ 			\$ 970.84	\$ 970.84			\$ 						
Customer Charge per Month per Meter	\$ 989.80	0.5555		\$ 989.80	\$ 989.80	0 0400-	• • • • • • • • • • • • • • • • • • • •	\$ 989.80						
All therms over the first block per month at	\$ 0.0846	\$ 0.5660	\$ 0.0549	\$ 0.7055	\$ 0.0459			\$ 0.6201						
	\$ <u>0.0829</u>	\$	\$0.0757	\$	\$	\$0.5633	\$	\$						

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

29 CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE EXCLUDING KEENE CUSTOMERS

II. RATE SCHEDULES

CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2019 THROUGH APRIL 30, 2020
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Direct Cost of Gas Rate	\$_52,211,274 — 87,788,508	\$0.5947	\$ 46,922,854 88,213,529	\$ 0.5319 per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate	\$—11,060,200 — 40,875,472 ————————————————————————————————————	\$ 0.1260 \$ 0.4656 \$ 0.0031 \$ 0.5047	. ,,	\$ 0.3733 \$ 0.0115
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Indirect Cost of Gas	\$—- 2,251,330 —- 87,788,508	\$0.0256	\$ 2,220,114 88,213,529	\$ 0.0252 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2019-2018		\$0.6203		\$ 0.5571
Calculation of FPO TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE FPO Risk Premium TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE (11/01/2018) (11/0	01/2019)	\$ 0.6203 \$ 0.0200 \$ 0.6403		\$ 0.5571 \$ 0.0200 \$ 0.5771
RESIDENTIAL COST OF GAS RATE (11/01/2019) (11/01/2020)	/therm	\$0.6403	/therm	\$ 0.5771
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Direct Cost of Gas Rate	\$ <u>52,211,274</u> <u>87,788,508</u>	\$ <u>0.5947</u>	\$ 46,922,854 88,213,529	\$ 0.5319 per therm
Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020)	¥,,	\$ 0.5947 \$ 0.1260 \$ 0.4656 \$ 0.0031 \$ 0.5947	\$8,213,529 \$12,978,688 \$32,931,719 \$1,012,447	\$ 0.1471 \$ 0.3733 \$ 0.0115
Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Direct Cost of Gas Rate Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$-11,060,200 40,875,472 	\$ 0.1260 \$ 0.4656 \$ 0.0031	\$8,213,529 \$12,978,688 \$32,931,719 \$1,012,447	\$ 0.1471 \$ 0.3733 \$ 0.0115
Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Direct Cost of Gas Rate Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020)	\$-11,060,200 \$-40,875,472 \$-275,601 \$-52,211,274\$	\$ 0.1260 \$ 0.4656 \$ 0.0031 \$ 0.5947	\$8,213,529 \$ 12,978,688 \$ 32,931,719 \$ 1,012,447 \$ 46,922,854 \$ 2,220,114	\$ 0.1471 \$ 0.3733 \$ 0.0115 \$ 0.5319
Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Direct Cost of Gas Rate Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2018 - 4/30/2019) (11/01/2019 - 4/30/2020) Indirect Cost of Gas		\$ 0.1260 \$ 0.4656 \$ 0.0031 \$ 0.5947	\$8,213,529 \$ 12,978,688 \$ 32,931,719 \$ 1,012,447 \$ 46,922,854 \$ 2,220,114	\$ 0.1471 \$ 0.3733 \$ 0.0115 \$ 0.5319 \$ 0.0252 per therm

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	<u>President</u>
	Authorized by NHPUC Order No. 26,397 dated August 27, 202	20, in Docket No	. DG 20-013
ISSUED:	November 15, 2019	ISSUED BY:	/s/Susan I Flock
			/ S/ Dusan L. Ticck
			Susan L. Fleck
EFFECTIVE:	November 01, 2019	TITLE:	Susan I Flools

30 CALCULATION OF FIRM SALES WINTER PERIOD COST OF GAS RATE - EXCLUDING KEENE CUSTOMERS

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2020 THROUGH APRIL 30, 2021 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2019 THROUGH APRIL 30, 2020 (Refer to Text in Section 16 Cost of Gas Clause)

(Refer to	Text in Section	16 Cost of Gas Cl	lause)				
(Col 1)		(Col 2)	(Col 3)	(Col 2)	(0	Col 3)	
otal Anticipated Direct Cost of Gas		\$ 52.211.274	. ,	\$ 46,922,854		•	
rojected Prorated Sales (11/01/20 - 04/30/21) (11/01/19 - 04/30/20)		87,788,508		88,213,529			
irect Cost of Gas Rate			0.5947		\$	0.5319	per therm
emand Cost of Gas Rate		\$ 11,060,200	0.1260	\$ 12,978,688	\$ \$	0.1471	
ommodity Cost of Gas Rate		40,875,472	0.4656	32,931,719		0.3733	
djustment Cost of Gas Rate		275,601	0.0031	1,012,447	\$	0.0115	
otal Direct Cost of Gas Rate		\$ 52,211,274	0.5947	\$ 46,922,854	\$	0.5319	
otal Anticipated Indirect Cost of Gas		\$ 2,251,330		\$ 2,220,114	ļ		
rojected Prorated Sales (11/01/20 - 04/30/21) (11/01/19 - 04/30/20)		87,788,508		88,213,529			
direct Cost of Gas			\$ 0.0256		\$	0.0252	per therm
OTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/20					\$	0.5571	per Therm
OTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/19			\$ <u>0.6203</u>				
ESIDENTIAL COST OF GAS RATE - 11/01/20				COGwr	\$	0.5571	/therm
esidential COST OF GAS RATE - 11/01/19				COGwr	\$	0.6203	/therm
			Maximum	(COG + 25%)	\$	0.7754	\$ 0.6964
AS ASSISTANCE PLAN RESIDENTIAL COST OF GAS RATE R-4 & R-7	11/01/20				COGv		\$ 0.3064
AC ACCIONANCE I EAR RECIDENTIAL COOL OF CAC HATER 4 CK I	11/01/20				000.		ψ 0.000-
				Maximur	,		\$ 0.3830
&I LOW WINTER USE COST OF GAS RATE - 11/01/20				Maximur	n (COG \$		\$ 0.3830 /therm
					,	0.5660	
&I LOW WINTER USE COST OF GAS RATE - 11/01/20 &I LOW WINTER USE COST OF GAS RATE - 11/01/19				COGwI	\$	0.5660	/therm
	\$ 0.1260		Maximum	COGwI	\$	0.5660	/therm
&I.LOW WINTER USE COST OF GAS RATE - 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter)	1.0465	1.0620		COGWI	\$	0.5660	/therm /therm
Average Demand Cost of Gas Rate Effective 41/01/19 Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor	1.0465 0.9976	1.0620 0.9984	<u>-</u>	COGWI	\$	0.5660	/therm /therm
&I.LOW WINTER USE COST OF GAS RATE - 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter)	1.0465	1.0620	<u>-</u>	COGWI	\$	0.5660	/therm /therm
Average Demand Cost of Gas Rate Effective 41/01/19 Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor	1.0465 0.9976	1.0620 0.9984 \$ 0.1560	<u>-</u>	COGWI	\$	0.5660	/therm /therm
Average Demand Cost of Gas Rate Effective 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/10/10/10/10/10/10/10/10/10/10/10/1	1.0465 	1.0620 0.9984 \$ 0.1560 \$ 0.3733 0.0115	<u>-</u>	COGWI	\$	0.5660	/therm /therm
Average Demand Cost of Gas Rate Effective 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	1.0465 0.9976 \$ 0.1315 \$ 0.4656	1.0620 0.9984 \$ 0.1560 \$ 0.3733 0.0115 0.0252	<u>-</u>	COGWI	\$	0.5660	/therm /therm
Average Demand Cost of Gas Rate Effective 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/10/10/10/10/10/10/10/10/10/10/10/1	1.0465 	1.0620 0.9984 \$ 0.1560 \$ 0.3733 0.0115	<u>-</u>	COGWI	\$	0.5660	/therm
Average Demand Cost of Gas Rate Effective 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	1.0465 	1.0620 0.9984 \$ 0.1560 \$ 0.3733 0.0115 0.0252	<u>-</u>	COGWI	\$	0.5660 	/therm
Average Demand Cost of Gas Rate Effective 41/01/19 Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I Low Winter Use Cost of Gas Rate	1.0465 	1.0620 0.9984 \$ 0.1560 \$ 0.3733 0.0115 0.0252	<u>-</u>	COGWI COGWI (COG + 25%)	\$	0.5660 	######################################
Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted Cast I Low Winter Use Cost of Gas Rate 81 HIGH WINTER USE COST OF GAS RATE - 11/01/19 Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: High Winter Use Ratio (Winter)	\$ 0.1265 \$ 0.0031 \$ 0.4656 0.0031 0.0258 \$ 0.8258	\$ 0.1471 0.9894	Maximum	COGWI COGWI (COG + 25%) COGWh	\$	0.5660 0.6258 0.7823 0.5552	Aherm \$ 0.707
Average Demand Cost of Gas Rate Effective 41/01/49 Average Demand Cost of Gas Rate Effective 41/01/49 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I Low Winter Use Cost of Gas Rate 81 HIGH WINTER USE COST OF GAS RATE - 11/01/20 81 HIGH WINTER USE COST OF GAS RATE - 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/19 11/01/2020	1.0465 	1.0620 0.9984 \$ 0.1560 \$ 0.3733 0.0115 0.0252 \$ 0.5660	Maximum	COGWI COGWI COGWH COGWH	\$	0.5660 0.6258 0.7823 0.5552	Atherm \$ 0.7075
Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted Cast I Gas Rate Effective 41/01/19 Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Figh Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.4656 \$ 0.4268 \$ 0.4268 \$ 0.6258 \$ 0.4260 \$ 0.0031 0.0256 \$ 0.6258	\$ 0.1471 0.9880 \$ 0.1560 \$ 0.3733 0.0115 0.0252 \$ 0.5680 \$ 0.1471 0.9890 0.9984 \$ 0.1452 \$ 0.3733	Maximum	COGWI COGWI COGWH COGWH	\$	0.5660 0.6258 0.7823 0.5552	Atherm \$ 0.707
Average Demand Cost of Gas Rate Effective 11/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I Low Winter Use Cost of Gas Rate 81 HIGH WINTER USE COST OF GAS RATE - 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/19 Average Demand Cost of Gas Rate Effective 11/01/19 11/01/2020 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ 0.4656 \$ 0.1260 \$ 0.1260 \$ 0.1260 \$ 0.1260 \$ 0.0014 \$ 0.0018 \$ 0.1260 0.0018 \$ 0.1247 \$ 0.4666 \$ 0.0031	\$ 0.1471 0.980 0.9984 \$ 0.1560 \$ 0.3733 0.0115 0.0252 \$ 0.5660 \$ 0.1471 0.9890 0.9984 \$ 0.1452 \$ 0.3733 0.0115	Maximum Manimum Maximum	COGWI COGWI COGWH COGWH	\$	0.5660 0.6258 0.7823 0.5552	Aherm \$ 0.707
Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted Cast I Gas Rate Effective 41/01/19 Average Demand Cost of Gas Rate Effective 41/01/19 11/01/2020 Times: Figh Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.4656 \$ 0.4268 \$ 0.4268 \$ 0.6258 \$ 0.4260 \$ 0.0031 0.0256 \$ 0.6258	\$ 0.1471 0.9880 \$ 0.1560 \$ 0.3733 0.0115 0.0252 \$ 0.5680 \$ 0.1471 0.9890 0.9984 \$ 0.1452 \$ 0.3733	Maximum Maximum Maximum	COGWI COGWI COGWH COGWH	\$	0.5660 0.6258 0.7823 0.5552	Aherm \$ 0.7075

ISSUED: September 11, 2020 ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

31. CALCULATION OF FIRM SALES AND FIXED WINTER PERIOD COST OF GAS RATE - KEENE CUSTOMERS

Calculation of the Cost of Gas Rate

Period Covered: Winter Period April 1, 2020 through April 30, 2020

Winter Period November 1, 2020 through April 30, 2021

Projected	Gas Sales - therms		:	1,125,331		x,xxx,xx x		
Total Antic	cipated Cost of Gas Sendout		\$	1,246,677	\$	x,xxx,xxx		
Add:	Prior Period Deficiency Uncollected Interest	\$ <u>-</u> \$	9					
Deduct:	Prior Period Excess Collected Adjusting Entries Interest	\$—(164,410) \$——(9,686) \$——(4,407)		x,xxx				
	Prior Period Adjustments and Interest		\$	· (178,503)	. \$	s xxx,xxx		
Total Anti	cipated Cost		\$	1,068,174	\$	x,xxx,xxx	-	
Cost of G	as Rate				Gas	Excluding Assistance Program	Ga	as Assistance Program
	I Price Option Cost of Gas Rate - Beginning Period (per therm)		\$	0.9492		0.xxxx	\$	0.xxxx
	ee Option Premium		\$	0.0200	\$	0.0200	\$	0.0110
Fixed Price	ce Option Cost of Gas Rate (per therm)		\$	0.9692	\$	0.xxxx	\$	0.xxxx
Non-Fixed	Price Option Cost of Gas Rate - Beginning Period (per therm)		\$	— 0.9492				
Mid Perio	d Adjustment - January 01, 2020		\$	— 0.0194				
Mid Period	d Adjustment - February 1, 2020		\$	- (0.0334)				
Mid Period	d Adjustment - March 1, 2020		\$	- (0.2446)				
Mid Period	d Adjustment - April 01, 2020		\$	- (0.2498)				
Revised N	lon-Fixed Price Option Cost of Gas Rate - Effective April 1, 2020 (per th	erm)	\$	0.4408	\$	-	\$	<u>-</u>
	Cost of Gas Rate - Non-Fixed Price Option (per therm) s rate upward on a monthly basis to the following rate:							
Maximum	Cost of Gas Rate - Non-Fixed Price Option (per therm)		\$	- 1.1865	\$	0.xxxx	\$	0.xxxx

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President
	Authorized by NHPUC Order No. 26,397 dated August 27, 202	20, in Docket No	. DG 20-013
ISSUED:	March 24, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	April 01, 2020	TITLE:	President

Local Delivery Adjustmen	nt Clause Ca	alculation			Sales stomers		Transpor <u>Custon</u>		
Residential Non Heating Rates - R-1									
Energy Efficiency Charge	\$-0.0640		\$ 0.0831						
Demand Side Management Charge	0.0000		0.0000						
Conservation Charge (CCx)		\$ 0.0640		\$	0.0831				
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.0000						
Manufactured Gas Plants	0.0153		0.0197						
Environmental Surcharge (ES)		\$ 0.0153		\$	0.0197				
Revenue Decoupling Adjustment Factor (RDAF)		(0.0298)			(0.0549)				
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0001			0.0000				
Rate Case Expense Factor (RCEF)		0.0017			0.0002				
Residential Gas Assistance Program (RGAP)		0.0123	_	_	0.0121				
LDAC		\$ 0.0635		\$	0.0603				per therm
Residential Heating Rates - R-3, R-4, R-6, R-7									
Energy Efficiency Charge	\$-0.0640		\$ 0.0831						
Demand Side Management Charge	0.0000		0.0000						
Conservation Charge (CCx)		\$ 0.0640		\$	0.0831				
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.0000						
Manufactured Gas Plants	0.0153		0.0197						
Environmental Surcharge (ES)		0.0153			0.0197				
Revenue Decoupling Adjustment Factor (RDAF)		(0.0298)			(0.0549)				
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0001			0.0000				
Rate Case Expense Factor (RCEF)		0.0017			0.0002				
Residential Gas Assistance Program (RGAP)		0.0123	•		0.0121				
LDAC		\$ 0.0635		\$	0.0603				per therm
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55									
Energy Efficiency Charge	\$-0.0426		\$ 0.0441						
Demand Side Management Charge	Ψ -0.0-1.20		φ 0.0111 -						
Conservation Charge (CCx)	-	\$ 0.0426		\$	0.0441	\$ 0.0426	\$ 0	.0441	
Relief Holder and pond at Gas Street, Concord, NH		•	-	•		*	•		
Manufactured Gas Plants	-0.0153		0.0197						
Environmental Surcharge (ES)		\$ 0.0153		\$	0.0197	\$ 0.0153	\$ 0	.0197	
Revenue Decoupling Adjustment Factor (RDAF)		(0.0225)			(0.0213)	(0.0225)	. (C	.0213)	
Energy Efficiency Resource Standard Lost Revenue Mechanism		-0.0001			-	0.0001		-	
Rate Case Expense Factor (RCEF)		 0.0017			0.0002	 0.0017	C	.0002	
Residential Gas Assistance Program (RGAP)		 0.0123	_		0.0121	 0.0123	C	.0121	_
LDAC		\$0.0494			\$0.0549	\$0.0494	\$0	.0549	per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56									
Energy Efficiency Charge	\$ 0.0426		\$ 0.0441						
Demand Side Management Charge	_=-						_		
Conservation Charge (CCx)		\$ 0.0426		\$	0.0441	\$ 0.0426	\$ 0	.0441	
Relief Holder and pond at Gas Street, Concord, NH	— <u> </u>		-						
Manufactured Gas Plants	<u>0.0153</u>	\$ 0.0153	0.0197	\$	0.0407	\$ 0.0153	• •	0407	
Environmental Surcharge (ES)		\$ 0.0153 (0.0225)		\$	0.0197	\$ 0.0153 (0.0225)		.0197	
Revenue Decoupling Adjustment Factor (RDAF) Energy Efficiency Resource Standard Lost Revenue Mechanism		— 0.0001			(0.0213)	(0.0223)	. (C	.0213)	
Rate Case Expense Factor (RCEF)		0.00017			0.0002			.0002	
Residential Gas Assistance Program (RGAP)		0.0123			0.0002	0.0017		.0121	
LDAC		\$ 0.0494	-	\$	0.0549	\$ 0.0494			per therm
		•		•		• •••••	•		,
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G									
Energy Efficiency Charge	\$ 0.0426		\$ 0.0441						
Demand Side Management Charge		· • • • • • • •			0.0444	\$ 0.0426	• •	0444	
Conservation Charge (CCx)		\$ 0.0426		\$	0.0441	\$ 0.0426	\$ 0	.0441	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	<u> </u>		0.0197						
Environmental Surcharge (ES)	0.0100	\$0.0153	0.0197	-	0.0197	0.0153	_	.0197	
Revenue Decoupling Adjustment Factor (RDAF)		\$0.0133 (0.0225)			(0.0213)	(0.0225)		.0213)	
Energy Efficiency Resource Standard Lost Revenue Mechanism		— 0.0001			-		(0	. o <u>~</u> 13) -	
Rate Case Expense Factor (RCEF)		<u>-0.0017</u>			0.0002	0.0017	C	.0002	
Residential Gas Assistance Program (RGAP)		<u>-0.0123</u>			0.0121	0.0123		.0121	
LDAC		\$0.0494	•		\$0.0549	\$0.0494			per therm
							•		-

ISSUED:	September 11, 2020	ISSUED BY:	/s/Susan L. Fleck
			Susan L. Fleck
EFFECTIVE:	November 01, 2020	TITLE:	President
ISSUED:	Authorized by NHPUC Order No. 26,397 dated August 27, 202 November 15, 2019		/s/Susan L. Fleck
EFFECTIVE:	November 01, 2019	TITLE:	Susan L. Fleck President