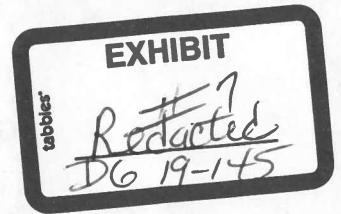


REDACTED



Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities

DG 19-145

Winter 2019/2020 Cost of Gas and  
Summer 2020 Cost of Gas

Staff Data Requests - Set 1

Date Request Received: 9/6/19  
Request No. Staff 1-9

Date of Response: 9/16/19  
Respondent: Deborah M. Gilbertson

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**REQUEST:**

Reference Gilbertson Testimony, Bates p. 30. Please provide the following:

- a. Supporting schedules, in both hard copy and excel, used to determine the new 7-day storage requirement.
- b. The bid solicitation for LNG liquid refill, a summary bids received and copy of the contract with the winning bidder.
- c. Please provide a schedule of the monthly forecasted demand for iNATGAS for November 2019 through October 2020 and the basis for the forecast, and provide the actual and estimated monthly sales data for iNATGAS for November 2018 through October 2019.

**RESPONSE:**

- a. Please see Attachment Staff 1-9.a, in both hard copy and Excel, for supporting schedules used to determine the new 7-day storage requirement.
- b. Please see Confidential Attachment Staff 1-9.b for the bid solicitation for LNG liquid refill, a summary of the bids received, and a copy of the contract with the winning bidder.

Note: contracts are in draft format; however, they have been awarded.

- c. The forecasted demand for iNATGAS for November 2019 through October 2020 is as follows:

Date	Volume
Nov-19	
Dec-19	
Jan-20	
Feb-20	
Mar-20	
Apr-20	
May-20	
Jun-20	
Jul-20	
Aug-20	
Sep-20	
Oct-20	

The basis for this forecast is taken from the special provision contract with iNATGAS combined with historical look-back at peak consumption over the past two years. In winter of 2017–2018 iNATGAS consumed: [REDACTED] Dth in December; [REDACTED] Dth in January; and [REDACTED] Dth in February.

The actual consumption for iNATGAS for November 2018 to October 2019 is as follows:

Date	Volume
Nov-18	
Dec-18	
Jan-19	
Feb-19	
Mar-19	
Apr-19	
May-19	
Jun-19	
Jul-19	
Aug-19	
Sep-19	
Oct-19	

Note: September and October are estimates.

The redacted or shaded information above related to iNATGAS is confidential customer information.

Confidential Attachment Staff 1-9.b contains third party pricing and related terms that were provided in response to the Company's request for proposals, and the similar terms

incorporated into the winning bidder's supply contract, which information that is "confidential, commercial, or financial information" protected from disclosure by RSA 91-A:5, IV. Therefore, pursuant to Puc 203.08(d), the Company has a good faith basis to seek confidential treatment of this information and will submit a motion confirming confidential treatment prior to the final hearing in this docket