

On May 1, 2019, the late payment charge will be assessed based on amounts previously billed but remaining unpaid after the due date printed on the bill, as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

On August 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,260 issued June 13, 2019 in Docket DE 19-082; (iii) transmission charges as approved by the Commission in its Order No. 26,276 issued July 30, 2019 in Docket DE 19-106; (iv); temporary distribution charges as approved by the Commission in its Order No. 26,265 issued June 27, 2019 in Docket DE 19-057.

On January 1, 2020, the Company implemented the following rate change on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 26,323 issued December 31, 2019 in Docket No. DE 17-136.

On February 1, 2020, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,332 issued January 31, 2020 in Docket DE 19-108; and (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,315 issued December 12, 2019 in Docket DE 19-082.

Issued: February 5, 2020

Issued by: /s/ Joseph A. Purington  
Joseph A. Purington

Effective: February 1, 2020

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019 and NHPUC Order No. 26,265 in Docket No. DE 19-057 dated June 27, 2019 and NHPUC Order No. 26,276 in Docket No. DE 19-106 dated July 30, 2019 and NHPUC Order No. 26,277 in Docket No. DE 19-108 dated July 31, 2019 and NHPUC Order No. 26,323 in Docket No. 17-136 dated December 31, 2019 and NHPUC Order No. 26,315 in Docket No. DE 19-082 dated December 12, 2019 and NHPUC Order No. 26,332 in Docket No. DE 19-108 dated January 31, 2020.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

\*Rate B customers who would qualify for Rate GV except for their own generation.

\*\*Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The overall average SCRC by rate class and by component effective February 1, 2020 through July 31, 2020 are as follows:

Issued: February 5, 2020

Issued by: /s/ Joseph A. Purington  
 Joseph A. Purington

Effective: February 1, 2020

Title: President, NH Electric Operations

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	1.005	-0.297	0.435	-0.132	1.011
General Service	0.941	-0.290	0.435	-0.132	0.954
Primary General Service	0.777	-0.237	0.435	-0.132	0.843
Large General Service	0.293	-0.093	0.435	-0.132	0.503
Outdoor Lighting Service	1.196	-0.351	0.435	-0.132	1.148

28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

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 Joseph A. Purington

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On February 1, 2020, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,332 issued January 31, 2020 in Docket DE 19-108; and (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,315 issued December 12, 2019 in Docket DE 19-082.

Issued: ~~February 5, 2020~~ January 6, 2020

Issued by: /s/ Joseph A. Purington  
Joseph A. Purington

Effective: ~~February 1, 2020~~ January 1, 2020

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019 and NHPUC Order No. 26,265 in Docket No. DE 19-057 dated June 27, 2019 and NHPUC Order No. 26,276 in Docket No. DE 19-106 dated July 30, 2019 and NHPUC Order No. 26,277 in Docket No. DE 19-108 dated July 31, 2019 and NHPUC Order No. 26,323 in Docket No. 17-136 dated December 31, 2019 and NHPUC Order No. 26,315 in Docket No. DE 19-082 dated December 12, 2019 and NHPUC Order No. 26,332 in Docket No. DE 19-108 dated January 31, 2020.

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If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The overall average SCRC by rate class and by component effective ~~February 1, 2020~~ ~~August 1, 2019~~ through ~~July~~ ~~January~~ 31, 2020 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh

<del>Residential Service</del>	<del>—0.948</del>	<del>—0.934</del>	<del>—0.130</del>	<del>—1.752</del>
<del>General Service</del>	<del>—0.872</del>	<del>—0.802</del>	<del>—0.130</del>	<del>—1.544</del>
<del>Primary General Service</del>	<del>—0.743</del>	<del>—0.690</del>	<del>—0.130</del>	<del>—1.303</del>
<del>Large General Service</del>	<del>—0.258</del>	<del>—0.222</del>	<del>—0.130</del>	<del>—0.350</del>
<del>Outdoor Lighting Service</del>	<del>—1.081</del>	<del>—0.604</del>	<del>—0.130</del>	<del>—1.555</del>

Issued: ~~February 5, 2020~~August 9, 2019  
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~~Quinlan~~

Issued by: ~~\_\_\_\_\_ /s/ Joseph A. Purington~~William J.  
Joseph A. Purington~~William J.~~

Effective: ~~February 1, 2020~~August 1, 2019  
~~Officer~~

Title: ~~\_\_\_\_\_ President, NH Electric Operations and Chief Operating~~

<u>Rate Class</u>	<u>Part 1 ¢/kWh</u>	<u>Part 2 ¢/kWh</u>	<u>Ch. 340 ¢/kWh</u>	<u>RGGI ¢/kWh</u>	<u>Total ¢/kWh</u>
<u>Residential Service</u>	<u>1.005</u>	<u>-0.297</u>	<u>0.435</u>	<u>-0.132</u>	<u>1.011</u>
<u>General Service</u>	<u>0.941</u>	<u>-0.290</u>	<u>0.435</u>	<u>-0.132</u>	<u>0.954</u>
<u>Primary General Service</u>	<u>0.777</u>	<u>-0.237</u>	<u>0.435</u>	<u>-0.132</u>	<u>0.843</u>
<u>Large General Service</u>	<u>0.293</u>	<u>-0.093</u>	<u>0.435</u>	<u>-0.132</u>	<u>0.503</u>
<u>Outdoor Lighting Service</u>	<u>1.196</u>	<u>-0.351</u>	<u>0.435</u>	<u>-0.132</u>	<u>1.148</u>

28. Transmission Cost Adjustment Mechanism

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Issued: February 5, 2020~~August 3, 2018~~

Issued by: /s/ Joseph A. Purington~~William J. Quinlan~~

Joseph A. Purington~~William J. Quinlan~~

Effective: February 1, 2020~~August 1, 2018~~  
Officer

Title: President, NH Electric Operations and Chief Operating