

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Stranded Cost	Allocation Per Docket No. DE 14-238					Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2020 to January 2021)	\$ 60,219	\$ 30,167	\$ 14,578	\$ 12,051	\$ 3,121	303	Attachment ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2020 to January 2021)	30,037	14,643	7,509	6,007	1,727	150	Attachment ELM-1, Page 2, Lines 2 + 3
3	Estimated January 31, 2020 SCRC under/(over) Recovery	(10,615)	(5,175)	(2,654)	(2,123)	(610)	(53)	
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 79,641	\$ 39,635	\$ 19,434	\$ 15,935	\$ 4,237	400	
5	Forecasted Retail MWh Sales (February 2020 to January 2021)	7,716,356	3,183,531	1,672,435	1,622,477	1,209,875	28,037	Attachment ELM-1, Page 2
6	Average SCRC Rates - cents/kWh (L6 / L7) * 100		1.245	1.162	0.982	0.350	1.427	
7	RGGI Adder Rate - cents per kWh		(0.119)	(0.119)	(0.119)	(0.119)	(0.119)	Attachment ELM-3, Page 1
8	Proposed Average SCRC Rate Including RGGI Rebate - cents per kWh (L10 + L11)		1.126	1.043	0.863	0.231	1.308	

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Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
1	SCRC Part 1 Costs	\$ 5,692	\$ 5,042	\$ 5,034	\$ 4,465	\$ 4,429	\$ 4,839	\$ 5,751	\$ 5,622	\$ 4,667	\$ 4,604	\$ 4,655	\$ 5,419	\$ 60,219	Attachment ELM-1, Pg 3
2	SCRC Part 2 Costs	(759)	446	3,041	1,801	1,315	8,275	861	1,391	7,402	936	(231)	5,561	30,037	Attachment ELM-1, Pg 5
3	01/31/2020 Estimated SCRC Under(Over) Recovery	(10,615)	-	-	-	-	-	-	-	-	-	-	-	(10,615)	Attachment ELM-2, Pg 1
4	Total SCRC Cost	\$ (5,682)	\$ 5,487	\$ 8,075	\$ 6,266	\$ 5,744	\$ 13,114	\$ 6,612	\$ 7,013	\$ 12,069	\$ 5,540	\$ 4,424	\$ 10,980	\$ 79,641	
5	Total SCRC Revenues	6,663	6,654	5,903	5,858	6,399	7,601	7,432	6,173	6,091	6,154	7,158	7,550	79,636	
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ (12,345)	\$ (1,167)	\$ 2,172	\$ 408	\$ (655)	\$ 5,512	\$ (820)	\$ 840	\$ 5,979	\$ (614)	\$ (2,735)	\$ 3,430	\$ 5	
7	Retail MWh Sales	637,112	640,727	570,953	580,596	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,716,356	

8 Amounts shown above may not add due to rounding.

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 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales Forecast (MWh)	332,839	276,087	269,035	231,428	214,706	243,304	312,857	298,349	228,582	220,857	243,265	310,822	
4	Total Rate R RRB Charge Remittances	\$ 3,155	\$ 2,617	\$ 2,550	\$ 2,194	\$ 2,035	\$ 2,307	\$ 2,966	\$ 2,828	\$ 2,167	\$ 2,094	\$ 2,306	\$ 2,947	\$ 30,167
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	148,793	138,586	141,975	127,083	129,708	139,706	158,415	158,165	138,130	132,749	127,776	130,724	
8	Total Rate G RRB Charge Remittances	\$ 1,297	\$ 1,208	\$ 1,238	\$ 1,108	\$ 1,131	\$ 1,218	\$ 1,381	\$ 1,379	\$ 1,204	\$ 1,158	\$ 1,114	\$ 1,140	\$ 14,578
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales Forecast (MWh)	131,624	127,923	130,403	123,312	131,699	137,895	148,310	148,191	135,058	138,793	125,701	143,015	
12	Total Rate GV RRB Charge Remittances	\$ 978	\$ 950	\$ 969	\$ 916	\$ 979	\$ 1,025	\$ 1,102	\$ 1,101	\$ 1,003	\$ 1,031	\$ 934	\$ 1,063	\$ 12,051
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales Forecast (MWh)	88,513	91,909	96,830	87,037	102,727	105,210	109,697	113,852	104,047	113,415	104,649	91,617	
16	Total Rate LG RRB Charge Remittances	\$ 228	\$ 237	\$ 250	\$ 225	\$ 265	\$ 271	\$ 283	\$ 294	\$ 268	\$ 293	\$ 270	\$ 236	\$ 3,121
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales Forecast (MWh)	3,046	2,606	2,484	2,092	1,756	1,673	1,756	1,806	2,185	2,694	2,799	3,128	
20	Total Rate OL RRB Charge Remittances	\$ 33	\$ 28	\$ 27	\$ 23	\$ 19	\$ 18	\$ 19	\$ 20	\$ 24	\$ 29	\$ 30	\$ 34	\$ 303
21	Total RRB Charge Remittances	\$ 5,692	\$ 5,042	\$ 5,034	\$ 4,465	\$ 4,429	\$ 4,839	\$ 5,751	\$ 5,622	\$ 4,667	\$ 4,604	\$ 4,655	\$ 5,419	\$ 60,219

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General & Excess Funds Account Balances

Line	Jan 31, 2020		Less:		Less:		Plus:		Jan 31, 2021
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Less: Capital Replenishment	Interest Earned	General & Excess Funds Account Balances	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$ 38,717	\$ 60,219	\$ (43,210)	\$ (20,249)	\$ (661)	\$ -	\$ 551	\$ 35,367	

Notes:

- Col. A: Col. H from ELM-2, Page 4
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21
Ongoing Costs														
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	\$ 35	\$ 44	\$ 51	\$ 54	\$ 48	\$ 44	\$ 43	\$ 43	\$ 45	\$ 45	\$ 39	\$ -	\$ 490
3	Non-Wood IPP Ongoing costs:													
4	IPP Cost	839	787	753	627	430	407	390	353	408	606	685	920	7,204
5	less: IPP at Market Cost	701	522	429	294	222	238	214	183	200	376	525	810	4,714
6	Above/(Below) Market IPP Cost	138	265	324	333	208	169	176	170	208	229	160	110	2,490
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	713	1,656	3,851	2,696	2,457	9,656	2,285	2,565	8,332	2,029	1,260	6,912	44,412
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	(38)	64	180	119	110	156	65	81	216	94	(18)	27	1,055
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	(1,077)	(1,047)	(882)	(872)	(980)	(1,231)	(1,200)	(959)	(905)	(979)	(1,182)	(1,004)	(12,318)
10	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	-	-	-	-	-	-	-	-	-	-	-	-	-
11	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Excess Deferred Income Taxes (EDIT)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(477)	(5,762)
14	Total Part 2 Costs	\$ (709)	\$ 501	\$ 3,043	\$ 1,848	\$ 1,363	\$ 8,313	\$ 889	\$ 1,419	\$ 7,416	\$ 938	\$ (222)	\$ 5,568	\$ 30,367
Ongoing Costs - Return														
15	Return on Yankee Decommissioning													
16	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)
17	Return on SCRC deferred balance	(48)	(53)	0	(46)	(46)	(36)	(26)	(26)	(11)	(0)	(7)	(6)	(305)
18	Total Part 2 Return	\$ (50)	\$ (55)	\$ (2)	\$ (48)	\$ (48)	\$ (38)	\$ (28)	\$ (28)	\$ (14)	\$ (2)	\$ (9)	\$ (8)	\$ (330)
19	Total Part 2 Ongoing Costs and Return	\$ (759)	\$ 446	\$ 3,041	\$ 1,801	\$ 1,315	\$ 8,275	\$ 861	\$ 1,391	\$ 7,402	\$ 936	\$ (231)	\$ 5,561	\$ 30,037
20	Amounts shown above may not add due to rounding.													

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 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Comment
1	Burgess Energy @ Contract	\$ 3,220	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,448	
2	Burgess Energy @ Market	2,345	1,619	726	584	825	1,239	1,107	717	632	1,257	2,143	2,669	15,863	
3	Total Above/(Below) Market Energy	\$ 875	\$ 1,818	\$ 1,494	\$ 2,858	\$ 2,506	\$ 2,202	\$ 2,334	\$ 2,613	\$ 1,700	\$ 2,078	\$ 1,299	\$ 808	\$ 22,585	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 3,589	
5	Burgess Capacity @ Market	460	460	460	460	346	346	346	346	346	346	346	346	4,609	
6	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 4 - Line 5
7	Number of Delivered Burgess REC's			44,696			131,144			116,786			107,375	400,001	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
8	Burgess Delivered REC's @ Contract			\$ 56.36			\$ 57.21			\$ 57.21			\$ 57.21		
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,519	\$ -	\$ -	\$ 7,503	\$ -	\$ -	\$ 6,681	\$ -	\$ -	\$ 6,143	\$ 22,846	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ 713	\$ 1,656	\$ 3,851	\$ 2,696	\$ 2,457	\$ 9,656	\$ 2,285	\$ 2,565	\$ 8,332	\$ 2,029	\$ 1,260	\$ 6,912	\$ 44,412	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 351	\$ 344	\$ 267	\$ 231	\$ 207	\$ 157	\$ 155	\$ 180	\$ 310	\$ 307	\$ 312	\$ 372	\$ 3,193	
12	Lempster Energy @ Market	384	275	171	107	95	91	89	98	157	209	326	388	2,390	
13	Total Above/(Below) Market Energy	\$ (33)	\$ 69	\$ 96	\$ 124	\$ 111	\$ 66	\$ 66	\$ 82	\$ 153	\$ 98	\$ (14)	\$ (16)	\$ 803	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 47	\$ 47	\$ 47	\$ 47	\$ 11	\$ 11	\$ 11	\$ 11	\$ 36	\$ 36	\$ 36	\$ 36	\$ 373	
15	Lempster Capacity @ Market	52	52	52	52	12	12	12	12	40	40	40	40	414	
16	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (41)	Line 14 - Line 15
17	Number of Delivered Lempster REC's			8,847			9,075			6,710			4,692	29,324	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
18	Lempster Delivered REC's @ Contract			\$ 10.00			\$ 10.00			\$ 10.00			\$ 10.00		
19	Contract Costs of REC's	\$ -	\$ -	\$ 88	\$ -	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 47	\$ 293	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ (38)	\$ 64	\$ 180	\$ 119	\$ 110	\$ 156	\$ 65	\$ 81	\$ 216	\$ 94	\$ (18)	\$ 27	\$ 1,055	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	288,035	280,014	236,029	233,329	262,304	329,270	321,012	256,590	242,185	261,783	316,118	326,885	3,353,553	Forecast
22	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%		DE 19-108, FBW-4, Page 1
23	Class I REC's Needed	25,635	24,921	21,007	20,766	23,345	29,305	28,570	22,836	21,554	23,299	28,134	31,381	300,754	Line 21 x Line 22
24	Energy Service Transfer Price	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$32.00)		DE 19-108, FBW-4, Page 1
25	Energy Service REC Revenues Transfer	\$ (1,077)	\$ (1,047)	\$ (882)	\$ (872)	\$ (980)	\$ (1,231)	\$ (1,200)	\$ (959)	\$ (905)	\$ (979)	\$ (1,182)	\$ (1,004)	\$ (12,318)	Line 23 x Line 24 /1000
26	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
27	Total Burgess and Lempster Contract Costs	\$ (402)	\$ 673	\$ 3,149	\$ 1,942	\$ 1,586	\$ 8,581	\$ 1,150	\$ 1,687	\$ 7,643	\$ 1,144	\$ 60	\$ 5,935	\$ 33,149	Line 10 + Line 20 + Line 25 + Line 26

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Line	Description	Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	\$ 62,318	Attachment ELM-2, Page 3
2	Part 2 - Ongoing SCRC Costs	32,627	Attachment ELM-2, Page 5
3	January 31, 2019 SCRC under/(over) Recovery	<u>1,519</u>	Attachment ELM-2, Page 2
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 96,464	
5	Total Updated SCRC Revenues	<u>107,080</u>	Attachment ELM-2, Page 2
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ (10,615)	

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Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the 12 month period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 4,416	\$ 4,614	\$ 5,444	\$ 62,318	Attachment ELM-2, Pg 3
2	SCRC Part 2 Costs	1,675	1,661	8,183	1,938	383	5,500	(1,732)	1,409	7,804	1,390	376	4,038	32,627	Attachment ELM-2, Pg 5
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	
4	Total SCRC Cost	\$ 10,137	\$ 7,048	\$ 13,551	\$ 6,569	\$ 4,463	\$ 10,352	\$ 3,746	\$ 6,882	\$ 13,439	\$ 5,807	\$ 4,990	\$ 9,482	\$ 96,464	Line 1 + Line 2 + Line 3
5	Total SCRC Revenue (Current Rates)	8,869	6,960	7,138	7,058	7,664	10,069	10,272	9,535	8,780	8,989	10,627	11,117	107,080	
6	SCRC Under/(Over) Recovery	\$ 1,268	\$ 87	\$ 6,413	\$ (490)	\$ (3,201)	\$ 283	\$ (6,526)	\$ (2,653)	\$ 4,658	\$ (3,182)	\$ (5,637)	\$ (1,635)	\$ (10,615)	Line 4 - Line 5
7	Retail MWh Sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	604,191	679,307	707,777	\$ 7,661,859	

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Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales Forecast (MWh)	<u>287,829</u>	<u>299,808</u>	<u>289,264</u>	<u>241,020</u>	<u>208,859</u>	<u>235,698</u>	<u>294,542</u>	<u>307,020</u>	<u>277,778</u>	<u>211,834</u>	<u>241,148</u>	<u>312,218</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,825	\$ 2,826	\$ 2,726	\$ 2,271	\$ 1,968	\$ 2,221	\$ 2,776	\$ 2,893	\$ 2,618	\$ 2,008	\$ 2,286	\$ 2,960	\$ 31,377
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	<u>130,892</u>	<u>149,692</u>	<u>151,701</u>	<u>133,530</u>	<u>119,325</u>	<u>143,190</u>	<u>156,613</u>	<u>152,321</u>	<u>165,826</u>	<u>127,325</u>	<u>126,664</u>	<u>131,311</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,569	\$ 1,298	\$ 1,315	\$ 1,157	\$ 1,034	\$ 1,241	\$ 1,357	\$ 1,320	\$ 1,437	\$ 1,110	\$ 1,105	\$ 1,145	\$ 15,090
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales Forecast (MWh)	<u>126,578</u>	<u>134,371</u>	<u>140,677</u>	<u>129,299</u>	<u>115,717</u>	<u>146,049</u>	<u>143,651</u>	<u>136,552</u>	<u>165,899</u>	<u>133,122</u>	<u>124,607</u>	<u>143,657</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,248	\$ 994	\$ 1,039	\$ 955	\$ 855	\$ 1,079	\$ 1,061	\$ 1,008	\$ 1,223	\$ 989	\$ 926	\$ 1,067	\$ 12,445
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales Forecast (MWh)	<u>81,207</u>	<u>93,199</u>	<u>107,711</u>	<u>91,799</u>	<u>86,737</u>	<u>114,798</u>	<u>103,424</u>	<u>97,544</u>	<u>130,899</u>	<u>108,781</u>	<u>103,738</u>	<u>92,029</u>	
16	Total Rate LG RRB Charge Remittances	\$ 299	\$ 241	\$ 276	\$ 235	\$ 222	\$ 294	\$ 265	\$ 250	\$ 336	\$ 281	\$ 268	\$ 237	\$ 3,205
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales Forecast (MWh)	<u>67</u>	<u>2,265</u>	<u>1,089</u>	<u>1,117</u>	<u>39</u>	<u>1,535</u>	<u>1,752</u>	<u>45</u>	<u>1,904</u>	<u>2,584</u>	<u>2,774</u>	<u>3,142</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 29	\$ 12	\$ 12	\$ 0	\$ 16	\$ 19	\$ 0	\$ 20	\$ 28	\$ 30	\$ 34	\$ 202
21	Total RRB Charge Remittances	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 4,416	\$ 4,614	\$ 5,444	\$ 62,318

22 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000's)

General & Excess Funds Account Balances

Line	Feb 1, 2019		Less:	Less:	Less:	Less:	Plus:	Jan 31, 2020
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 55,839	\$ 62,318	\$ (52,332)	\$ (26,845)	\$ (813)	\$ -	\$ 551	\$ 38,717

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20
Ongoing Costs														
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	\$ 48	\$ 49	\$ 55	\$ 49	\$ 47	\$ 45	\$ 45	\$ 45	\$ 48	\$ 46	\$ 40	\$ 34	\$ 553
3	IPP Ongoing costs:													
4	IPP Cost	1,344	1,543	987	151	131	151	106	90	102	595	667	922	6,788
5	less: IPP at Market Cost	819	892	455	505	204	23	165	139	163	347	481	803	4,996
6	Above/(Below) Market IPP Cost	525	651	532	(354)	(73)	128	(59)	(49)	(61)	248	185	119	1,793
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	1,575	1,323	4,507	2,692	2,591	10,056	2,115	2,537	9,603	1,998	1,328	5,081	45,406
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	264	118	435	135	59	278	71	132	212	181	16	26	1,927
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	(248)	(247)	(211)	(193)	(213)	(301)	(510)	(381)	(374)	(422)	(514)	(717)	(4,330)
10	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	(299)	-	-	(113)	-	-	(2,711)	-	-	-	-	-	(3,123)
11	ISO-NE/Other Costs	21	(19)	33	37	8	29	27	23	22	-	-	-	181
12	Residual Generation O&M	243	239	287	111	(1,601)	(4,294)	(236)	(404)	(176)	-	-	-	(5,833)
13	Seabrook costs / (credits)	-	-	(436)	-	-	-	-	-	-	-	-	-	(436)
14	Excess Deferred Income Taxes (EDIT)	(457)	(457)	(457)	(457)	(457)	(457)	(476)	(476)	(1,457)	(651)	(651)	(481)	(6,933)
15	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421
16	Total Part 2 Costs	\$ 1,672	\$ 1,658	\$ 8,166	\$ 1,908	\$ 361	\$ 5,485	\$ (1,734)	\$ 1,426	\$ 7,817	\$ 1,400	\$ 404	\$ 4,062	\$ 32,626
Ongoing Costs - Return														
17	Return on Yankee Decommissioning													
18	Obligations and CVEC, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)
19	Return on SCRC deferred balance	6	6	19	32	24	17	4	(15)	(11)	(8)	(26)	(22)	26
20	Total Part 2 Return	\$ 4	\$ 3	\$ 17	\$ 29	\$ 22	\$ 15	\$ 2	\$ (17)	\$ (13)	\$ (10)	\$ (28)	\$ (24)	\$ 1
21	Total Part 2 Ongoing Costs and Return	\$ 1,675	\$ 1,661	\$ 8,183	\$ 1,938	\$ 383	\$ 5,500	\$ (1,732)	\$ 1,409	\$ 7,804	\$ 1,390	\$ 376	\$ 4,038	\$ 32,627

22 Amounts shown above may not add due to rounding.

23 * In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000'S)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Twelve Months Ended 01/31/2020	Comment
1	Burgess Energy @ Contract	\$ 3,212	\$ 3,098	\$ 2,934	\$ 4,007	\$ 3,884	\$ 3,506	\$ 3,324	\$ 3,432	\$ 2,466	\$ 3,301	\$ 3,406	\$ 3,442	\$ 40,012	
2	Burgess Energy @ Market	1,316	1,453	638	993	971	1,264	1,038	724	361	1,130	1,916	2,648	14,452	
3	Total Above/(Below) Market Energy	\$ 1,896	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,913	\$ 2,241	\$ 2,287	\$ 2,708	\$ 2,105	\$ 2,170	\$ 1,490	\$ 794	\$ 25,560	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 297	\$ 3,472	
5	Burgess Capacity @ Market	609	610	609	609	609	310	460	460	460	460	460	460	6,115	
6	Total Above/(Below) Market Capacity	\$ (321)	\$ (322)	\$ (322)	\$ (322)	\$ (322)	\$ (22)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (162)	\$ (162)	\$ (2,643)	Line 4 - Line 5
7	Number of Burgess REC's Delivered	-	-	45,898	-	-	139,057	-	-	136,098	-	-	78,947	400,000	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ 56.36	
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,532	\$ -	\$ -	\$ 7,837	\$ -	\$ -	\$ 7,670	\$ -	\$ -	\$ 4,449	\$ 22,489	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ 1,575	\$ 1,323	\$ 4,507	\$ 2,692	\$ 2,591	\$ 10,056	\$ 2,115	\$ 2,537	\$ 9,603	\$ 1,998	\$ 1,328	\$ 5,081	\$ 45,406	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 305	\$ 349	\$ 336	\$ 252	\$ 206	\$ 123	\$ 151	\$ 229	\$ 310	\$ 307	\$ 312	\$ 369	\$ 3,248	
12	Lempster Energy @ Market	210	224	181	110	92	79	78	95	129	188	291	385	2,063	
13	Total Above/(Below) Market Energy	\$ 94	\$ 125	\$ 155	\$ 142	\$ 114	\$ 44	\$ 73	\$ 134	\$ 181	\$ 119	\$ 21	\$ (16)	\$ 1,186	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 67	\$ 67	\$ 67	\$ 67	\$ 19	\$ 19	\$ 19	\$ 19	\$ 52	\$ 47	\$ 47	\$ 47	\$ 539	
15	Lempster Capacity @ Market	74	74	74	74	74	(32)	21	21	21	52	52	52	557	
16	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (55)	\$ 51	\$ (2)	\$ (2)	\$ 31	\$ (5)	\$ (5)	\$ (5)	\$ (19)	Line 14 - Line 15
17	Number of Lempster REC's Delivered	8,802	-	17,112	-	-	18,317	-	-	-	6,710	-	4,692	55,633	Q3 2018, Q4 2018, Q1 2019, Q2 2019 & Q3 2019
18	Lempster Delivered REC's @ Contract	\$ 20.00	\$ -	\$ 16.78	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ 10.00	
19	Contract Costs of REC's	\$ 176	\$ -	\$ 287	\$ -	\$ -	\$ 183	\$ -	\$ -	\$ -	\$ 67	\$ -	\$ 47	\$ 760	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ 264	\$ 118	\$ 435	\$ 135	\$ 59	\$ 278	\$ 71	\$ 132	\$ 212	\$ 181	\$ 16	\$ 26	\$ 1,927	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	287,775	286,306	237,625	223,824	247,504	349,274	314,862	235,367	230,829	260,698	317,537	325,517	3,317,120	
22	Class I Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		Docket Nos. DE 18-002 and DE 19-108, Att FBW-4 Page 1
23	Class I REC's Needed	23,598	23,477	20,103	18,354	20,295	28,640	25,819	19,300	18,928	21,377	26,038	28,971	274,900	Line 21 x Line 22
24	Energy Service Transfer Price	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$24.75)		Docket Nos. DE 18-002 and DE 19-108, Att FBW-4 Page 1
25	Energy Service REC Revenues Transfer	\$ (248)	\$ (247)	\$ (211)	\$ (193)	\$ (213)	\$ (301)	\$ (510)	\$ (381)	\$ (374)	\$ (422)	\$ (514)	\$ (717)	\$ (4,330)	Line 23 x Line 24 /1000
26	REC Sales Proceeds/RPS True Up	\$ (299)	\$ -	\$ -	\$ (113)	\$ -	\$ -	\$ (2,711)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,123)	
27	Total Burgess and Lempster Contract Costs	\$ 1,292	\$ 1,194	\$ 4,731	\$ 2,522	\$ 2,437	\$ 10,034	\$ (1,035)	\$ 2,287	\$ 9,442	\$ 1,757	\$ 830	\$ 4,390	\$ 39,880	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (8,891)	ELM-3 Page 2, Lines 7 + 10
2	January 31, 2020 Estimated Under/(Over) Recovery	<u>(277)</u>	ELM-3 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (9,168)	(L1 + L2)
4	Forecasted Retail MWH Sales February 2020 - January 2021	<u>7,716,356</u>	ELM-3 Page 2, Line 12
5	Forecasted RGGI Rate - cents/kWh	(0.119)	(L3 / L4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021
RGGI Rebate													
<u>Auction Results</u>													
1 Allowances Sold	-	734	-	-	734	-	-	734	-	-	734	-	2,937
2 Clearing Price	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.20	\$ -	
3 Total RGGI Proceeds	\$ -	\$ 3,819	\$ -	\$ -	\$ 3,819	\$ -	\$ -	\$ 3,819	\$ -	\$ -	\$ 3,819	\$ -	\$ 15,274
<u>Estimated Eversource Share</u>													
4 <u>Estimated Allocation</u>													
5 All Core	\$ -	\$ (734)	\$ -	\$ -	\$ (734)	\$ -	\$ -	\$ (734)	\$ -	\$ -	\$ (734)	\$ -	\$ (2,937)
6 All Utilities	-	(3,084)	-	-	(3,084)	-	-	(3,084)	-	-	(3,084)	-	(12,337)
7 Estimated Eversource Non-Core Share ¹	-	(2,221)	-	-	(2,221)	-	-	(2,221)	-	-	(2,221)	-	(8,884)
8 Total RGGI Revenues	\$ (758)	\$ (762)	\$ (679)	\$ (691)	\$ (747)	\$ (870)	\$ (857)	\$ (724)	\$ (724)	\$ (719)	\$ (808)	\$ (842)	\$ (9,182)
9 January 31, 2020 RGGI under/(over) recovery	(277)	-	-	-	-	-	-	-	-	-	-	-	(277)
10 Carrying Charge on RGGI deferred balance	0	(1)	(2)	0	(1)	(2)	1	(0)	(1)	1	(0)	(1)	(7)
11 RGGI Under/(Over) Recovery	\$ 481	\$ (1,459)	\$ 678	\$ 691	\$ (1,475)	\$ 868	\$ 858	\$ (1,498)	\$ 723	\$ 720	\$ (1,413)	\$ 841	14
12 Retail MWh sales	637,112	640,727	570,953	580,596	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,716,356

13 (1) Eversource used 71.75% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 45 (September 2019) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (9,484)	ELM-4 Page 2, Lines 7 + 10
2	January 31, 2019 Actual RGGI under/(over) Recovery	<u>(898)</u>	ELM-4 Page 2, Line 9
3	Total Updated RGGI Costs (L1 + L2)	\$ (10,383)	
4	Total Updated RGGI Revenue	<u>(10,105)</u>	ELM-4 Page 2, Line 8
5	Total RGGI under/(over) Recovery (L3 - L4)	(277)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

RGGI Rebate	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the thirteen months ended 01/31/2020
<u>Auction Results</u>													
1 Allowances Sold	-	740	-	-	825	-	-	740	-	-	740	-	3,044
2 Clearing Price	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.62	\$ -	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.20	\$ -	
3 Total RGGI Proceeds	\$ -	\$ 3,898	\$ -	\$ -	\$ 4,638	\$ -	\$ -	\$ 3,846	\$ -	\$ -	\$ 3,846	\$ -	\$ 16,228
<u>Estimated Eversource Share</u>													
4 <u>Estimated Allocation</u>													
5 All Core	\$ -	\$ -	\$ (740)	\$ -	\$ (825)	\$ -	\$ -	\$ -	\$ (740)	\$ -	\$ (740)	\$ -	\$ (3,044)
6 All Utilities	-	-	(3,158)	-	(3,813)	-	-	-	(3,106)	-	(3,106)	-	(13,183)
7 Estimated Eversource Non-Core Share ¹	-	-	(2,266)	-	(2,736)	-	-	-	(2,229)	-	(2,242)	-	(9,472)
8 Total RGGI Revenues	\$ (822)	\$ (855)	\$ (763)	\$ (772)	\$ (819)	\$ (1,046)	\$ (910)	\$ (776)	\$ (759)	\$ (779)	\$ (887)	\$ (916)	\$ (10,105)
9 January 31, 2019 RGGI under/(over) recovery	\$ (898)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(898)
10 Carrying Charge on RGGI deferred balance	\$ (2)	\$ 1	\$ 0	\$ (1)	\$ (3)	\$ (5)	\$ (1)	\$ 1	\$ 0	\$ (1)	\$ (1)	\$ (2)	(13)
11 RGGI Under/(Over) Recovery	\$ (78)	\$ 857	\$ (1,503)	\$ 771	\$ (1,920)	\$ 1,042	\$ 909	\$ 778	\$ (1,469)	\$ 778	\$ (1,356)	\$ 914	(277)
12 Retail MWh sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	598,931	682,357	704,815	7,656,688

13 (1) Eversource used 71.75% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 45 (September 2019) rebate allocation.

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2020**

Rate	Blocks	(A) Current Rates Effective 08/01/2019	(B) Proposed Rates Effective 02/01/2020
R	All KWH	\$ 0.01764	\$ 0.01134
Rate R - UWH	All KWH	\$ 0.01764	\$ 0.01134
Rate R - CWH	All KWH	\$ 0.01058	\$ 0.00667
LCS	Radio-controlled option	\$ 0.01058	\$ 0.00667
	8-hour option	0.01058	0.00667
	10 or 11-hour option	0.01058	0.00667
R-OTOD	All KWH	\$ 0.01529	\$ 0.00978
G	Load charge (over 5 KW)	\$ 1.14	\$ 0.79
	All KWH	\$ 0.01293	\$ 0.00869
Rate G - UWH	All KWH	\$ 0.01611	\$ 0.01090
Rate G - CWH	All KWH	\$ 0.00963	\$ 0.00640
Space Heating	All KWH	\$ 0.01999	\$ 0.01359
G-OTOD	Load charge	\$ 0.57	\$ 0.40
	All KWH	0.00963	0.00640
LCS	Radio-controlled option	\$ 0.00963	\$ 0.00640
	8-hour option	0.00963	0.00640
	10 or 11-hour option	0.00963	0.00640
GV	Demand charge	\$ 0.99	\$ 0.68
	All KWH	0.01047	0.00688
GV Backup	Demand charge	\$ 0.49	\$ 0.34
LG	Demand charge	\$ 0.34	\$ 0.25
	On-peak KWH	0.00316	0.00206
	Off-peak KWH	0.00219	0.00135
LG Backup	Demand charge	\$ 0.17	\$ 0.12
OL, EOL	All KWH	\$ 0.01565	\$ 0.01316

Detail for SCRC Rates for Effect February 1, 2020

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
		Rate Adjustment Factor	SCRC Rates Effective 08/01/2019			SCRC Rates Effective 02/01/2020		
Rate	Blocks		Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	0.66153	\$ 0.01894	\$ (0.00130)	\$ 0.01764	\$ 0.01253	\$ (0.00119)	\$ 0.01134
R - Uncontrolled Water Heating	All KWH	0.66153	0.01894	(0.00130)	0.01764	0.01253	(0.00119)	0.01134
R - Controlled Water Heating	All KWH	0.66153	0.01188	(0.00130)	0.01058	0.00786	(0.00119)	0.00667
R - LCS	Radio-controlled option	0.66153	0.01188	(0.00130)	0.01058	0.00786	(0.00119)	0.00667
	8-hour option	0.66153	0.01188	(0.00130)	0.01058	0.00786	(0.00119)	0.00667
	10 or 11-hour option	0.66153	0.01188	(0.00130)	0.01058	0.00786	(0.00119)	0.00667
Residential Rate R-OTOD	All KWH	0.66153	0.01659	(0.00130)	0.01529	0.01097	(0.00119)	0.00978
General Service Rate G	Load charge (over 5 KW)	0.69415	1.14	-	1.14	0.79	-	0.79
	All KWH	0.69415	0.01423	(0.00130)	0.01293	0.00988	(0.00119)	0.00869
G - Uncontrolled Water Heating	All KWH	0.69415	0.01741	(0.00130)	0.01611	0.01209	(0.00119)	0.01090
G - Controlled Water Heating	All KWH	0.69415	0.01093	(0.00130)	0.00963	0.00759	(0.00119)	0.00640
G - LCS	Radio-controlled option	0.69415	0.01093	(0.00130)	0.00963	0.00759	(0.00119)	0.00640
	8-hour option	0.69415	0.01093	(0.00130)	0.00963	0.00759	(0.00119)	0.00640
	10 or 11-hour option	0.69415	0.01093	(0.00130)	0.00963	0.00759	(0.00119)	0.00640
G - Space Heating	All KWH	0.69415	0.02129	(0.00130)	0.01999	0.01478	(0.00119)	0.01359
General Service Rate G-OTOD	Load charge	0.69415	0.57	-	0.57	0.40	-	0.40
	All KWH	0.69415	0.01093	(0.00130)	0.00963	0.00759	(0.00119)	0.00640
Primary General Service Rate GV	Demand charge	0.68528	0.99	-	0.99	0.68	-	0.68
	All KWH	0.68528	0.01177	(0.00130)	0.01047	0.00807	(0.00119)	0.00688
GV - Backup Service Rate B	Demand charge	0.68528	0.49	-	0.49	0.34	-	0.34
	All KWH	0.68528	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	0.68528	0.01836	(0.00130)	0.01706	0.01258	(0.00119)	0.01139
Large General Service Rate LG	Demand charge	0.72917	0.34	-	0.34	0.25	-	0.25
	On-peak KWH	0.72917	0.00446	(0.00130)	0.00316	0.00325	(0.00119)	0.00206
	Off-peak KWH	0.72917	0.00349	(0.00130)	0.00219	0.00254	(0.00119)	0.00135
LG - Backup Service Rate B	Demand charge	0.72917	0.17	-	0.17	0.12	-	0.12
	All KWH	0.72917	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	0.84688	0.01695	(0.00130)	0.01565	0.01435	(0.00119)	0.01316

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

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	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2019	08/01/2019	02/01/2020	02/01/2020	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01882	\$ (0.00130)	\$ 0.01245	\$ (0.00119)	0.66153
General Service	0.01674	(0.00130)	0.01162	(0.00119)	0.69415
Primary General Service	0.01433	(0.00130)	0.00982	(0.00119)	0.68528
Large General Service	0.00480	(0.00130)	0.00350	(0.00119)	0.72917
Outdoor Lighting Service	0.01685	(0.00130)	0.01427	(0.00119)	0.84688

**Comparison of Rates Effective August 1, 2019 and Proposed Rates for Effect February 1, 2020
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2019	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01764	\$ 0.00586	\$ -	\$ 0.08825	\$ 0.17924
February 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01134	\$ 0.00586	\$ -	\$ 0.08306	\$ 0.16775

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	12.33	-	0.0%	0.0%
Stranded Cost Recovery Charge	9.70	6.24	(3.46)	-35.7%	-3.1%
System Benefits Charge	3.22	3.22	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.85	\$ 60.39	\$ (3.46)	-5.4%	-3.1%
Energy Service	48.54	45.68	(2.86)	-5.9%	-2.5%
Total	\$ 112.39	\$ 106.07	\$ (6.32)	-5.6%	-5.6%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	13.45	-	0.0%	0.0%
Stranded Cost Recovery Charge	10.58	6.80	(3.78)	-35.7%	-3.1%
System Benefits Charge	3.52	3.52	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 68.41	\$ 64.63	\$ (3.78)	-5.5%	-3.1%
Energy Service	52.95	49.84	(3.11)	-5.9%	-2.6%
Total	\$ 121.36	\$ 114.47	\$ (6.89)	-5.7%	-5.7%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	14.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	11.47	7.37	(4.10)	-35.7%	-3.1%
System Benefits Charge	3.81	3.81	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.96	\$ 68.86	\$ (4.10)	-5.6%	-3.1%
Energy Service	57.36	53.99	(3.37)	-5.9%	-2.6%
Total	\$ 130.32	\$ 122.85	\$ (7.47)	-5.7%	-5.7%

**Comparison of Rates Effective February 1, 2019 and Proposed Rates for Effect February 1, 2020
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
February 1, 2019	Customer charge (per month)	\$ 12.69						\$ 12.69
	Charge per kWh	\$ 0.04141	\$ 0.02039	\$ 0.01398	\$ 0.00586	\$ -	\$ 0.09985	\$ 0.18149
February 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01134	\$ 0.00586	\$ -	\$ 0.08306	\$ 0.16775

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 35.47	\$ 38.60	\$ 3.13	8.8%	2.8%
Transmission	11.21	12.33	1.12	10.0%	1.0%
Stranded Cost Recovery Charge	7.69	6.24	(1.45)	-18.9%	-1.3%
System Benefits Charge	3.22	3.22	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 57.59	\$ 60.39	\$ 2.80	4.9%	2.5%
Energy Service	54.92	45.68	(9.24)	-16.8%	-8.2%
Total	\$ 112.51	\$ 106.07	\$ (6.44)	-5.7%	-5.7%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 37.54	\$ 40.86	\$ 3.32	8.8%	2.7%
Transmission	12.23	13.45	1.22	10.0%	1.0%
Stranded Cost Recovery Charge	8.39	6.80	(1.59)	-19.0%	-1.3%
System Benefits Charge	3.52	3.52	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 61.68	\$ 64.63	\$ 2.95	4.8%	2.4%
Energy Service	59.91	49.84	(10.07)	-16.8%	-8.3%
Total	\$ 121.59	\$ 114.47	\$ (7.12)	-5.9%	-5.9%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 39.61	\$ 43.11	\$ 3.50	8.8%	2.7%
Transmission	13.25	14.57	1.32	10.0%	1.0%
Stranded Cost Recovery Charge	9.09	7.37	(1.72)	-18.9%	-1.3%
System Benefits Charge	3.81	3.81	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.76	\$ 68.86	\$ 3.10	4.7%	2.4%
Energy Service	64.90	53.99	(10.91)	-16.8%	-8.3%
Total	\$ 130.66	\$ 122.85	\$ (7.81)	-6.0%	-6.0%

Rate Changes Proposed for Effect on February 1, 2020

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	-5.9%	0.0%	0.0%	-5.9%
General Service	0.0%	0.0%	-5.6%	0.0%	0.0%	-5.6%
Primary General Service	0.0%	0.0%	-7.5%	0.0%	0.0%	-7.5%
GV Rate B	0.0%	0.0%	-3.4%	0.0%	0.0%	-3.4%
Total Primary General Service	0.0%	0.0%	-7.5%	0.0%	0.0%	-7.5%
Large General Service	0.0%	0.0%	-2.7%	0.0%	0.0%	-2.7%
LG Rate B	0.0%	0.0%	-3.2%	0.0%	0.0%	-3.2%
Total Large General Service	0.0%	0.0%	-2.7%	0.0%	0.0%	-2.7%
Outdoor Lighting Rate OL	0.0%	0.0%	-0.8%	0.0%	0.0%	-0.8%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-0.9%	0.0%	0.0%	-0.9%
Total Outdoor Lighting	0.0%	0.0%	-0.8%	0.0%	0.0%	-0.8%
Total Retail	0.0%	0.0%	-5.7%	0.0%	0.0%	-5.7%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2020

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	-3.3%	0.0%	0.0%	-2.7%	-6.0%
General Service	0.0%	0.0%	-2.9%	0.0%	0.0%	-3.0%	-5.9%
Primary General Service	0.0%	0.0%	-3.1%	0.0%	0.0%	-6.4%	-9.5%
GV Rate B	0.0%	0.0%	-2.6%	0.0%	0.0%	-2.7%	-5.3%
Total General Service	0.0%	0.0%	-3.1%	0.0%	0.0%	-6.4%	-9.5%
Large General Service	0.0%	0.0%	-0.9%	0.0%	0.0%	-7.2%	-8.1%
LG Rate B	0.0%	0.0%	-1.4%	0.0%	0.0%	-6.2%	-7.6%
Total Large General Service	0.0%	0.0%	-1.0%	0.0%	0.0%	-7.1%	-8.1%
Outdoor Lighting Rate OL	0.0%	0.0%	-0.6%	0.0%	0.0%	-1.3%	-1.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-0.7%	0.0%	0.0%	-1.4%	-2.1%
Total Outdoor Lighting	0.0%	0.0%	-0.6%	0.0%	0.0%	-1.4%	-2.0%
Total Retail	0.0%	0.0%	-2.9%	0.0%	0.0%	-4.0%	-6.8%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating