

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000's)

Line	Description	Total Stranded Cost	Allocation Per Docket No. DE 14-238					Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2019 to January 2020)	\$ 62,500	\$ 31,362	\$ 15,204	\$ 12,277	\$ 3,401	255	Attachment ELM/DFB-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2019 to January 2020)	42,784	20,857	10,696	8,557	2,460	214	Attachment ELM/DFB-1, Page 2, Lines 2 + 3
3	Estimated January 31, 2019 SCRC under/(over) Recovery	1,519	741	380	304	87	8	
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 106,803	\$ 52,960	\$ 26,280	\$ 21,138	\$ 5,949	477	
5	Total Updated SCRC Revenues (February 2019 to January 2020)	\$ 96,511	47,049	24,128	19,302	5,549	483	
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 10,292	\$ 5,910	\$ 2,152	\$ 1,836	\$ 400	(6)	
7	Forecasted Retail MWh Sales (August 2019 to January 2020)	3,939,642	1,640,775	831,256	781,339	669,760	16,511	Attachment ELM/DFB-1, Page 2
8	Average SCRC Rates - cents/kWh (L6 / L7) * 100		0.360	0.259	0.235	0.060	(0.035)	
9	Current Average SCRC Rates approved in DE 18-182 - cents/kWh		1.522	1.415	1.198	0.420	1.720	
10	Updated Average SCRC Rates - cents/kWh (L8 + L9)		1.882	1.674	1.433	0.480	1.685	
11	Updated RGGI Adder Rate - cents per kWh		(0.130)	(0.130)	(0.130)	(0.130)	(0.130)	Attachment ELM/DFB-3, Page 1
12	Proposed Average SCRC Rate Including RGGI Rebate - cents per kWh (L10 + L11)		1.752	1.544	1.303	0.350	1.555	

7/17/19 Revision Explanations:

ELM/DFB-1 Pg. 1, Line 7 revised to reflect Aug 2019-Jan 2020 sales forecast. Previously used Jul 2019-Dec 2019 sales forecast.
 ELM/DFB-1 Pg. 1, Line 10 updated rate calculation based on change in Line 7
 ELM/DFB-1 Pg. 1, Line 11 updated rate to reflect rate in ELM/DFB-3 Pg. 1, Line 9
 ELM/DFB-1 Pg. 1, Line 12 updated rate to reflect rate changes in lines 10 and 11

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 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000's)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,595	\$ 4,983	\$ 5,742	\$ 5,437	\$ 4,697	\$ 4,604	\$ 4,696	\$ 5,419	\$ 62,500	Attachment ELM/DFB-1, Pg 3
2	SCRC Part 2 Costs	1,675	1,661	8,183	1,937	2,017	9,132	1,504	1,863	7,588	1,339	243	5,640	42,784	Attachment ELM/DFB-1, Pg 5
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	Attachment ELM/DFB-2, Pg 1
4	Total SCRC Cost	\$ 10,137	\$ 7,048	\$ 13,551	\$ 6,568	\$ 6,612	\$ 14,115	\$ 7,245	\$ 7,300	\$ 12,285	\$ 5,943	\$ 4,939	\$ 11,059	\$ 106,803	
5	Total SCRC Revenues	8,869	6,960	7,138	7,058	8,036	9,257	8,767	7,575	7,424	7,570	8,732	9,125	96,511	
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 1,268	\$ 87	\$ 6,413	\$ (490)	\$ (1,424)	\$ 4,858	\$ (1,521)	\$ (275)	\$ 4,862	\$ (1,627)	\$ (3,793)	\$ 1,934	\$ 10,292	
7	Retail MWh Sales	613,451	638,326	569,458	576,470	650,867	732,711	731,116	613,858	605,369	605,717	680,793	702,789	7,720,924	

Amounts shown above may not add due to rounding.

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SCRC Part 1		Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total
Line	Description													
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales Forecast (MWh)	<u>287,829</u>	<u>299,808</u>	<u>289,264</u>	<u>241,020</u>	<u>221,417</u>	<u>240,577</u>	<u>304,220</u>	<u>303,793</u>	<u>229,365</u>	<u>223,590</u>	<u>245,981</u>	<u>310,641</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,825	\$ 2,826	\$ 2,726	\$ 2,271	\$ 2,099	\$ 2,281	\$ 2,884	\$ 2,880	\$ 2,174	\$ 2,120	\$ 2,332	\$ 2,945	\$ 31,362
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	<u>130,892</u>	<u>149,692</u>	<u>151,701</u>	<u>133,530</u>	<u>135,400</u>	<u>149,069</u>	<u>162,425</u>	<u>158,468</u>	<u>136,705</u>	<u>131,293</u>	<u>129,335</u>	<u>128,591</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,569	\$ 1,298	\$ 1,315	\$ 1,157	\$ 1,181	\$ 1,300	\$ 1,416	\$ 1,382	\$ 1,192	\$ 1,145	\$ 1,128	\$ 1,121	\$ 15,204
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales Forecast (MWh)	<u>126,578</u>	<u>134,371</u>	<u>140,677</u>	<u>129,299</u>	<u>137,575</u>	<u>147,264</u>	<u>152,524</u>	<u>95,912</u>	<u>138,691</u>	<u>138,190</u>	<u>127,350</u>	<u>144,757</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,248	\$ 994	\$ 1,039	\$ 955	\$ 1,022	\$ 1,094	\$ 1,133	\$ 713	\$ 1,030	\$ 1,027	\$ 946	\$ 1,076	\$ 12,277
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales Forecast (MWh)	<u>81,207</u>	<u>93,199</u>	<u>107,711</u>	<u>91,799</u>	<u>106,005</u>	<u>112,245</u>	<u>111,692</u>	<u>171,002</u>	<u>106,823</u>	<u>109,554</u>	<u>100,126</u>	<u>93,429</u>	
16	Total Rate LG RRB Charge Remittances	\$ 299	\$ 241	\$ 276	\$ 235	\$ 273	\$ 290	\$ 288	\$ 441	\$ 276	\$ 283	\$ 258	\$ 241	\$ 3,401
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales Forecast (MWh)	<u>67</u>	<u>2,265</u>	<u>1,089</u>	<u>1,117</u>	<u>1,848</u>	<u>1,711</u>	<u>1,850</u>	<u>1,940</u>	<u>2,274</u>	<u>2,743</u>	<u>2,925</u>	<u>3,375</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 29	\$ 12	\$ 12	\$ 20	\$ 18	\$ 20	\$ 21	\$ 25	\$ 30	\$ 32	\$ 36	\$ 255
21	Total RRB Charge Remittances	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,595	\$ 4,983	\$ 5,742	\$ 5,437	\$ 4,697	\$ 4,604	\$ 4,696	\$ 5,419	\$ 62,500

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
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General & Excess Funds Account Balances

Line	Jan 31, 2019		Less:	Less:	Less:	Less:	Plus:	Jan 31, 2020
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 55,839	\$ 62,500	\$ (52,332)	\$ (26,845)	\$ (813)	\$ -	\$ 644	\$ 38,992

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
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Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20
Ongoing Costs														
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	\$ 48	\$ 49	\$ 55	\$ 49	\$ 47	\$ 42	\$ 42	\$ 43	\$ 44	\$ 43	\$ 35	\$ 30	\$ 527
3	Non-Wood IPP Ongoing costs:													
4	IPP Cost	1,344	1,543	987	151	507	423	394	358	429	604	695	908	8,343
5	less: IPP at Market Cost	819	892	455	505	241	288	283	254	329	477	640	899	6,083
6	Above/(Below) Market IPP Cost	525	651	532	(354)	266	135	111	104	99	127	55	9	2,260
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	1,575	1,323	4,507	2,692	2,214	9,421	2,143	2,408	7,992	1,849	1,052	6,689	43,864
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	264	118	435	135	83	166	65	81	207	106	(10)	26	1,677
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	(248)	(247)	(211)	(193)	(230)	(276)	(506)	(408)	(393)	(425)	(510)	(708)	(4,353)
10	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	(299)	-	-	(113)	-	-	-	-	-	-	-	-	(412)
11	ISO-NE Other/Residual Hydro O&M	264	220	320	147	-	-	-	-	-	-	-	-	951
12	Seabrook costs / (credits)	-	-	(436)	-	-	-	-	-	-	-	-	-	(436)
13	EDIT	(457)	(457)	(457)	(457)	(387)	(387)	(387)	(387)	(387)	(387)	(387)	(401)	(4,933)
14	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421
15	Total Part 2 Costs	\$ 1,672	\$ 1,658	\$ 8,166	\$ 1,908	\$ 1,993	\$ 9,101	\$ 1,470	\$ 1,841	\$ 7,562	\$ 1,313	\$ 236	\$ 5,645	\$ 42,565
Ongoing Costs - Return														
16	Return on Yankee Decommissioning													
17	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)
18	Return on SCRC deferred balance	6	6	19	31	26	33	36	25	28	28	9	(2)	244
19	Total Part 2 Return	\$ 4	\$ 3	\$ 17	\$ 29	\$ 24	\$ 31	\$ 34	\$ 23	\$ 26	\$ 26	\$ 7	\$ (5)	\$ 219
20	Total Part 2 Ongoing Costs and Return	\$ 1,675	\$ 1,661	\$ 8,183	\$ 1,937	\$ 2,017	\$ 9,132	\$ 1,504	\$ 1,863	\$ 7,588	\$ 1,339	\$ 243	\$ 5,640	\$ 42,784

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* In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

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 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000'S)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Twelve Months Ended 01/31/2020	Comment
1	Burgess Energy @ Contract	\$ 3,212	\$ 3,098	\$ 2,934	\$ 4,007	\$ 3,441	\$ 3,406	\$ 3,406	\$ 3,296	\$ 2,235	\$ 3,197	\$ 3,299	\$ 3,299	\$ 38,828	
2	Burgess Energy @ Market	1,316	1,453	638	993	1,055	1,123	1,091	716	653	1,176	2,084	2,580	14,878	
3	Total Above/(Below) Market Energy	\$ 1,896	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,386	\$ 2,283	\$ 2,315	\$ 2,580	\$ 1,581	\$ 2,021	\$ 1,215	\$ 718	\$ 23,950	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 3,472	
5	Burgess Capacity @ Market	609	610	609	609	460	460	460	460	460	460	460	460	6,115	
6	Total Above/(Below) Market Capacity	\$ (321)	\$ (322)	\$ (322)	\$ (322)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (162)	\$ (162)	\$ (2,643)	Line 4 - Line 5
7	Number of Delivered Burgess REC's	-	-	45,898	-	-	129,702	-	-	116,786	-	-	108,817	401,203	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36		
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,532	\$ -	\$ -	\$ 7,310	\$ -	\$ -	\$ 6,582	\$ -	\$ -	\$ 6,133	\$ 22,557	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ 1,575	\$ 1,323	\$ 4,507	\$ 2,692	\$ 2,214	\$ 9,421	\$ 2,143	\$ 2,408	\$ 7,992	\$ 1,849	\$ 1,052	\$ 6,689	\$ 43,864	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 305	\$ 349	\$ 336	\$ 252	\$ 207	\$ 157	\$ 155	\$ 180	\$ 310	\$ 307	\$ 312	\$ 360	\$ 3,229	
12	Lempster Energy @ Market	210	224	181	110	122	83	88	98	162	196	317	375	2,165	
13	Total Above/(Below) Market Energy	\$ 94	\$ 125	\$ 155	\$ 142	\$ 85	\$ 75	\$ 67	\$ 83	\$ 148	\$ 111	\$ (5)	\$ (15)	\$ 1,064	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 67	\$ 67	\$ 67	\$ 67	\$ 17	\$ 17	\$ 17	\$ 17	\$ 47	\$ 47	\$ 47	\$ 47	\$ 524	
15	Lempster Capacity @ Market	74	74	74	74	19	19	19	19	52	52	52	52	579	
16	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (55)	Line 14 - Line 15
17	Number of Delivered Lempster REC's	8,802	-	17,112	-	-	9,291	-	-	6,435	-	-	4,692	46,332	Q# 2018, Q4 2018, Q1 2019, Q2 2019, & Q3 2019
18	Lempster Delivered REC's @ Contract	\$ 20.00	\$ -	\$ 16.78	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		
19	Contract Costs of REC's	\$ 176	\$ -	\$ 287	\$ -	\$ -	\$ 93	\$ -	\$ -	\$ 64	\$ -	\$ -	\$ 47	\$ 667	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ 264	\$ 118	\$ 435	\$ 135	\$ 83	\$ 166	\$ 65	\$ 81	\$ 207	\$ 106	\$ (10)	\$ 26	\$ 1,677	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	287,775	286,306	237,625	223,824	266,708	320,173	312,261	252,141	242,869	262,140	314,627	321,588	3,328,038	Forecast
22	Class 1 Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		
23	Class 1 REC's Needed	23,598	23,477	20,103	18,354	21,870	26,254	25,605	20,676	19,915	21,495	25,799	28,621	275,768	Line 21 x Line 22
24	Energy Service Transfer Price	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$24.75)		
25	Energy Service REC Revenues Transfer	\$ (248)	\$ (247)	\$ (211)	\$ (193)	\$ (230)	\$ (276)	\$ (506)	\$ (408)	\$ (393)	\$ (425)	\$ (510)	\$ (708)	\$ (4,353)	Line 23 x Line 24 /1000
26	REC Sales Proceeds	\$ (299)	\$ -	\$ -	\$ (113)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (412)	
27	Total Burgess and Lempster Contract Costs	\$ 1,292	\$ 1,194	\$ 4,731	\$ 2,522	\$ 2,067	\$ 9,311	\$ 1,703	\$ 2,080	\$ 7,805	\$ 1,530	\$ 533	\$ 6,007	\$ 40,776	Line 10 + Line 20 + Line 25 + Line 26