

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total Stranded Cost	Allocation Per Docket No. DE 14-238					Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2019 to January 2020)	\$ 62,405	\$ 31,263	\$ 15,204	\$ 12,269	\$ 3,404	\$ 266	Attachment ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2019 to January 2020)	42,059	20,504	10,515	8,412	2,418	210	Attachment ELM-1, Page 2, Lines 2 + 3
3	Estimated January 31, 2019 SCRC under/(over) Recovery	1,519	741	380	304	87	8	
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 105,983	\$ 52,508	\$ 26,098	\$ 20,984	\$ 5,909	\$ 484	
5	Total Updated SCRC Revenues (February 2019 to January 2020)	\$ 96,864	47,221	24,216	19,373	5,570	484	
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 9,119	\$ 5,286	\$ 1,882	\$ 1,611	\$ 340	\$ (0)	
7	Forecasted Retail MWh Sales (August 2019 to January 2020)	3,939,642	1,617,589	846,816	797,425	692,627	15,107	Attachment ELM-1, Page 2
8	Average SCRC Rates - cents/kWh (L6 / L7) * 100		0.327	0.222	0.202	0.049	(0.002)	
9	Current Average SCRC Rates approved in DE 18-182 - cents/kWh		1.522	1.415	1.198	0.420	1.720	
10	Updated Average SCRC Rates - cents/kWh (L8 + L9)		1.849	1.637	1.400	0.469	1.718	
11	Updated RGGI Adder Rate - cents per kWh		(0.129)	(0.129)	(0.129)	(0.129)	(0.129)	Attachment ELM-3, Page 1
12	Proposed Average SCRC Rate Including RGGI Rebate - cents per kWh (L10 + L11)		1.720	1.508	1.271	0.340	1.589	

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
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Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,536	\$ 4,595	\$ 4,983	\$ 5,742	\$ 5,437	\$ 4,697	\$ 4,604	\$ 4,696	\$ 5,419	\$ 62,405	Attachment ELM-1, Pg 3
2	SCRC Part 2 Costs	1,675	1,661	8,183	2,417	2,096	8,852	1,286	1,694	7,413	1,154	1	5,626	42,059	Attachment ELM-1, Pg 5
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	Attachment ELM-2, Pg 1
4	Total SCRC Cost	\$ 10,137	\$ 7,048	\$ 13,551	\$ 6,953	\$ 6,692	\$ 13,834	\$ 7,028	\$ 7,131	\$ 12,110	\$ 5,757	\$ 4,697	\$ 11,045	\$ 105,983	
5	Total SCRC Revenues	8,869	6,960	7,138	7,411	8,036	9,257	8,767	7,575	7,424	7,570	8,732	9,125	96,864	
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 1,268	\$ 87	\$ 6,413	\$ (458)	\$ (1,344)	\$ 4,578	\$ (1,739)	\$ (444)	\$ 4,687	\$ (1,813)	\$ (4,036)	\$ 1,920	\$ 9,119	
7	Retail MWh Sales	613,451	638,326	569,458	602,246	650,867	732,711	731,116	613,858	605,369	605,717	680,793	702,789	7,746,700	

Amounts shown above may not add due to rounding.

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 AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000's)

SCRC Part 1		Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total
Line	Description													
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales Forecast (MWh)	<u>287,829</u>	<u>299,808</u>	<u>289,264</u>	<u>229,173</u>	<u>221,417</u>	<u>240,577</u>	<u>304,220</u>	<u>303,793</u>	<u>229,365</u>	<u>223,590</u>	<u>245,981</u>	<u>310,641</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,825	\$ 2,826	\$ 2,726	\$ 2,173	\$ 2,099	\$ 2,281	\$ 2,884	\$ 2,880	\$ 2,174	\$ 2,120	\$ 2,332	\$ 2,945	\$ 31,263
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	<u>130,892</u>	<u>149,692</u>	<u>151,701</u>	<u>132,676</u>	<u>135,400</u>	<u>149,069</u>	<u>162,425</u>	<u>158,468</u>	<u>136,705</u>	<u>131,293</u>	<u>129,335</u>	<u>128,591</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,569	\$ 1,298	\$ 1,315	\$ 1,157	\$ 1,181	\$ 1,300	\$ 1,416	\$ 1,382	\$ 1,192	\$ 1,145	\$ 1,128	\$ 1,121	\$ 15,204
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales Forecast (MWh)	<u>126,578</u>	<u>134,371</u>	<u>140,677</u>	<u>127,337</u>	<u>137,575</u>	<u>147,264</u>	<u>152,524</u>	<u>95,912</u>	<u>138,691</u>	<u>138,190</u>	<u>127,350</u>	<u>144,757</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,248	\$ 994	\$ 1,039	\$ 946	\$ 1,022	\$ 1,094	\$ 1,133	\$ 713	\$ 1,030	\$ 1,027	\$ 946	\$ 1,076	\$ 12,269
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales Forecast (MWh)	<u>81,207</u>	<u>93,199</u>	<u>107,711</u>	<u>92,067</u>	<u>106,005</u>	<u>112,245</u>	<u>111,692</u>	<u>171,002</u>	<u>106,823</u>	<u>109,554</u>	<u>100,126</u>	<u>93,429</u>	
16	Total Rate LG RRB Charge Remittances	\$ 299	\$ 241	\$ 276	\$ 238	\$ 273	\$ 290	\$ 288	\$ 441	\$ 276	\$ 283	\$ 258	\$ 241	\$ 3,404
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales Forecast (MWh)	<u>67</u>	<u>2,265</u>	<u>1,089</u>	<u>2,112</u>	<u>1,848</u>	<u>1,711</u>	<u>1,850</u>	<u>1,940</u>	<u>2,274</u>	<u>2,743</u>	<u>2,925</u>	<u>3,375</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 29	\$ 12	\$ 23	\$ 20	\$ 18	\$ 20	\$ 21	\$ 25	\$ 30	\$ 32	\$ 36	\$ 266
21	Total RRB Charge Remittances	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,536	\$ 4,595	\$ 4,983	\$ 5,742	\$ 5,437	\$ 4,697	\$ 4,604	\$ 4,696	\$ 5,419	\$ 62,405

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General & Excess Funds Account Balances

Line	Jan 31, 2019		Less:	Less:	Less:	Less:	Plus:	Jan 31, 2020
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 55,839	\$ 62,405	\$ (52,332)	\$ (26,845)	\$ (813)	\$ -	\$ 644	\$ 38,897

Notes:

Col. A: Col. H prior year

Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20
Ongoing Costs														
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	\$ 48	\$ 49	\$ 55	\$ 50	\$ 47	\$ 42	\$ 42	\$ 43	\$ 44	\$ 43	\$ 35	\$ 30	\$ 528
3	Non-Wood IPP Ongoing costs:													
4	IPP Cost	1,344	1,543	987	688	466	448	434	394	471	659	751	971	9,156
5	less: IPP at Market Cost	819	892	455	461	296	324	304	272	352	505	673	934	6,287
6	Above/(Below) Market IPP Cost	525	651	532	227	169	124	130	122	119	155	79	37	2,869
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	1,575	1,323	4,507	2,659	2,436	9,237	2,033	2,339	7,922	1,760	923	6,575	43,289
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	264	118	435	119	108	152	57	71	190	91	(30)	26	1,602
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	(248)	(247)	(211)	(207)	(230)	(276)	(551)	(445)	(428)	(462)	(555)	(616)	(4,475)
10	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	(299)	-	-	-	-	-	-	-	-	-	-	-	(299)
11	ISO-NE Other/Residual Hydro O&M	264	220	320	-	-	-	-	-	-	-	-	-	804
12	Seabrook costs / (credits)	-	-	(436)	-	-	-	-	-	-	-	-	-	(436)
13	EDIT	(457)	(457)	(457)	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(460)	(423)	(5,471)
14	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421
15	Total Part 2 Costs	\$ 1,672	\$ 1,658	\$ 8,166	\$ 2,388	\$ 2,071	\$ 8,819	\$ 1,251	\$ 1,671	\$ 7,387	\$ 1,127	\$ (7)	\$ 5,629	\$ 41,832
Ongoing Costs - Return														
16	Return on Yankee Decommissioning													
17	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)
18	Return on SCRC deferred balance	6	6	19	32	28	34	37	26	29	29	10	(2)	253
19	Total Part 2 Return	\$ 4	\$ 3	\$ 17	\$ 29	\$ 26	\$ 32	\$ 35	\$ 24	\$ 27	\$ 27	\$ 8	\$ (4)	\$ 227
20	Total Part 2 Ongoing Costs and Return	\$ 1,675	\$ 1,661	\$ 8,183	\$ 2,417	\$ 2,096	\$ 8,852	\$ 1,286	\$ 1,694	\$ 7,413	\$ 1,154	\$ 1	\$ 5,626	\$ 42,059

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* In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000'S)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Twelve Months Ended 01/31/2020	Comment
1	Burgess Energy @ Contract	\$ 3,212	\$ 3,098	\$ 2,934	\$ 3,555	\$ 3,441	\$ 3,406	\$ 3,406	\$ 3,296	\$ 2,235	\$ 3,197	\$ 3,299	\$ 3,299	\$ 38,376	
2	Burgess Energy @ Market	1,316	1,453	638	575	833	1,307	1,201	785	723	1,264	2,213	2,694	15,001	
3	Total Above/(Below) Market Energy	\$ 1,896	\$ 1,645	\$ 2,296	\$ 2,981	\$ 2,608	\$ 2,099	\$ 2,205	\$ 2,511	\$ 1,512	\$ 1,932	\$ 1,086	\$ 604	\$ 23,375	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 3,472	
5	Burgess Capacity @ Market	609	610	609	610	460	460	460	460	460	460	460	460	6,115	
6	Total Above/(Below) Market Capacity	\$ (321)	\$ (322)	\$ (322)	\$ (322)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (162)	\$ (162)	\$ (2,643)	Line 4 - Line 5
7	Number of Delivered Burgess REC's	-	-	45,898	-	-	129,702	-	-	116,786	-	-	108,817	401,203	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36		
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,532	\$ -	\$ -	\$ 7,310	\$ -	\$ -	\$ 6,582	\$ -	\$ -	\$ 6,133	\$ 22,557	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ 1,575	\$ 1,323	\$ 4,507	\$ 2,659	\$ 2,436	\$ 9,237	\$ 2,033	\$ 2,339	\$ 7,922	\$ 1,760	\$ 923	\$ 6,575	\$ 43,289	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 305	\$ 349	\$ 336	\$ 231	\$ 207	\$ 157	\$ 155	\$ 180	\$ 310	\$ 307	\$ 312	\$ 376	\$ 3,224	
12	Lempster Energy @ Market	210	224	181	105	96	96	97	107	179	210	336	392	2,234	
13	Total Above/(Below) Market Energy	\$ 94	\$ 125	\$ 155	\$ 125	\$ 110	\$ 61	\$ 59	\$ 73	\$ 131	\$ 96	\$ (24)	\$ (16)	\$ 989	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 67	\$ 67	\$ 67	\$ 60	\$ 17	\$ 17	\$ 17	\$ 17	\$ 47	\$ 47	\$ 47	\$ 47	\$ 517	
15	Lempster Capacity @ Market	74	74	74	67	19	19	19	19	52	52	52	52	572	
16	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (55)	Line 14 - Line 15
17	Number of Delivered Lempster REC's	8,802	-	17,112	-	-	9,291	-	-	6,435	-	-	4,692	46,332	Q3 2018, Q4 2018, Q1 2019, Q2 2019, & Q3 2019
18	Lempster Delivered REC's @ Contract	\$ 20.00	\$ -	\$ 16.78	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		
19	Contract Costs of REC's	\$ 176	\$ -	\$ 287	\$ -	\$ -	\$ 93	\$ -	\$ -	\$ 64	\$ -	\$ -	\$ 47	\$ 667	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ 264	\$ 118	\$ 435	\$ 119	\$ 108	\$ 152	\$ 57	\$ 71	\$ 190	\$ 91	\$ (30)	\$ 26	\$ 1,602	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	287,775	286,306	237,625	240,828	266,708	320,173	312,261	252,141	242,869	262,140	314,627	321,588	3,345,042	Forecast
22	Class 1 Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		
23	Class 1 REC's Needed	23,598	23,477	20,103	19,748	21,870	26,254	25,605	20,676	19,915	21,495	25,799	28,621	277,162	Line 21 x Line 22
24	Energy Service Transfer Price	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$21.51)	(\$21.51)	(\$21.51)	(\$21.51)	(\$21.51)	(\$21.51)	
25	Energy Service REC Revenues Transfer	\$ (248)	\$ (247)	\$ (211)	\$ (207)	\$ (230)	\$ (276)	\$ (551)	\$ (445)	\$ (428)	\$ (462)	\$ (555)	\$ (616)	\$ (4,475)	Line 23 x Line 24 /1000
26	REC Sales Proceeds	\$ (299)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (299)	
27	Total Burgess and Lempster Contract Costs	\$ 1,292	\$ 1,194	\$ 4,731	\$ 2,570	\$ 2,314	\$ 9,113	\$ 1,539	\$ 1,966	\$ 7,684	\$ 1,389	\$ 339	\$ 5,985	\$ 40,117	Line 10 + Line 20 + Line 25 + Line 26

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Line	Description	Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	\$ 55,569	Attachment ELM-2, Page 3
2	Part 2 - Ongoing SCRC Costs	63,063	Attachment ELM-2, Page 5
3	December 31, 2017 SCRC under/(over) Recovery	<u>(160)</u>	Attachment ELM-2, Page 2
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 118,472	
5	Total Updated SCRC Revenues	<u>116,953</u>	Attachment ELM-2, Page 2
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 1,519	

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 (\$ in 000's)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the 13 month period ended 01/31/19	Source
1	SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,265	\$ 7,059	\$ 7,812	\$ 7,700	\$ 9,001	\$ 6,395	\$ 5,076	\$ 8,262	\$ 55,569	Attachment ELM-2, Pg 3
2	SCRC Part 2 Costs	346	806	703	36,275	4,245	(371)	10,171	1,858	2,407	5,486	(1,066)	(1,786)	3,987	63,063	Attachment ELM-2, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	\$ 186	\$ 806	\$ 703	\$ 36,275	\$ 4,245	\$ 3,894	\$ 17,230	\$ 9,670	\$ 10,107	\$ 14,488	\$ 5,329	\$ 3,290	\$ 12,249	\$ 118,472	
5	Total SCRC Revenue (Current Rates)	735	1,209	949	7,271	11,948	10,013	12,933	13,052	11,865	11,022	10,821	12,164	12,970	116,953	
6	SCRC Under/(Over) Recovery	\$ (549)	\$ (403)	\$ (246)	\$ 29,004	\$ (7,703)	\$ (6,119)	\$ 4,297	\$ (3,382)	\$ (1,758)	\$ 3,466	\$ (5,491)	\$ (8,874)	\$ (721)	\$ 1,519	
7	Retail MWh Sales	727,809	599,800	644,131	578,749	594,562	629,914	774,309	777,114	654,961	626,310	622,588	684,550	715,673	\$ 8,630,470	

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 (\$ in 000's)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total
1	Rate R RRB Charge Payments														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	-	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	
3	Rate R Sales Forecast (MWh)	-	-	-	-	-	155,165	246,054	302,240	308,594	330,853	231,961	195,816	318,719	
4	Total Rate R RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,062	\$ 3,270	\$ 4,016	\$ 4,101	\$ 4,397	\$ 3,083	\$ 2,602	\$ 4,256	\$ 27,787
5	Rate G RRB Charge Payments														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	-	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	
7	Rate G Sales Forecast (MWh)	-	-	-	-	-	91,035	150,696	158,438	154,414	181,911	135,278	98,933	164,084	
8	Total Rate G RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,091	\$ 1,807	\$ 1,899	\$ 1,851	\$ 2,181	\$ 1,622	\$ 1,186	\$ 1,977	\$ 13,614
9	Rate GV RRB Charge Payments														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	-	0,993	0,993	0,993	0,993	0,993	0,993	0,993	0,993	
11	Rate GV Sales Forecast (MWh)	-	-	-	-	-	88,488	152,879	149,765	139,715	181,888	133,598	99,145	158,555	
12	Total Rate GV RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 873	\$ 1,508	\$ 1,477	\$ 1,378	\$ 1,794	\$ 1,318	\$ 978	\$ 1,572	\$ 10,897
13	Rate LG RRB Charge Payments														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	-	0,371	0,371	0,371	0,371	0,371	0,371	0,371	0,371	
15	Rate LG Sales Forecast (MWh)	-	-	-	-	-	61,514	125,812	110,422	100,145	163,272	96,637	80,181	118,030	
16	Total Rate LG RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 227	\$ 464	\$ 407	\$ 369	\$ 602	\$ 356	\$ 295	\$ 437	\$ 3,157
17	Rate OL RRB Charge Payments														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	-	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	
19	Rate OL Sales Forecast (MWh)	-	-	-	-	-	845	822	872	45	2,009	1,177	1,008	1,345	
20	Total Rate OL RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12	\$ 12	\$ 12	\$ 1	\$ 29	\$ 17	\$ 14	\$ 19	\$ 115
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,265	\$ 7,059	\$ 7,812	\$ 7,700	\$ 9,001	\$ 6,395	\$ 5,076	\$ 8,262	\$ 55,569

22 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

General & Excess Funds Account Balances

Line	May 1, 2018		Less:		Less:		Plus:		Jan 31, 2019
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$ -	\$ 55,569	\$ -	\$ -	\$ (12)	\$ -	\$ 282	\$ 55,839	

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 38	\$ 38	\$ 34	\$ 56	\$ 51	\$ 46	\$ 44	\$ 44	\$ 45	\$ 42	\$ 47	\$ 43	\$ 554
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,217	1,551	1,417	1,451	1,475	1,406	1,549	1,579	1,609	1,405	1,567	19,744
5	less: IPP at Market Cost	1,747	682	547	1,043	611	300	847	809	777	907	1,441	976	1,144	11,832
6	Above/(Below) Market IPP Cost	319	771	670	507	806	1,151	628	597	772	671	168	429	423	7,912
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	-	-	-	3,790	2,168	1,954	9,232	1,567	1,828	6,962	516	1,011	6,142	35,168
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	-	-	-	387	131	(224)	425	26	73	396	(57)	74	(25)	1,206
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	-	-	-	(428)	(411)	(447)	(638)	(331)	(283)	(258)	(272)	(332)	(700)	(4,101)
10	Non-Scrubber Energy Service Under Recovery	-	-	-	24,801	-	-	824	-	-	-	-	-	-	25,625
11	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	-	-	-	3,273	468	(4,951)	(406)	(145)	(400)	-	(496)	(13)	-	(2,670)
12	ISO-NE Other/Residual Hydro O&M	-	-	-	441	927	2,024	(5)	33	318	(912)	456	(1,549)	(1,020)	711
13	Seabrook costs / (credits)	-	-	-	(261)	-	-	-	-	-	-	-	-	-	(261)
14	Return on Thermal Stranded Costs	-	-	-	2,208	-	-	-	-	-	-	-	-	-	2,208
15	Scrubber Amortization (7 Year)	-	-	-	1,468	-	-	-	-	-	-	-	-	-	1,468
16	Excess Deferred Income Taxes	-	-	-	-	-	-	-	-	-	(1,476)	(1,476)	(1,476)	(885)	(5,312)
17	2018 SCRC True-up													10	10
18	Total Part 2 Costs	\$ 346	\$ 809	\$ 708	\$ 36,219	\$ 4,144	\$ (442)	\$ 10,105	\$ 1,791	\$ 2,352	\$ 5,428	\$ (1,119)	\$ (1,809)	\$ 3,986	\$ 62,518
Ongoing Costs - Return															
19	Return on Yankee Decommissioning														
20	Obligations and CVEC, net of deferred taxes	1	1	0	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(12)
21	Return on SCRC deferred balance	(2)	(3)	(5)	57	102	72	66	68	57	60	55	25	3	557
22	Total Part 2 Return	\$ (0)	\$ (2)	\$ (4)	\$ 56	\$ 101	\$ 71	\$ 65	\$ 67	\$ 56	\$ 58	\$ 54	\$ 23	\$ 1	\$ 545
23	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 806	\$ 703	\$ 36,275	\$ 4,245	\$ (371)	\$ 10,171	\$ 1,858	\$ 2,407	\$ 5,486	\$ (1,066)	\$ (1,786)	\$ 3,987	\$ 63,063

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
 (\$ in 000'S)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Thirteen Months Ended 01/31/2019	Comment
1	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ 2,112	\$ 2,889	\$ 3,310	\$ 3,701	\$ 3,561	\$ 2,939	\$ 2,014	\$ 2,301	\$ 3,236	\$ 3,549	\$ 29,611	
2	Burgess Energy @ Market	-	-	-	820	488	1,122	1,556	1,647	765	966	1,565	1,903	2,375	13,207	
3	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ 1,292	\$ 2,401	\$ 2,188	\$ 2,145	\$ 1,913	\$ 2,174	\$ 1,047	\$ 736	\$ 1,333	\$ 1,174	\$ 16,404	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ -	\$ -	\$ -	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 288	\$ 288	\$ 2,798	
5	Burgess Capacity @ Market	-	-	-	511	511	511	736	624	624	815	498	610	610	6,052	
6	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ (234)	\$ (234)	\$ (234)	\$ (458)	\$ (346)	\$ (346)	\$ (537)	\$ (221)	\$ (323)	\$ (322)	\$ (3,253)	Line 4 - Line 5
7	Number of Burgess REC's Delivered	-	-	-	50,417	-	-	136,764	-	-	116,942	-	-	95,877	400,000	Q4 2017, Q1 2018, Q2 2018, & Q3 2018
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 54.17	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.17		
9	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 2,731	\$ -	\$ -	\$ 7,545	\$ -	\$ -	\$ 6,452	\$ -	\$ -	\$ 5,290	\$ 22,018	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ 3,790	\$ 2,168	\$ 1,954	\$ 9,232	\$ 1,567	\$ 1,828	\$ 6,962	\$ 516	\$ 1,011	\$ 6,142	\$ 35,168	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ 231	\$ 265	\$ 195	\$ 166	\$ 157	\$ 173	\$ 343	\$ 322	\$ 312	\$ 393	\$ 2,557	
12	Lempster Energy @ Market	-	-	-	183	129	390	110	129	97	258	304	231	411	2,241	
13	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ 48	\$ 136	\$ (195)	\$ 56	\$ 28	\$ 75	\$ 86	\$ 18	\$ 81	\$ (19)	\$ 316	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ 50	\$ 51	\$ 27	\$ 27	\$ 27	\$ 27	\$ 67	\$ 56	\$ 67	\$ 67	\$ 465	
15	Lempster Capacity @ Market	-	-	-	55	55	55	3	29	29	4	131	74	74	511	
16	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ (5)	\$ (5)	\$ (29)	\$ 24	\$ (3)	\$ (3)	\$ 63	\$ (75)	\$ (7)	\$ (7)	\$ (46)	Line 14 - Line 15
17	Number of Lempster REC's Delivered	-	-	-	17,177	-	-	17,253	-	-	12,354	-	-	-	46,784	Q4 2017, Q1 2018, & Q2 2018
18	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ -		
19	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 344	\$ -	\$ -	\$ 345	\$ -	\$ -	\$ 247	\$ -	\$ -	\$ -	\$ 936	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ 387	\$ 131	\$ (224)	\$ 425	\$ 26	\$ 73	\$ 396	\$ (57)	\$ 74	\$ (25)	\$ 1,206	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	-	-	-	232,949	223,812	243,230	347,344	315,572	269,529	245,732	258,749	316,419	338,213	2,791,550	
22	Class 1 Obligation (2018)	0.00%	0.00%	0.00%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	8.20%		Docket No. DE 18-002 Att FBW-4 Page 1
23	Class 1 REC's Needed	-	-	-	17,471	16,786	18,242	26,051	23,668	20,215	18,430	19,406	23,731	27,733	211,734	Line 21 x Line 22
24	Energy Service Transfer Price	\$0.00	\$0.00	\$0.00	(\$24.50)	(\$24.50)	(\$24.50)	(\$24.50)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$25.25)		Docket No. DE 18-002 Att FBW-4 Page 1
25	Energy Service REC Revenues Transfer	\$ -	\$ -	\$ -	\$ (428)	\$ (411)	\$ (447)	\$ (638)	\$ (331)	\$ (283)	\$ (258)	\$ (272)	\$ (332)	\$ (700)	\$ (4,101)	Line 23 x Line 24 /1000
26	REC Sales Proceeds/RPS True Up	\$ -	\$ -	\$ -	\$ 3,273	\$ 468	\$ (4,951)	\$ (406)	\$ (145)	\$ (400)	\$ -	\$ (496)	\$ (13)	\$ -	\$ (2,670)	
27	Total Burgess and Lempster Contract Costs	\$ -	\$ -	\$ -	\$ 7,021	\$ 2,356	\$ (3,668)	\$ 8,612	\$ 1,117	\$ 1,218	\$ 7,099	\$ (309)	\$ 740	\$ 5,416	\$ 29,603	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (9,290)	ELM-3 Page 2, Lines 7 + 10
2	January 31, 2019 Estimated Under/(Over) Recovery	<u>(898)</u>	ELM-3 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,188)	(L1 + L2)
4	Total Updated RGGI Revenue @ (0.134) cents / kWh	<u>(10,381)</u>	ELM-3 Page 2, Line 8
5	Total RGGI under/(over) Recovery	\$ 193	(L3 - L4)
6	Forecasted Retail MWH Sales August 2019 - January 2020	<u>3,939,642</u>	ELM-3 Page 2, Line 12
7	Increase in RGGI Rate - cents/kWh	0.005	(L5 / L6) * 100
8	Current RGGI rate approved DE 18-182	<u>(0.134)</u>	Order No. 26,215
9	Updated RGGI Rate - cents/kWh	(0.129)	(L7 + L8)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000'S)

	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the twelve months ended 01/31/2020
RGGI Rebate													
<u>Auction Results</u>													
1 Allowances Sold	-	740	-	-	760	-	-	760	-	-	760	-	3,021
2 Clearing Price	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.27	\$ -	
3 Total RGGI Proceeds	\$ -	\$ 3,898	\$ -	\$ -	\$ 4,008	\$ -	\$ -	\$ 4,008	\$ -	\$ -	\$ 4,008	\$ -	\$ 15,921
<u>Estimated Eversource Share</u>													
4 <u>Estimated Allocation</u>													
5 All Core	\$ -	\$ -	\$ (740)	\$ -	\$ (760)	\$ -	\$ -	\$ (760)	\$ -	\$ -	\$ (760)	\$ -	\$ (3,021)
6 All Utilities	-	-	(3,158)	-	(3,247)	-	-	(3,247)	-	-	(3,247)	-	(12,900)
7 Estimated Eversource Non-Core Share ¹	-	-	(2,266)	-	(2,338)	-	-	(2,338)	-	-	(2,338)	-	(9,281)
8 Total RGGI Revenues	\$ (822)	\$ (855)	\$ (763)	\$ (807)	\$ (872)	\$ (982)	\$ (980)	\$ (823)	\$ (811)	\$ (812)	\$ (912)	\$ (942)	\$ (10,381)
9 January 31, 2019 RGGI under/(over) recovery	(898)	-	-	-	-	-	-	-	-	-	-	-	(898)
10 Carrying Charge on RGGI deferred balance	(2)	1	0	(1)	(2)	(3)	0	(1)	(2)	1	(0)	(1)	(9)
11 RGGI Under/(Over) Recovery	\$ (78)	\$ 857	\$ (1,503)	\$ 806	\$ (1,468)	\$ 979	\$ 980	\$ (1,516)	\$ 809	\$ 813	\$ (1,426)	\$ 941	193
12 Retail MWh sales	613,451	638,326	569,458	602,246	650,867	732,711	731,116	613,858	605,369	605,717	680,793	702,789	7,746,700

(1) Eversource used 71.75% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 43 (March 2019) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2019
(\$ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (7,746)	ELM-4 Page 2, Lines 7 + 10
2	December 31, 2017 Actual RGGI under/(over) Recovery	<u>(1,765)</u>	ELM-4 Page 2, Line 9
3	Total Updated RGGI Costs (L1 + L2)	\$ (9,511)	
4	Total Updated RGGI Revenue	(8,613)	ELM-4 Page 2, Line 8
5	Total RGGI under/(over) Recovery (L3 - L4)	(898)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2019
(\$ in 000's)

RGGI Rebate	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the thirteen months ended 01/31/2019
<u>Auction Results</u>														
1 Allowances Sold	-	-	766	-	-	854	-	-	766	-	-	766	-	3,151
2 Clearing Price	\$ -	\$ -	\$ 3.79	\$ -	\$ -	\$ 4.02	\$ -	\$ -	\$ 4.50	\$ -	\$ -	\$ 5.35	\$ -	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 2,903	\$ -	\$ -	\$ 3,432	\$ -	\$ -	\$ 3,446	\$ -	\$ -	\$ 4,097	\$ -	\$ 13,878
<u>Estimated Eversource Share</u>														
<u>Estimated Allocation</u>														
4 All Core	\$ -	\$ -	\$ -	\$ (766)	\$ -	\$ (854)	\$ -	\$ -	\$ (766)	\$ -	\$ -	\$ (766)	\$ -	\$ (3,151)
6 All Utilities	-	-	-	(2,137)	-	(2,578)	-	-	(2,680)	-	-	(3,331)	-	(10,727)
7 Estimated Eversource Non-Core Share	-	-	-	(1,539)	-	(1,857)	-	-	(1,930)	-	-	(2,399)	-	(7,725)
8 Total RGGI Revenues	\$ (764)	\$ (630)	\$ (676)	\$ (608)	\$ (624)	\$ (661)	\$ (813)	\$ (730)	\$ (616)	\$ (589)	\$ (585)	\$ (643)	\$ (673)	\$ (8,613)
9 2017 RGGI under/(over) recovery	\$ (1,765)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,765)
10 Carrying Charge on RGGI deferred balance	\$ (4)	\$ (2)	\$ (0)	\$ (0)	\$ (1)	\$ (2)	\$ (2)	\$ (0)	\$ (1)	\$ (2)	\$ (0)	\$ (2)	\$ (4)	(21)
11 RGGI Under/(Over) Recovery	\$ (1,005)	\$ 628	\$ 676	\$ (932)	\$ 623	\$ (1,197)	\$ 811	\$ 730	\$ (1,316)	\$ 587	\$ 585	\$ (1,758)	\$ 669	(898)
12 Retail MWh sales	727,809	599,800	644,131	578,749	594,562	629,914	774,309	777,114	654,961	626,310	622,588	684,550	715,673	8,630,470