

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
TRANSMISSION RATES PROPOSED FOR EFFECT ON AUGUST 1, 2019**

| Rate | Blocks | (A) Current Rates Effective 08/01/2018 (1) | (B) Proposed Rates Effective 08/01/2019 (2) |
|----------------------------|-------------------------|--|---|
| R | All KWH | \$ 0.02039 | \$ 0.02241 |
| Uncontrolled Water Heating | All KWH | \$ 0.01578 | \$ 0.01735 |
| Controlled Water Heating | All KWH | \$ 0.01578 | \$ 0.01735 |
| R-OTOD | On-peak KWH | \$ 0.02039 | \$ 0.02241 |
| | Off-peak KWH | \$ 0.01331 | \$ 0.01463 |
| G | Load charge (over 5 KW) | \$ 5.26 | \$ 5.78 |
| | First 500 KWH | \$ 0.01900 | \$ 0.02089 |
| | Next 1,000 KWH | \$ 0.00715 | \$ 0.00786 |
| | All additional KWH | \$ 0.00383 | \$ 0.00421 |
| Space Heating | All KWH | \$ 0.01900 | \$ 0.02089 |
| G-OTOD | Load charge | \$ 3.47 | \$ 3.81 |
| LCS | Radio-controlled option | \$ 0.01578 | \$ 0.01735 |
| | 8-hour option | \$ 0.01578 | \$ 0.01735 |
| | 10 or 11-hour option | \$ 0.01578 | \$ 0.01735 |
| GV | First 100 KW | \$ 7.04 | \$ 7.74 |
| | All additional KW | \$ 7.04 | \$ 7.74 |
| LG | Demand charge | \$ 6.93 | \$ 7.62 |
| B (3) | Demand charge | \$ 0.83 | \$ 1.02 |
| OL, EOL | All KWH | \$ 0.01394 | \$ 0.01532 |

Notes:

- (1) Current rates are based on a retail average transmission rate of 1.864 ¢/KWH.
(2) Proposed rates are based on a retail average transmission rate of 2.051 ¢/KWH.
(3) The calculation of the Rate B charge is shown on Attachment EAD-4. All other rates have been calculated by adjusting current rates by an equal percentage necessary to recover the remaining transmission revenue requirement.

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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Base Component Revenue Requirement

| | | |
|---|-------------------|----------------------------|
| Total Transmission Revenue Requirement | \$ 160,396,966 | ELM/DFB-1, Page 1, Line 16 |
| Times Base Component Ratio | <u>0.32287%</u> | EAD-2, Page 2, Line 33 |
| Base Component Forecasted Revenue Requirement | \$ 517,868 | Line 14 x Line 16 |
| Base Component Reconciliation | <u>\$ 176,064</u> | EAD-2, Page 3, Line 32 |
| Base Component Revenue Requirement | \$ 693,933 | Line 18 + Line 20 |
| Rate B Projected Billing Demand | 1,360,955 | |
| Rate B Base Component per kW or kVA | \$ 0.51 | Line 22/Line 24 |

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

**Contribution to Legacy NU System Peak (KW)
Period Ending 7/31/19**

| | Rate B | Total PSNH | Ratio of Rate B to Total PSNH |
|--------------------|--------|------------|-------------------------------------|
| Aug-18 | 966 | 1,700,761 | |
| Sep | 4,370 | 1,526,481 | |
| Oct | 7,693 | 1,164,130 | |
| Nov | 4,115 | 1,179,267 | |
| Dec | 8,290 | 1,270,077 | |
| Jan 2019 | 4,114 | 1,382,451 | |
| Feb | 2,314 | 1,244,754 | |
| Mar | 1,441 | 1,202,384 | |
| Apr | 5,517 | 1,010,513 | |
| May | 8,387 | 1,071,107 | |
| Jun ⁽¹⁾ | 2,833 | 1,499,215 | |
| Jul ⁽¹⁾ | 1,399 | 1,680,250 | |
| Average | 4,286 | 1,327,616 | 0.32287% |

⁽¹⁾ Estimated data

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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Estimated Base Component Reconciliation, 12 months Ending July 31, 2019

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|--|------------------|--|--|
| Prior Period Transmission Revenue Requirement: | | | |
| Retail Transmission Operating Costs | \$ 154,430,619 | ELM/DFB-1, Page 4, line 21 and Page 5, line 21 | |
| (Over)/Underrecovery, 13 month period ending 7/31/2018 | (14,731,866) | ELM/DFB-1, Page 3, line 44 | |
| Return on monthly (over)/underrecovery, 12 month period ending 7/31/2019 | <u>(398,708)</u> | ELM/DFB-1, Page 4, line 40 and Page 5, line 40 | |
| Prior Period Transmission Revenue Requirement | \$ 139,300,045 | Sum of Lines 16 to 18 | |
| Times Base Component Ratio | <u>0.32287%</u> | EAD-2, Page 2, Line 38 | |
| Prior Period Base Component Revenue Requirement | \$ 449,753 | Line 20 x Line 22 | |
| Base Component Reconciliation for 13-Month Period Ending 7/31/2018 | <u>189,265</u> | EAD-2, Page 5, line 32 | |
| Total Base Component Revenue Requirement | \$ 639,018 | Line 24 + Line 26 | |
| Base Component Revenue (actual through May 2019; June and July 2019 estimated) | <u>462,954</u> | | |
| Estimated Base Component Reconciliation, 12 months Ending 7/31/2019 | \$ 176,064 | Line 28 - Line 30 | |

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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**Contribution to Legacy NU System Peak (KW)
Period Ending 7/31/2018**

| | <u>Rate B</u> | <u>Total PSNH</u> | <u>Ratio of Rate B to Total PSNH</u> |
|---------|---------------|-------------------|--|
| Jul '17 | 1,561 | 1,465,729 | |
| Aug | 6,367 | 1,488,089 | |
| Sep | 1,470 | 1,412,642 | |
| Oct | 2,588 | 1,145,145 | |
| Nov | 2,806 | 1,167,569 | |
| Dec | 979 | 1,379,370 | |
| Jan '18 | 9,256 | 1,329,112 | |
| Feb | 1,252 | 1,229,589 | |
| Mar | 2,891 | 1,139,328 | |
| Apr | 3,038 | 1,056,931 | |
| May | 13,424 | 1,159,715 | |
| Jun | 1,631 | 1,442,913 | |
| Jul '18 | 1,071 | 1,560,048 | |
| Average | 3,898 | 1,292,538 | 0.30156% |

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
RATE B CUSTOMERS**

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Actual Base Component Reconciliation, 13 months Ending July 31, 2018

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| Prior Period Transmission Revenue Requirement: | | |
| Retail Transmission Operating Costs | \$ 179,644,071 | ELM/DFB-1, P3, Line 21 & 2018 CJG-1 P4, Line 19 |
| (Over)/Underrecovery, period ending 6/30/2017 | 5,184,826 | 2018 CJG-1, P3, Line 42 |
| Return on monthly (over)/underrecovery, period Ending 7/31/2018 | <u>(92,733)</u> | ELM/DFB-1, P3, Line 40 & 2018 CJG-1, P4, Line 38 |
| Prior Period Transmission Revenue Requirement | \$ 184,736,163 | Sum of Lines 16 to 18 |
| Times Base Component Ratio | <u>0.30156%</u> | EAD-2, Page 4, Line 30 |
| Prior Period Base Component Revenue Requirement | \$ 557,093 | Line 20 x Line 22 |
| Base Component Reconciliation for 12-Month Period Ending 6/30/2017 | <u>(361,041)</u> | 2018 RJB-2, P5, Line 21 |
| Total Base Component Revenue Requirement | \$ 196,052 | Line 24 + Line 26 |
| Actual Base Component Revenue, 13 Month Period Ending 7/31/2018 | <u>6,787</u> | |
| Actual Base Component Reconciliation, 13 months Ending 7/31/2018 | \$ 189,265 | Line 28 - Line 30 |

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
ALLOCATION OF AUGUST 1, 2019 TRANSMISSION REVENUE TO CLASS
BASED ON 2014 BILLING DETERMINANTS**

| | | | |
|----|---|------------|---------|
| | | | Source |
| 13 | 2014 retail billed delivery sales | 7,906,557 | MWH |
| 14 | Forecasted TCAM Rate | \$ 0.02051 | per KWH |
| 15 | Target transmission revenue | \$ 162,128 | (000) |
| 16 | Rate B Base Component Revenue | \$ 602 | (000) |
| 17 | Transmission revenue to be recovered from all other classes | \$ 161,526 | (000) |

| | (1) | (2) | (3) | (4) |
|----|---|---------------------------------|------------------|----------------|
| | Revenue at 08/01/2018 Rate Level | 08/01/2019 Revenue Target | Change | |
| | | | Amount | Percent Change |
| 24 | Transmission revenue | | | |
| 25 | excluding Rate B Base Component | | | |
| 27 | Residential Rates R, R-OTOD | \$ 64,221 | \$ 6,374 | 9.9% |
| 29 | General Service Rates G, G-OTOD | 32,329 | 3,209 | 9.9% |
| 31 | Primary General Service Rate GV | 29,736 | 2,951 | 9.9% |
| 32 | GV Rate B - incremental component only | 21 | 2 | 9.9% |
| 34 | Large General Service Rate LG | 19,571 | 1,943 | 9.9% |
| 35 | LG Rate B - incremental component only | 523 | 52 | 9.9% |
| 37 | Outdoor Lighting Rates OL, EOL | <u>540</u> | <u>54</u> | <u>9.9%</u> |
| 39 | Total (Sum of Lines 27 to 37) | \$ 146,942 | \$ 14,585 | 9.9% |
| 42 | Rate B Base Component | | | |
| 43 | GV Rate B - base component | \$ 17 | \$ 6 | 37.8% |
| 44 | LG Rate B - base component | <u>420</u> | <u>159</u> | <u>37.8%</u> |
| 45 | Total (Line 43 + Line 44) | \$ 437 | \$ 165 | 37.8% |
| 48 | Total, all customers (Line 39 + Line 45) | \$ 147,378 | \$ 14,750 | 10.0% |
| 51 | Total Rate B, incremental plus base: | | | |
| 52 | Rate GV: Line 32 + Line 43 | \$ 38 | \$ 9 | 22.4% |
| 53 | Rate LG: Line 35+ Line 44 | <u>942</u> | <u>211</u> | <u>22.4%</u> |
| 54 | Total | \$ 980 | \$ 219 | 22.4% |

Notes:

- 59 (1) The result of applying rates effective August 1, 2018 to 2014 billing determinants.
60 (2) The Rate B base component was taken from Attachment EAD-4. Revenue targets for all other classes were calculated
61 by adjusting current revenues for each class by an equal percentage.
62 (3) Column (2) - Column (1).
63 (4) Column (3) / Column (1).

**TRANSMISSION COST ADJUSTMENT MECHANISM (TCAM) CALCULATION
CALCULATION OF TRANSMISSION REVENUE AND RATES FOR RATE B CUSTOMERS
BASED ON DE 06-028 SETTLEMENT AGREEMENT ARTICLE V, SECTION 5.1.1. AND
2014 BILLING DETERMINANTS**

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| | (A) | (B) | (C) = (A) x (B) | (D) | (E) = (D) / (A) | (F) = (B) + (E) |
|-----------------------------|---------------------------|------------------------------|-----------------------------------|---|-------------------------------------|---|
| | 2014 Billing Demand | Base Component of Rate | Revenue from Base Component | Allocated Revenue from Incremental Component | Incremental Component of Rate | Total Base Plus Incremental Rate |
| Rate B customers on Rate GV | 45,945 | \$ 0.51 | \$ 23,432 | \$ 23,269 | \$ 0.51 | \$ 1.02 |
| Rate B customers on Rate LG | 1,134,264 | \$ 0.51 | \$ 578,475 | \$ 574,459 | \$ 0.51 | \$ 1.02 |
| Total Rate B customers | 1,180,209 | | \$ 601,907 | \$ 597,728 | | |

Column (B) is from Attachment EAD-2, Page 1, Line 26
Column (D) is from Attachment EAD-3, Column (B), Lines 32 and 35.

**Comparison of Rates Effective August 1, 2018 and Proposed Rates for Effect August 1, 2019
for Residential Service Rate R**

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| (A) Effective Date | (B) Charge | (C) Distribution Charge | (D) Transmission Charge | (E) Stranded Cost Recovery Charge | (F) System Benefits Charge | (G) Electricity Consumption Tax | (H) Energy Service Charge | (I) Total Rate |
|------------------------------|-----------------------------|-------------------------------|-------------------------------|---|-------------------------------------|--|------------------------------------|----------------------|
| August 1, 2018 | Customer charge (per month) | \$ 12.69 | | | | | | \$ 12.69 |
| | Charge per kWh | \$ 0.04141 | \$ 0.02039 | \$ 0.02067 | \$ 0.00455 | \$ 0.00055 | \$ 0.09412 | \$ 0.18169 |
| August 1, 2019 (Proposed) | Customer charge (per month) | \$ 13.81 | | | | | | \$ 13.81 |
| | Charge per kWh | \$ 0.04508 | \$ 0.02241 | \$ 0.01764 | \$ 0.00586 | \$ - | \$ 0.08825 | \$ 0.17924 |

Calculation of 550 kWh monthly bill, by rate component:

| | 08/01/2018 | 08/01/2019 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|-------------------------------|------------|------------|--------------|----------------------------------|-----------------------------------|
| Distribution | \$ 35.47 | \$ 38.60 | \$ 3.13 | 8.8% | 2.8% |
| Transmission | 11.21 | 12.33 | 1.12 | 10.0% | 1.0% |
| Stranded Cost Recovery Charge | 11.37 | 9.70 | (1.67) | -14.7% | -1.5% |
| System Benefits Charge | 2.50 | 3.22 | 0.72 | 28.8% | 0.6% |
| Electricity Consumption Tax | 0.30 | - | (0.30) | -100.0% | -0.3% |
| Delivery Service | \$ 60.85 | \$ 63.85 | \$ 3.00 | 4.9% | 2.7% |
| Energy Service | 51.77 | 48.54 | (3.23) | -6.2% | -2.9% |
| Total | \$ 112.62 | \$ 112.39 | \$ (0.23) | -0.2% | -0.2% |

Calculation of 600 kWh monthly bill, by rate component:

| | 08/01/2018 | 08/01/2019 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|-------------------------------|------------|------------|--------------|----------------------------------|-----------------------------------|
| Distribution | \$ 37.54 | \$ 40.86 | \$ 3.32 | 8.8% | 2.7% |
| Transmission | 12.23 | 13.45 | 1.22 | 10.0% | 1.0% |
| Stranded Cost Recovery Charge | 12.40 | 10.58 | (1.82) | -14.7% | -1.5% |
| System Benefits Charge | 2.73 | 3.52 | 0.79 | 28.9% | 0.6% |
| Electricity Consumption Tax | 0.33 | - | (0.33) | -100.0% | -0.3% |
| Delivery Service | \$ 65.23 | \$ 68.41 | \$ 3.18 | 4.9% | 2.6% |
| Energy Service | 56.47 | 52.95 | (3.52) | -6.2% | -2.9% |
| Total | \$ 121.70 | \$ 121.36 | \$ (0.34) | -0.3% | -0.3% |

Calculation of 650 kWh monthly bill, by rate component:

| | 08/01/2018 | 08/01/2019 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|-------------------------------|------------|------------|--------------|----------------------------------|-----------------------------------|
| Distribution | \$ 39.61 | \$ 43.11 | \$ 3.50 | 8.8% | 2.7% |
| Transmission | 13.25 | 14.57 | 1.32 | 10.0% | 1.0% |
| Stranded Cost Recovery Charge | 13.44 | 11.47 | (1.97) | -14.7% | -1.5% |
| System Benefits Charge | 2.96 | 3.81 | 0.85 | 28.7% | 0.6% |
| Electricity Consumption Tax | 0.36 | - | (0.36) | -100.0% | -0.3% |
| Delivery Service | \$ 69.62 | \$ 72.96 | \$ 3.34 | 4.8% | 2.6% |
| Energy Service | 61.18 | 57.36 | (3.82) | -6.2% | -2.9% |
| Total | \$ 130.80 | \$ 130.32 | \$ (0.48) | -0.4% | -0.4% |

Note: Highlighted cells indicate a change from the July 3, 2019 TCAM Filing as a result of a revision to the SCRC rates.
Because the change was small, many rates/impacts did not change as a result of the revised filing.

**Comparison of Rates Effective February 1, 2019 and Proposed Rates for Effect August 1, 2019
for Residential Service Rate R**

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| (A) Effective Date | (B) Charge | (C) Distribution Charge | (D) Transmission Charge | (E) Stranded Cost Recovery Charge | (F) System Benefits Charge | (G) Electricity Consumption Tax | (H) Energy Service Charge | (I) Total Rate |
|---------------------------|-----------------------------|----------------------------|----------------------------|--------------------------------------|-------------------------------|------------------------------------|------------------------------|-------------------|
| February 1, 2019 | Customer charge (per month) | \$ 12.69 | | | | | | \$ 12.69 |
| | Charge per kWh | \$ 0.04141 | \$ 0.02039 | \$ 0.01398 | \$ 0.00586 | \$ - | \$ 0.09985 | \$ 0.18149 |
| August 1, 2019 (Proposed) | Customer charge (per month) | \$ 13.81 | | | | | | \$ 13.81 |
| | Charge per kWh | \$ 0.04508 | \$ 0.02241 | \$ 0.01764 | \$ 0.00586 | \$ - | \$ 0.08825 | \$ 0.17924 |

Calculation of 550 kWh monthly bill, by rate component:

| | 02/01/2019 | 08/01/2019 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|-------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution | \$ 35.47 | \$ 38.60 | \$ 3.13 | 8.8% | 2.8% |
| Transmission | 11.21 | 12.33 | 1.12 | 10.0% | 1.0% |
| Stranded Cost Recovery Charge | 7.69 | 9.70 | 2.01 | 26.1% | 1.8% |
| System Benefits Charge | 3.22 | 3.22 | - | 0.0% | 0.0% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 57.59 | \$ 63.85 | \$ 6.26 | 10.9% | 5.6% |
| Energy Service | 54.92 | 48.54 | (6.38) | -11.6% | -5.7% |
| Total | \$ 112.51 | \$ 112.39 | \$ (0.12) | -0.1% | -0.1% |

Calculation of 600 kWh monthly bill, by rate component:

| | 02/01/2019 | 08/01/2019 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|-------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution | \$ 37.54 | \$ 40.86 | \$ 3.32 | 8.8% | 2.7% |
| Transmission | 12.23 | 13.45 | 1.22 | 10.0% | 1.0% |
| Stranded Cost Recovery Charge | 8.39 | 10.58 | 2.19 | 26.1% | 1.8% |
| System Benefits Charge | 3.52 | 3.52 | - | 0.0% | 0.0% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 61.68 | \$ 68.41 | \$ 6.73 | 10.9% | 5.5% |
| Energy Service | 59.91 | 52.95 | (6.96) | -11.6% | -5.7% |
| Total | \$ 121.59 | \$ 121.36 | \$ (0.23) | -0.2% | -0.2% |

Calculation of 650 kWh monthly bill, by rate component:

| | 02/01/2019 | 08/01/2019 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|-------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution | \$ 39.61 | \$ 43.11 | \$ 3.50 | 8.8% | 2.7% |
| Transmission | 13.25 | 14.57 | 1.32 | 10.0% | 1.0% |
| Stranded Cost Recovery Charge | 9.09 | 11.47 | 2.38 | 26.2% | 1.8% |
| System Benefits Charge | 3.81 | 3.81 | - | 0.0% | 0.0% |
| Electricity Consumption Tax | - | - | - | 0.0% | 0.0% |
| Delivery Service | \$ 65.76 | \$ 72.96 | \$ 7.20 | 10.9% | 5.5% |
| Energy Service | 64.90 | 57.36 | (7.54) | -11.6% | -5.8% |
| Total | \$ 130.66 | \$ 130.32 | \$ (0.34) | -0.3% | -0.3% |

Note: Highlighted cells indicate a change from the July 3, 2019 TCAM Filing as a result of a revision to the SCRC rates. Because the change was small, many rates/impacts did not change as a result of the revised filing.

Rate Changes Proposed for Effect on August 01, 2019

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

| Class | Distribution | Transmission | SCRC | System Benefits | Consumption Tax | Total Delivery Service |
|---------------------------------------|--------------|--------------|-------|-----------------|-----------------|------------------------|
| Residential Rate R | 5.4% | 2.0% | 3.6% | 0.0% | 0.0% | 10.9% |
| General Service Rate G | 5.0% | 2.2% | 3.1% | 0.0% | 0.0% | 10.2% |
| Primary General Service Rate GV | 3.4% | 3.2% | 4.2% | 0.0% | 0.0% | 10.8% |
| GV Rate B | 6.8% | 2.7% | 2.0% | 0.0% | 0.0% | 11.5% |
| Total Rate GV | 3.4% | 3.2% | 4.2% | 0.0% | 0.0% | 10.8% |
| Large General Service Rate LG | 3.5% | 3.9% | 1.5% | 0.0% | 0.0% | 8.9% |
| LG Rate B | 4.3% | 7.3% | 1.7% | 0.0% | 0.0% | 13.3% |
| Total Rate LG | 3.6% | 4.1% | 1.6% | 0.0% | 0.0% | 9.2% |
| Outdoor Lighting Rate OL | 7.8% | 0.5% | -0.1% | 0.0% | 0.0% | 8.2% |
| Energy Efficient Outdoor Lt. Rate EOL | 7.7% | 0.5% | -0.1% | 0.0% | 0.0% | 8.1% |
| Total Outdoor Lighting | 7.7% | 0.5% | -0.1% | 0.0% | 0.0% | 8.1% |
| Total Retail | 4.9% | 2.4% | 3.3% | 0.0% | 0.0% | 10.5% |

Note: Highlighted cells indicate a change from the July 3, 2019 TCAM Filing as a result of a revision to the SCRC rates. Because the change was small, many rates/impacts did not change as a result of the revised filing.

Rate Changes Proposed for Effect on August 01, 2019

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

| Class | Distribution | Transmission | SCRC | System Benefits | Consumption Tax | Energy Service | Total Delivery and Energy |
|---------------------------------------|--------------|--------------|-------|-----------------|-----------------|----------------|---------------------------|
| Residential Rate R | 2.7% | 1.0% | 1.8% | 0.0% | 0.0% | -5.8% | -0.3% |
| General Service Rate G | 2.3% | 1.0% | 1.4% | 0.0% | 0.0% | -6.3% | -1.5% |
| Primary General Service Rate GV | 1.1% | 1.0% | 1.3% | 0.0% | 0.0% | -17.9% | -14.5% |
| GV Rate B | 4.4% | 1.7% | 1.3% | 0.0% | 0.0% | -9.2% | -1.8% |
| Total Rate GV | 1.1% | 1.0% | 1.3% | 0.0% | 0.0% | -17.9% | -14.5% |
| Large General Service Rate LG | 0.9% | 1.0% | 0.4% | 0.0% | 0.0% | -19.7% | -17.5% |
| LG Rate B | 1.4% | 2.3% | 0.5% | 0.0% | 0.0% | -17.9% | -13.8% |
| Total Rate LG | 0.9% | 1.0% | 0.4% | 0.0% | 0.0% | -19.6% | -17.3% |
| Outdoor Lighting Rate OL | 5.8% | 0.3% | -0.1% | 0.0% | 0.0% | -2.9% | 3.2% |
| Energy Efficient Outdoor Lt. Rate EOL | 5.5% | 0.4% | -0.1% | 0.0% | 0.0% | -3.2% | 2.6% |
| Total Outdoor Lighting | 5.7% | 0.4% | -0.1% | 0.0% | 0.0% | -3.1% | 2.9% |
| Total Retail | 2.1% | 1.0% | 1.4% | 0.0% | 0.0% | -10.3% | -5.8% |

Note: Highlighted cells indicate a change from the July 3, 2019 TCAM Filing as a result of a revision to the SCRC rates. Because the change was small, many rates/impacts did not change as a result of the revised filing.