

REDACTED

Docket No. DE 19-082
Dated June 6, 2019
Attachment ELM-1
Page 1 of 3

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING AUGUST 1, 2019 THROUGH JANUARY 31, 2020
SMALL CUSTOMERS (RATES R, G AND OL)**

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	Total	Comment
1	Forecasted Small Customer Wholesale Energy Service Load (MWhs)	317,118	256,062	246,647	266,217	319,521	326,590	1,732,155	Attachment FBW-3 Page 1
2	Loss Factor								Company Records
3	Forecasted Small Customer Retail Energy Service Load (MWhs)								Line 1/Line 2
4	Wholesale Contract Price (\$/MWh)								Attachment FBW-2 Page 1
5	Base Small Customer Energy Service Rate (\$/kWh)	\$0.06582	\$0.06832	\$0.06862	\$0.07539	\$0.09203	\$0.11007		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	(\$0.00036)	(\$0.00036)	(\$0.00036)	(\$0.00036)	(\$0.00036)	(\$0.00036)		Attachment ELM-2 Page 1
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$0.00566	\$0.00566	\$0.00566	\$0.00566	\$0.00566	\$0.00566		Attachment FBW-4 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	(\$0.00008)	(\$0.00008)	(\$0.00008)	(\$0.00008)	(\$0.00008)	(\$0.00008)		Attachment ELM-2 Page 4
9	A&G Adjustment Factor (\$/kWh)	\$0.00107	\$0.00107	\$0.00107	\$0.00107	\$0.00107	\$0.00107		Attachment ELM-1 Page 3
10	Hydro Adjuster Reconciliation Factor	<u>\$0.00072</u>	<u>\$0.00072</u>	<u>\$0.00072</u>	<u>\$0.00072</u>	<u>\$0.00072</u>	<u>\$0.00072</u>		
11	Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)	<u>\$0.07283</u>	<u>\$0.07533</u>	<u>\$0.07563</u>	<u>\$0.08240</u>	<u>\$0.09904</u>	<u>\$0.11708</u>		Sum of Line 5 through Line 9
12	Forecasted Small Customer Total Energy Service Cost							<u>\$ 141,863,115</u>	Line 3 x Line 10
13	Weighted Average Small Customer Energy Service Rate for the Period August 1, 2019 through January 31, 2020							\$ 0.08825	Line 10/Line 3

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING AUGUST 1, 2019 THROUGH JANUARY 31, 2020
LARGE CUSTOMERS (RATES LG AND GV)

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	Total	Comment
1	Forecasted Large C&I Wholesale Energy Service Load (MWhs)	19,013	15,353	14,788	15,961	19,157	19,581	103,853	Attachment FBW-3 Page 1
2	Loss Factor								Company Records
3	Forecasted Large C&I Retail Energy Service Load (MWhs)								Line 1/Line 2
4	Wholesale Contract Price (\$/MWh)								Attachment FBW-2 Page 1
5	Base Large C&I Energy Service Rate (\$/kWh)	\$0.06695	\$0.06665	\$0.06956	\$0.07722	\$0.09806	\$0.11087		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$0.00131	\$0.00131	\$0.00131	\$0.00131	\$0.00131	\$0.00131		Attachment ELM-2 Page 2
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$0.00566	\$0.00566	\$0.00566	\$0.00566	\$0.00566	\$0.00566		Attachment FBW-4 page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh)	(\$0.00008)	(\$0.00008)	(\$0.00008)	(\$0.00008)	(\$0.00008)	(\$0.00008)		Attachment ELM-2 Page 4
9	A&G Adjustment Factor (\$/kWh)	\$0.00107	\$0.00107	\$0.00107	\$0.00107	\$0.00107	\$0.00107		Attachment ELM-1 Page 3
10	Hydro Adjuster Reconciliation Factor	\$0.00072	\$0.00072	\$0.00072	\$0.00072	\$0.00072	\$0.00072		
11	Total Large C&I Monthly Energy Service Rates (\$/kWh)	\$0.07563	\$0.07533	\$0.07824	\$0.08590	\$0.10674	\$0.11955		Line 5 through Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES
ENERGY SERVICE RATE SETTING AUGUST 1, 2019 THROUGH JANUARY 31, 2020
(\$ in 000's)

Line	Description	August 2019	September 2019	October 2019	November 2019	December 2019	January 2020	Total
1	Internal Company Administrative	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 142
2	Bad Debt Expense	421	370	364	364	413	427	2,359
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(689)
4	PUC Assessment	1	1	1	1	1	1	5
5	Other	-	-	-	-	-	-	-
6	Total A&G Expenses	\$ 331	\$ 279	\$ 274	\$ 274	\$ 322	\$ 336	\$ 1,817
7	Forecasted Energy Service Sales August 2019 through January 2020							1,705,626
8	A&G Adjustment Factor (\$/kWh)							\$ 0.00107

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
APRIL 1, 2018 THROUGH JULY 31, 2019
(\$ in 000's)

Line	Description	Balance 3/31/2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018
1	Energy Service Revenues		\$ 16,427	\$ 13,179	\$ 16,553	\$ 23,638	\$ 26,177	\$ 24,448	\$ 20,883	\$ 22,317
2	Energy Expense		\$ 16,229	\$ 15,404	\$ 17,237	\$ 23,572	\$ 22,469	\$ 18,219	\$ 18,893	\$ 20,036
3	A&G Expense (ELM-2, Page 3, Line 9)		189	190	213	194	292	242	191	217
4	Total Energy Service Expense		\$ 16,418	\$ 15,593	\$ 17,449	\$ 23,766	\$ 22,761	\$ 18,461	\$ 19,084	\$ 20,253
5	Monthly (Over)/Under Recovery		(8)	2,414	897	129	(3,416)	(5,987)	(1,799)	(2,064)
6	Beginning Monthly Balance		\$ -	\$ (8)	\$ 2,406	\$ 3,302	\$ 3,431	\$ 15	\$ (5,971)	\$ (7,771)
7	Ending Monthly Balance	\$ -	(8)	2,406	3,302	3,431	15	(5,971)	(7,771)	(9,835)
8	Average Monthly Balance		\$ (4)	\$ 1,199	\$ 2,854	\$ 3,367	\$ 1,723	\$ (2,978)	\$ (6,871)	\$ (8,803)
9	Less: ADIT		(1)	327	777	917	469	(811)	(1,872)	(2,398)
10	Net Average Monthly Balance		\$ (3)	\$ 872	\$ 2,077	\$ 2,450	\$ 1,254	\$ (2,167)	\$ (4,999)	\$ (6,405)
11	Carrying Charge (Prime Rate)		0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%
12	Monthly Carrying Charge		\$ (0)	\$ 3	\$ 9	\$ 10	\$ 5	\$ (9)	\$ (22)	\$ (28)
13	Retail MWH Sales		209,647	208,720	227,321	324,409	302,348	255,273	230,203	246,041

Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	16 Months Total April 2018 -- July 2019
14 Energy Service Revenues	\$ 27,333	\$ 28,878	\$ 26,081	\$ 26,872	\$ 21,887	\$ 21,818	\$ 24,162	\$ 29,006	\$ 369,658
15 Energy Expense	\$ 28,464	\$ 36,815	\$ 38,094	\$ 29,555	\$ 20,714	\$ 17,849	\$ 18,137	\$ 23,027	\$ 364,714
16 A&G Expense (ELM-2, Page 3, Line 20)	254	300	250	236	203	190	229	300	3,688
17 Total Energy Service Expense	\$ 28,719	\$ 37,115	\$ 38,343	\$ 29,791	\$ 20,917	\$ 18,039	\$ 18,365	\$ 23,327	\$ 368,402
18 Monthly (Over)/Under Recovery	1,385	8,236	12,262	2,919	(970)	(3,779)	(5,797)	(5,679)	(1,256)
19 Beginning Monthly Balance	\$ (9,835)	\$ (8,450)	\$ (213)	\$ 12,049	\$ 14,968	\$ 13,998	\$ 10,219	\$ 4,422	
20 Ending Monthly Balance	(8,450)	(213)	12,049	14,968	13,998	10,219	4,422	(1,256)	
21 Average Monthly Balance	\$ (9,142)	\$ (4,331)	\$ 5,918	\$ 13,508	\$ 14,483	\$ 12,108	\$ 7,321	\$ 1,583	
22 Less: ADIT	(2,490)	(1,173)	1,603	3,659	3,922	3,279	1,983	429	
23 Net Average Monthly Balance	\$ (6,652)	\$ (3,158)	\$ 4,315	\$ 9,850	\$ 10,561	\$ 8,829	\$ 5,338	\$ 1,154	
24 Carrying Charge (Prime Rate)	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	
25 Monthly Carrying Charge	\$ (30)	\$ (14)	\$ 20	\$ 45	\$ 48	\$ 40	\$ 24	\$ 5	\$ 107
26 Retail MWH Sales	301,325	318,320	273,252	271,449	225,469	226,983	251,374	301,766	
27 (Over)/Under Recovery plus Carrying Charge									\$ (1,150)
28 Forecasted Sales August 2019 through July 2020 (MWhs)									3,155,403
29 Renewable Portfolio Standard Reconciliation Factor (\$/kWh)									(0.00036)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES GV AND LG)
APRIL 1, 2018 THROUGH JULY 31, 2019
(\$ in 000's)

Line	Description	Balance 3/31/2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018
1	Energy Service Revenues		\$ 2,225	\$ 1,069	\$ 1,169	\$ 1,739	\$ 1,001	\$ 1,089	\$ 1,355	\$ 1,140
2	Energy Expense		\$ 1,513	\$ 1,203	\$ 1,140	\$ 991	\$ 1,523	\$ 1,502	\$ 1,384	\$ 1,126
3	A&G Expense (ELM-2, Page 3, Line 10)		21	14	15	14	13	14	13	11
4	Total Energy Service Expense		\$ 1,534	\$ 1,216	\$ 1,155	\$ 1,005	\$ 1,536	\$ 1,515	\$ 1,397	\$ 1,137
5	Monthly (Over)/Under Recovery		(691)	147	(14)	(734)	535	426	42	(3)
6	Beginning Monthly Balance		\$ -	\$ (691)	\$ (544)	\$ (558)	\$ (1,292)	\$ (758)	\$ (332)	\$ (290)
7	Ending Monthly Balance	\$ -	(691)	(544)	(558)	(1,292)	(758)	(332)	(290)	(293)
8	Average Monthly Balance		\$ (346)	\$ (618)	\$ (551)	\$ (925)	\$ (1,025)	\$ (545)	\$ (311)	\$ (291)
9	Less: ADIT		(94)	(168)	(150)	(252)	(279)	(148)	(85)	(79)
10	Net Average Monthly Balance		\$ (252)	\$ (449)	\$ (401)	\$ (673)	\$ (746)	\$ (396)	\$ (226)	\$ (212)
11	Carrying Charge (Prime Rate)		0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%
12	Monthly Carrying Charge		\$ (1)	\$ (2)	\$ (2)	\$ (3)	\$ (3)	\$ (2)	\$ (1)	\$ (1)
13	Retail MWH Sales		23,303	15,093	15,908	22,934	13,224	14,255	15,529	12,708

Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	16 Months Total April 2018 – July 2019
14 Energy Service Revenues	\$ 1,403	\$ 2,301	\$ 2,316	\$ 2,368	\$ 1,356	\$ 1,501	\$ 1,421	\$ 1,792	\$ 25,245
15 Energy Expense	\$ 1,571	\$ 2,404	\$ 2,671	\$ 2,171	\$ 1,375	\$ 1,500	\$ 1,419	\$ 1,790	\$ 25,281
16 A&G Expense (ELM-2, Page 3, Line 21)	13	19	13	13	11	12	14	18	226
17 Total Energy Service Expense	\$ 1,583	\$ 2,422	\$ 2,684	\$ 2,184	\$ 1,386	\$ 1,511	\$ 1,433	\$ 1,808	\$ 25,507
18 Monthly (Over)/Under Recovery	180	121	368	(183)	30	10	12	16	262
19 Beginning Monthly Balance	\$ (293)	\$ (113)	\$ 9	\$ 377	\$ 194	\$ 224	\$ 233	\$ 246	
20 Ending Monthly Balance	(113)	9	377	194	224	233	246	262	
21 Average Monthly Balance	\$ (203)	\$ (52)	\$ 193	\$ 285	\$ 209	\$ 229	\$ 240	\$ 254	
22 Less: ADIT	(55)	(14)	52	77	57	62	65	69	
23 Net Average Monthly Balance	\$ (147)	\$ (38)	\$ 141	\$ 208	\$ 152	\$ 167	\$ 175	\$ 185	
24 Carrying Charge (Prime Rate)	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	
25 Monthly Carrying Charge	\$ (1)	\$ (0)	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ (10)
26 Retail MWH Sales	15,095	19,893	14,523	14,857	12,156	13,845	15,333	18,407	
27 (Over)/Under Recovery plus Carrying Charge									\$ 252
28 Forecasted Sales August 2019 through July 2020 (MWhs)									192,473
29 Renewable Portfolio Standard Reconciliation Factor (\$/kWh)									0.00131

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ADMINISTRATIVE AND GENERAL EXPENSES
APRIL 1, 2018 THROUGH JULY 31, 2019
(\$ in 000's)

Line	Description	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018
1	Internal Company Administrative	\$ -	\$ 6	\$ 6	\$ 6	\$ 17	\$ 16	\$ 11	\$ 15
2	Bad Debt Expense	324	311	335	315	402	354	307	327
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)
4	PUC Assessment	1	1	1	1	1	1	1	1
5	Other	-	-	-	-	-	-	-	-
6	Total A&G Expenses	210	203	228	207	305	256	204	228
7	Small Customer Retail MWH Sales Ratio*	90.00%	93.26%	93.46%	93.40%	95.81%	94.71%	93.68%	95.09%
8	Large Customer Retail MWH Sales Ratio**	10.00%	6.74%	6.54%	6.60%	4.19%	5.29%	6.32%	4.91%
9	Small Customer A&G Expenses	\$ 189	\$ 190	\$ 213	\$ 194	\$ 292	\$ 242	\$ 191	\$ 217
10	Large Customer A&G Expenses	21	14	15	14	13	14	13	11
11	Total A&G Expenses	210	203	228	207	305	256	204	228

Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	16 Months Total April 2018 -- July 2019
12 Internal Company Administrative	\$ 28	18	15	18	20	24	24	24	\$ 246
13 Bad Debt Expense	353	414	362	345	308	291	333	408	5,492
14 Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,837)
15 PUC Assessment	1	1	1	1	1	1	1	1	13
16 Other	-	-	-	-	-	-	-	-	-
17 Total A&G Expenses	267	319	263	249	214	201	243	318	3,915
18 Small Customer Retail MWH Sales Ratio***	95.23%	94.12%	94.95%	94.81%	94.88%	94.25%	94.25%	94.25%	
19 Large Customer Retail MWH Sales Ratio****	4.77%	5.88%	5.05%	5.19%	5.12%	5.75%	5.75%	5.75%	
20 Small Customer A&G Expenses	\$ 254	\$ 300	\$ 250	\$ 236	\$ 203	\$ 190	\$ 229	\$ 300	\$ 3,688
21 Large Customer A&G Expenses	13	19	13	13	11	12	14	18	226
22 Total A&G Expenses	267	319	263	249	214	201	243	318	\$ 3,915

23 * ELM-2, Page 1, Line 13 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.
24 ** ELM-2, Page 2, Line 13 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.
25 *** ELM-2, Page 1, Line 26 divided by the sum of ELM-2, Page 1, Line 26 plus ELM-2, Page 2, Line 26.
26 **** ELM-2, Page 2, Line 26 divided by the sum of ELM-2, Page 1, Line 26 plus ELM-2, Page 2, Line 26.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
APRIL 1, 2018 THROUGH JULY 31, 2019
(\$ in 000's)

Line	Description	Balance 3/31/2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018
1	RPS Revenues		\$ 1,251	\$ 1,202	\$ 1,306	\$ 1,865	\$ 1,164	\$ 995	\$ 907	\$ 955
2	RPS Expense		\$ 1,371	\$ 1,371	\$ 1,371	\$ 1,371	\$ 941	\$ 941	\$ 941	\$ 941
3	Monthly (Over)/Under Recovery		120	169	64	(495)	(223)	(53)	35	(13)
4	Beginning Monthly Balance		\$ -	\$ 120	\$ 288	\$ 353	\$ (142)	\$ (365)	\$ (418)	\$ (384)
5	Ending Monthly Balance	\$ -	120	288	353	(142)	(365)	(418)	(384)	(397)
6	Average Monthly Balance		\$ 60	\$ 204	\$ 320	\$ 105	\$ (254)	\$ (392)	\$ (401)	\$ (390)
7	Less: ADIT		16	56	87	29	(69)	(107)	(109)	(106)
8	Net Average Monthly Balance		\$ 44	\$ 148	\$ 233	\$ 77	\$ (185)	\$ (285)	\$ (292)	\$ (284)
9	Carrying Charge (Prime Rate)		0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%
10	Monthly Carrying Charge		\$ 0	\$ 1	\$ 1	\$ 0	\$ (1)	\$ (1)	\$ (1)	\$ (2)

Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Estimate May 2019	Estimate June 2019	Estimate July 2019	16 Months Total April 2018 -- July 2019
11 RPS Revenues	\$ 1,168	\$ 1,248	\$ 791	\$ 787	\$ 653	\$ 624	\$ 691	\$ 830	\$ 16,438
12 RPS Expense	\$ 941	\$ 1,620	\$ 753	\$ 755	\$ 642	\$ 647	\$ 717	\$ 864	\$ 16,187
13 Monthly (Over)/Under Recovery	(226)	372	(38)	(32)	(11)	23	25	34	(251)
14 Beginning Monthly Balance	\$ (397)	\$ (623)	\$ (251)	\$ (289)	\$ (321)	\$ (333)	\$ (310)	\$ (285)	
15 Ending Monthly Balance	(623)	(251)	(289)	(321)	(333)	(310)	(285)	(251)	
16 Average Monthly Balance	\$ (510)	\$ (437)	\$ (270)	\$ (305)	\$ (327)	\$ (321)	\$ (297)	\$ (268)	
17 Less: ADIT	(139)	(118)	(73)	(83)	(89)	(87)	(81)	(72)	
18 Net Average Monthly Balance	\$ (371)	\$ (319)	\$ (197)	\$ (223)	\$ (238)	\$ (234)	\$ (217)	\$ (195)	
19 Carrying Charge (Prime Rate)	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	
20 Monthly Carrying Charge	\$ (2)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (15)
21 (Over)/Under Recovery plus Carrying Charge									\$ (266)
22 Forecasted Sales August 2019 through July 2020 (MWhs)									3,347,876
23 Renewable Portfolio Standard Reconciliation Factor (\$/kWh)									\$ (0.00008)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ENERGY SERVICE RATE HYDRO ADJUSTER RECONCILIATION
APRIL 1, 2018 THROUGH JANUARY 31, 2019
(Dollars in 000s)

Line	Hydro Fleet Cost	April 2018 Actual	May 2018 Actual	June 2018 Actual	July 2018 Actual	August 2018 Actual	September 2018 Actual	October 2018 Actual	November 2018 Actual	December 2018 Actual	January 2019 Actual	Total
1	Hydro Revenues	\$ 189	\$ 181	\$ 197	\$ 281	\$ (88)	\$ (75)	\$ (69)	\$ (72)	\$ (89)	\$ (95)	\$ 360
2	Hydro O&M	\$ 1,213	\$ 945	\$ 203	\$ 1,560	\$ 1,535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,456
3	Hydro Depreciation	107	107	108	108	87	-	-	-	-	-	517
4	Hydro Property Taxes	(201)	550	844	(189)	383	-	-	-	-	-	1,388
5	Hydro Payroll and Other Taxes	(6)	28	27	20	23	-	-	-	-	-	91
6	Hydro ARO Amortization	2	2	-	-	-	-	-	-	-	-	5
7	Return on rate base	400	395	398	398	198	-	-	-	-	-	1,790
8	Energy Sales	(1,837)	(750)	(350)	(553)	(848)	-	-	-	-	-	(4,339)
9	ISO-NE ancillary	(4)	(4)	(4)	(4)	(4)	-	-	-	-	-	(21)
10	Capacity	(427)	(427)	(427)	(516)	(380)	-	-	-	-	-	(2,177)
11	Total Hydro Expenses	\$ (752)	\$ 846	\$ 799	\$ 823	\$ 994	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,709
12	Monthly (Over)/Under Recovery	\$ (941)	\$ 665	\$ 602	\$ 542	\$ 1,082	\$ 75	\$ 69	\$ 72	\$ 89	\$ 95	\$ 2,349
13	Beginning Monthly Balance	-	(941)	(276)	325	867	1,949	2,024	2,093	2,166	2,254	
14	Ending Monthly Balance	(941)	(276)	325	867	1,949	2,024	2,093	2,166	2,254	2,349	
15	Average Monthly Balance	\$ (471)	\$ (609)	\$ 24	\$ 596	\$ 1,408	\$ 1,987	\$ 2,059	\$ 2,130	\$ 2,210	\$ 2,302	
16	Less: ADIT	(128)	(166)	7	162	384	541	561	580	602	623	
17	Net Average Monthly Balance	\$ (342)	\$ (443)	\$ 18	\$ 434	\$ 1,024	\$ 1,446	\$ 1,498	\$ 1,549	\$ 1,608	\$ 1,678	
18	Carrying Charge (Prime Rate)	0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%	0.46%	0.46%	
19	Monthly Carrying Charge	\$ (1)	\$ (2)	\$ 0	\$ 2	\$ 4	\$ 6	\$ 7	\$ 9	\$ 10	\$ 11	\$ 46
20	(Over)/Under Recovery plus Carrying Charge											\$ 2,394.956
21	Forecasted Sales August 2019 through July 2020 (MWhs)											3,347,876
22	Renewable Portfolio Standard Reconciliation Factor (\$/kWh)											\$ 0.00072

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
ENERGY SERVICE RATE HYDRO ADJUSTER RECONCILIATION
APRIL 1, 2018 THROUGH JANUARY 31, 2019
HYDRO RETURN ON RATE BASE
(Dollars in 000s)

Line	Return on Rate Base	April 2018 Actual	May 2018 Actual	June 2018 Actual	July 2018 Actual	August 2018 Actual	September 2018 Actual	October 2018 Actual	November 2018 Actual	December 2018 Actual	January 2019 Actual	Total
1	Hydro Net Plant	56,211	56,162	57,155	55,958	-	-	-	-	-	-	-
2	Working Capital Allow. (45 days of O&M)	1,614	1,614	1,614	1,614	-	-	-	-	-	-	-
3	Mat'ls and Supplies	307	311	150	152	-	-	-	-	-	-	-
4	Deferred Taxes	(7,507)	(7,507)	(7,507)	(7,507)	-	-	-	-	-	-	-
5	Total Rate Base (L1 thru L4)	50,625	50,580	51,413	50,217	-	-	-	-	-	-	-
6	Average Rate Base (prev + curr month)	51,227	50,603	50,997	50,815	25,290	-	-	-	-	-	-
7	x Return	0.7807%	0.7807%	0.7807%	0.7838%	0.7838%	-	-	-	-	-	-
8	Return (L6 x L7)	\$ 400	\$ 395	\$ 398	\$ 398	\$ 198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,790

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	<u>Per Kilowatt-Hour</u>					
	August <u>2019</u>	September <u>2019</u>	October <u>2019</u>	November <u>2019</u>	December <u>2019</u>	January <u>2020</u>
Base Rate	6.695¢	6.665¢	6.956¢	7.722¢	9.806¢	11.087¢
Reconciliation Adjustment	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢
Renewable Portfolio Standard	0.566¢	0.566¢	0.566¢	0.566¢	0.566¢	0.566¢
<u>Administrative & General</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>
Total Rate Per Month	7.563¢	7.533¢	7.824¢	8.590¢	10.674¢	11.955¢

Applicable to all other customers:

August 2019 – January 2020
Per Kilowatt-Hour

Base Rate	8.124¢
Reconciliation Adjustment	0.028¢
Renewable Portfolio Standard	0.566¢
<u>Administrative & General</u>	<u>0.107¢</u>
Total Rate Per Month	8.825¢

Issued: June 6, 2019

Issued by: /s/ William J. Quinlan
 William J. Quinlan

Effective: August 1, 2019

Title: President and Chief Operating Officer

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

Base Rate
 Reconciliation Adjustment
 Renewable Portfolio Standard
Administrative & General
 Total Rate Per Month

Per Kilowatt-Hour

	August <u>2019</u>	September <u>2019</u>	October <u>2019</u>	November <u>2019</u>	December <u>2019</u>	January <u>2020</u>
Base Rate	6.695¢	6.665¢	6.956¢	7.722¢	9.806¢	11.087¢
Reconciliation Adjustment	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢
Renewable Portfolio Standard	0.566¢	0.566¢	0.566¢	0.566¢	0.566¢	0.566¢
<u>Administrative & General</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>	<u>0.107¢</u>
Total Rate Per Month	7.563¢	7.533¢	7.824¢	8.590¢	10.674¢	11.955¢

Applicable to all other customers:

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~~August 2019 – January 2020~~
Per Kilowatt-Hour

Base Rate 9.6128.124¢
Reconciliation Adjustment 0.0000.028¢
Renewable Portfolio Standard 0.2750.566¢
Administrative & General 0.0980.107¢
Total Rate Per Month 9.9858.825¢

Issued: ~~June 6, 2019~~ Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2019~~ Title: President and Chief Operating Officer

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