

WINTER SEASONAL PERIOD (November 1 to April 30)

USING Small Customer Group (:

For Liberty Utilities

W & H use OP & MP w/CP hrs in M

Hour Beginning 3:00 PM 8:00 AM
 Hour Ending 8:00 PM 3:00 PM

Energy Service Rate Calculation:		CPP	Mid-Peak
2017 ES LOAD in kWh =		25,703,104	54,914,687
LOAD SCALED TO most recent ES forecast		30,952,146	66,000,874
RTP + Gen. Related Ancil. Svcs =	\$ 0.04303	\$ 0.04115	
Ave. RPS Costs for E.S. currently =	\$ 0.00781	\$ 0.00781	
FCM Cost, net of prior yr recon. =	\$ -	\$ -	
	\$ 0.05084	\$ 0.04896	
Base Revenue =	\$ 1,573,668	\$ 3,231,659	
Portion of Base Revenue =	19.5%	40.0%	
Revenue Requirement E.S. filing =			
Balance to make up =			
Portions =	\$ 5,725,337	\$ 11,757,461	
Additional Rate =	\$ 0.18497	\$ 0.17814	
Total E.S. TOU Rate =	\$ 0.23582	\$ 0.22710	

Distribution Rate = \$ 0.08426 \$ 0.05918

For T:
 Gradual %
 0%
 CD Meth?
 0%

Historic Odds of a Monthly Peak =	96.67%	3.33%
Rev Target for C.P. Demand % =	\$ 6,499,131	\$ 224,108
Transmission Rate for C.P. D.% =	\$ 0.2513	\$ 0.0041
Transmission Rate for Fixed/kWh =	\$ (0.0029)	\$ (0.0029)
Total Transmission Rate =	\$ 0.24841	\$ 0.00115
Total T,D & G Rate =	\$ 0.56849	\$ 0.28744
Storm Recovery Adjustment =	\$ -	\$ -
Stranded Cost Charge =	\$ (0.00051)	\$ (0.00051)
System Benefits Charge =	\$ 0.00792	\$ 0.00792
Electricity Consumption Tax =	\$ -	\$ -

TOTAL WINTER Residential Variable Rate = \$ 0.57590 \$ 0.29485

Fixed Customer Charge/Month = \$11.35 \$11.35

SCG) load for D&G TOU

IP

8:00 PM

8:00 AM

Off- Peak

Total

63,135,147 143,752,938

75,880,882 172,833,902

\$ 0.03523

\$ 0.00781

\$ -

\$ 0.04304

\$ 3,265,713 \$ 8,071,040

40.5%

\$ 37,435,197

\$ 29,364,157

\$ 11,881,359 \$ 29,364,157

\$ 0.15658

Current Rates

11/1/2022

\$ 0.19962 \$ 0.22228

\$ -

\$ 0.03948 \$ 0.05857

0.00% \$ -

\$ - \$ -

\$ - \$ -

\$ (0.0029) \$ -

\$ (0.00291) \$ 0.03635

\$ 0.23619 \$ 0.31720

\$ - \$ -

\$ (0.00051) \$ (0.00051)

\$ 0.00792 \$ 0.00792

\$ - \$ -

\$ 0.24360 **\$ 0.32461**

\$11.35

\$11.35