

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Temporary Rates

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 30, 2019

Tariff No. 20

Date Effective: July 1, 2019

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Temporary Change in Distribution Revenue	Distribution		Percent Temporary Change in Distribution Revenue
						Revenue Under Proposed Temporary Rates	Proposed Temporary Change in Distribution Revenue	
1	Rate D - Domestic Service	Increase	35,382	\$ 18,987,618	\$ 999,459	\$ 19,987,078	\$ 999,459	5.26%
2	Rate D-10 - Domestic Service Opt Peak Load Pricing	Increase	440	\$ 283,841	\$ 14,936	\$ 298,776	\$ 14,936	5.26%
3	Rate G-1 - General Service Time of Use	Increase	138	\$ 8,954,512	\$ 471,394	\$ 9,425,905	\$ 471,394	5.26%
4	Rate G-2 - General Long Hour Service	Increase	907	\$ 4,951,610	\$ 260,316	\$ 5,211,926	\$ 260,316	5.26%
5	Rate G-3 - General Service	Increase	5,670	\$ 4,867,118	\$ 256,493	\$ 5,123,611	\$ 256,493	5.27%
6	Rate M - Outdoor Lighting Service	Increase	-	\$ 940,058	\$ 49,572	\$ 989,630	\$ 49,572	5.27%
7	Rate T - Limited Total Electric Living	Increase	964	\$ 755,506	\$ 39,723	\$ 795,229	\$ 39,723	5.26%
8	Rate V - Limited Commercial Space Heating	Increase	18	\$ 17,957	\$ 944	\$ 18,901	\$ 944	5.26%
9	Totals		43,518	\$ 39,758,220	\$ 2,092,837	\$ 41,851,056	\$ 2,092,837	5.26%
10	less: Increase per PEG/DBS-TEMP-1, Schedule T, Line 2						\$ 2,093,349	
11	Difference						\$ (512)	

Signed By: /s/ Steven E. Mullen

Title: Director, Rates and Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 30, 2019

Tariff No. 21

Date Effective: July 1, 2019

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Permanent Change in Distribution Revenue	Distribution		Percent Permanent Change in Distribution Revenue
						Revenue Under Proposed Permanent Rates	Proposed Permanent Change in Distribution Revenue	
1	Rate D - Domestic Service	Increase	35,382	\$ 18,987,618	\$ 3,258,321	\$ 22,245,939	\$ 3,258,321	17.16%
2	Rate D-10 - Domestic Service Opt Peak Load Pricing	Increase	440	\$ 283,841	\$ 48,709	\$ 332,550	\$ 48,709	17.16%
3	Rate G-1 - General Service Time of Use	Increase	138	\$ 8,954,512	\$ 505,392	\$ 9,459,904	\$ 505,392	5.64%
4	Rate G-2 - General Long Hour Service	Increase	907	\$ 4,951,610	\$ 857,297	\$ 5,808,907	\$ 857,297	17.31%
5	Rate G-3 - General Service	Increase	5,670	\$ 4,867,118	\$ 835,279	\$ 5,702,397	\$ 835,279	17.16%
6	Rate M - Outdoor Lighting Service	Increase	-	\$ 940,058	\$ 134,402	\$ 1,074,460	\$ 134,402	14.30%
7	Rate T - Limited Total Electric Living	Increase	964	\$ 755,506	\$ 42,793	\$ 798,299	\$ 42,793	5.66%
8	Rate V - Limited Commercial Space Heating	Increase	18	\$ 17,957	\$ 1,539	\$ 19,496	\$ 1,539	8.57%
9	Totals		43,518	\$ 39,758,220	\$ 5,683,732	\$ 45,441,952	\$ 5,683,732	14.30%
10	less: Increase per PEG/DBS-1, Schedule RR-2, Line 2						\$ 5,683,102	
11	Difference						\$ 630	

Signed By: /s/ Steven E. Mullen

Title: Director, Rates and Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Step Increase

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 30, 2019

Tariff No. 21

Date Effective: No sooner than January 1, 2020

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Proposed Permanent Rates	Proposed Permanent Change in Distribution Revenue (Step)	Distribution Revenue Under Proposed Rates (Perm + Step)	Proposed Change in Distribution Revenue (Step vs. Perm)	Percent Permanent Change in Distribution Revenue (Perm + Step)
1	Rate D - Domestic Service	Increase	35,382	\$ 22,245,939	\$ 1,121,932	\$ 23,367,871	\$ 1,121,932	5.04%
2	Rate D-10 - Domestic Service Opt Peak Load Pricing	Increase	440	\$ 332,550	\$ 16,800	\$ 349,350	\$ 16,800	5.05%
3	Rate G-1 - General Service Time of Use	Increase	138	\$ 9,459,904	\$ 477,134	\$ 9,937,038	\$ 477,134	5.04%
4	Rate G-2 - General Long Hour Service	Increase	907	\$ 5,808,907	\$ 293,547	\$ 6,102,454	\$ 293,547	5.05%
5	Rate G-3 - General Service	Increase	5,670	\$ 5,702,397	\$ 288,207	\$ 5,990,604	\$ 288,207	5.05%
6	Rate M - Outdoor Lighting Service	Increase	-	\$ 1,074,460	\$ 54,204	\$ 1,128,664	\$ 54,204	5.04%
7	Rate T - Limited Total Electric Living	Increase	964	\$ 798,299	\$ 40,338	\$ 838,637	\$ 40,338	5.05%
8	Rate V - Limited Commercial Space Heating	Increase	18	\$ 19,496	\$ 984	\$ 20,480	\$ 984	5.05%
9	Totals		43,518	\$ 45,441,952	\$ 2,293,145	\$ 47,735,097	\$ 2,293,145	5.05%
10	less: Increase per PEG/DBS-2, Schedule Step, Line 26						\$ 2,293,431	
11	Difference						\$ (286)	

Signed By: /s/ Steven E. Mullen

Title: Director, Rates and Regulatory Affairs

State of New Hampshire
Public Utilities Commission

Report of Proposed Rate Changes - Permanent Rates plus Step Increase

Liberty Utilities (Granite State Electric) Corp. d/b/a/ Liberty Utilities

Date Filed: April 30, 2019

Tariff No. 21

Date Effective: No sooner than January 1, 2020

Line	Rate Class	Effect of Proposed Change	Average Number of Customers	Distribution Revenue Under Current Rates	Proposed Permanent Change in Distribution Revenue (Perm + Step)	Distribution Revenue Under Proposed Rates (Perm + Step)	Proposed Change in Distribution Revenue (Perm + Step)	Percent Permanent Change in Distribution Revenue (Perm + Step)
1	Rate D - Domestic Service	Increase	35,382	\$ 18,987,618	\$ 4,380,252	\$ 23,367,871	\$ 4,380,252	23.07%
2	Rate D-10 - Domestic Service Opt Peak Load Pricing	Increase	440	\$ 283,841	\$ 65,509	\$ 349,350	\$ 65,509	23.08%
3	Rate G-1 - General Service Time of Use	Increase	138	\$ 8,954,512	\$ 982,526	\$ 9,937,038	\$ 982,526	10.97%
4	Rate G-2 - General Long Hour Service	Increase	907	\$ 4,951,610	\$ 1,150,844	\$ 6,102,454	\$ 1,150,844	23.24%
5	Rate G-3 - General Service	Increase	5,670	\$ 4,867,118	\$ 1,123,486	\$ 5,990,604	\$ 1,123,486	23.08%
6	Rate M - Outdoor Lighting Service	Increase	-	\$ 940,058	\$ 188,606	\$ 1,128,664	\$ 188,606	20.06%
7	Rate T - Limited Total Electric Living	Increase	964	\$ 755,506	\$ 83,131	\$ 838,637	\$ 83,131	11.00%
8	Rate V - Limited Commercial Space Heating	Increase	18	\$ 17,957	\$ 2,523	\$ 20,480	\$ 2,523	14.05%
9	Totals		43,518	\$ 39,758,220	\$ 7,976,877	\$ 47,735,097	\$ 7,976,877	20.06%
10	less: Permanent Increase (\$5,683,102) + Step Increase (\$2,293,431)						\$ 7,976,533	
11	Difference						\$ 344	

Signed By: /s/ Steven E. Mullen

Title: Director, Rates and Regulatory Affairs