

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Summary of Projects Placed in Service in 2020, excluding New Business projects

<u>Line</u>	<u>Category Description</u> Col. A	Step 2 - Calendar Year 2020		<u>Reference</u> Col. C
		<u>Plant Additions</u> Col. B		
1	Specific Projects	\$	70,630,376	Pages 2-3
2	Annual Blanket Projects and Programs		53,275,173	Pages 5-6
3	Specific Carryover Projects		309,513	Page 4
4	Total Plant Additions	\$	124,215,062	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Projects Placed in Service in 2020, excluding New Business projects
Comparison of Budget to Actual

Line	Year Col. A	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	First in Service Event Col. F	Plant Accounts/ Col. G	Total Cost (direct and indirect, includes install and cost of removal)											As of 12/31/20 Plant Account Col. T	Reason for Revised Authorization Basis Col. U								
								2020 Plant in Service Col. H	Pre-Construction Authorization Col. I	First Supplemental Authorization Col. J	Second Supplemental Authorization Col. K	Third Supplemental Authorization Col. L	Actual Project Life to Date Costs Col. M	Actual Final Cost to Pre-Construction Estimate Variance		Last Supplement to Pre-Construction Estimate Variance		Actual Final Cost to Last Supplement Variance										
														Col. N	Col. O	Col. P	Col. Q	Col. R			Col. S							
1	2020	General	Specific	A1707	2019 PSNH Fac LOB Proj under 5500k	2019	390,391	\$ 340,721	\$ 1,246,500						\$ 1,233,781	\$ (12,719)	-1%					106						
2	2020	Distrib/General	Specific	A2077	PSNH D Fac 2020 LOB	2020	361,390,391,398	\$ 810,533	\$ 2,436,314						\$ 1,303,865	\$ (2,132,449)	-62%						106					
3	2020	General	Specific	A2075	PSNH-D ML 2020 LOB	2020	390,392,393	\$ 259,126	\$ 328,980						\$ 315,447	\$ (13,533)	-4%						106					
4	2020	General	Specific	A2079	Berlin NH Yard Paving	2020	390	\$ 14,455							\$ 298,408								101					
5	2020	General	Specific	A2076	Front Office Life Safety Upgrade	2020	390	\$ 312,736							\$ 312,736								106					
6	2020	Distribution	Specific	A08W49	KEENE DOWNTOWN LG REPLACEMENT PROJ	2009	364,365,366,367,368,369	\$ 880,029	\$ 4,712,000						\$ 4,557,944	\$ (154,056)	-3%						106					
7	2020	Distribution	Specific	A16M01	11W1 - Replace Submarine Cable	2020	364,365,367	\$ 1,575,238	\$ 360,000	\$ 1,917,000					\$ 1,883,889	\$ 1,523,889	423%	\$ 1,557,000	433%	\$				106				
8	2020	Distribution	Specific	A16M02	Second transformer at Lost Nation S	2019	362	\$ 331,271	\$ 8,912,000	\$ 4,558,049	\$ 5,759,118				\$ 5,979,553	\$ 2,067,553	53%	\$ 1,847,118	47%	\$ 220,435				106	Engineering quality issues with vendor			
9	2020	Distribution	Specific	A17C21	PINE HILL SS PLC AUTO SCB REPLACE	2019	362	\$ 320,748	\$ 1,765,000	\$ 2,000,000					\$ 2,023,500	\$ 238,500	13%	\$						101	Testing costs not available prior to IF and were higher than estimated Supplement request covered the additional costs for engineering. The scope of work was increased to include the design of line taps, automated switches. This increased materials about 20% of what was originally approved. Surveying and right-of-way (ROW) monumentation costs increased due to the complexity of the ROW easements. Archaeological study work was not included in the original estimate. Landscaping and community outreach services were higher than estimated as well. Stakeholder negotiations were needed to fulfill agreements for gates and landscaping.			
10	2020	Distribution	Specific	A17C26	328 LINE RECONDUCTOR	2019	364,365,368	\$ 240,502	\$ 4,263,997	\$ 4,737,122					\$ 4,832,439	\$ 568,442	13%	\$ 473,125	11%	\$ 95,317				106				
11	2020	Distribution	Specific	A17E01	RYE AREA 4KV STUDY	2019	371	\$ 1,932,287	\$ 1,859,500	\$ 4,672,000					\$ 4,376,539	\$ 2,517,239	137%	\$ 2,813,000	151%	\$ (295,461)				106				
12	2020	Distribution	Specific	A17E05	TWOMBLEY SS REBUILD	2018	362,364,365	\$ 5,612,034	\$ 6,296,000						\$ 5,967,934	\$ (328,066)	-5%								106			
13	2020	Distribution	Specific	A17E09	ROCHESTER 4KV CONVERSION	2018	364,365,366,367,369	\$ 944,754	\$ 5,324,000						\$ 4,800,350	\$ (324,650)	-6%								106	Project is still in construction. Full ISD in 2021.		
14	2020	Distribution	Specific	A17E18	LACONIA SS EQUIPMENT REPLACEMENT	2020	362	\$ 3,922,199	\$ 3,550,000						\$ 4,382,357	\$ 832,357	23%								106	Direct variance 2%, no supplement needed Directs within 10%. Supplement request #1 was mostly due to bids for construction, test and commissioning being higher than originally estimated. Also, there were incorrect assumptions regarding asset ownership (T vs. D) in the original estimate which were addressed in the supplement. Transmission had more funds allocated for construction, materials, test and commissioning than distribution, which should not have been the case. Supplement request #2 was mostly due to changes and revisions that took place after the project was under construction including cabinet relocations (design conflict/issue), transformer CTs and junction boxes (design conflict/issue), HVAC installation, ground grid (excessive ledge encountered), battery charger installation, HMI and security installations. Direct variance 7%, no supplement needed Direct variance (2%), supplement not needed Direct variance 8% to additional supplement not needed. Increased direct costs driving the supplemental funding are due to higher than estimated costs for testing & commissioning services. Engineering, Materials, Testing and Internal Station Ops labor were significantly higher than estimated. Safety concerns identified early in the engineering process drove an expansion of the control house which added significant project cost. Direct variance (3%), supplement not needed Work delayed until 2020 due to design delay to project Direct variance (1%), supplement not needed		
15	2020	Distribution	Specific	A17W19	NORTH RD SS EQUIPMENT REPLACEMENT	2019	362	\$ 103,180	\$ 836,000	\$ 1,758,489	\$ 2,102,000				\$ 2,387,758	\$ 1,551,758	186%	\$ 1,266,000	151%	\$ 285,758				106				
16	2020	Distribution	Specific	A18C02	BEDFORD SS PLC AUTOMATION SCHEME	2020	362	\$ 3,030,060	\$ 2,888,000						\$ 3,077,402	\$ 189,402	7%								106			
17	2020	Distribution	Specific	A18D0A	DISTRIBUTION AUTOMATION - POLE TOP	2018	364,365,368,369	\$ 1,066,516	\$ 17,500,000						\$ 19,179,294	\$ 1,879,294	11%								106			
18	2020	Distribution	Specific	A18E09	REPLACE 386 RELAY AT ROCHESTER SS	2020	362	\$ 491,845	\$ 235,200	\$ 386,000					\$ 524,865	\$ 289,665	123%	\$ 150,800	64%	\$ 138,865				101				
19	2020	Distribution	Specific	A18M05	Perris SS Upgrade	2020	362	\$ 6,538,622	\$ 4,063,000	\$ 6,817,000	\$ 7,729,000				\$ 7,514,634	\$ 3,451,634	85%	\$ 2,754,000	68%	\$ (214,366)				106				
20	2020	Distribution	Specific	A18W11	316K1 CIRCUIT THE EASTMAN DEVELOPME	2018	364,365,366,367,369	\$ 420,118	\$ 1,091,000						\$ 1,207,724	\$ 116,724	11%								106			
21	2020	Distribution	Specific	A18W17	EMERALD ST LINE WORK	2020	364,365,367	\$ 71,118	\$ 785,000						\$ 334,054	\$ (450,946)	-57%									106		
22	2020	Distribution	Specific	A18W22	Peterborough Roadway and Bridge Pro	2019	364,365,366,367,369	\$ 105,074	\$ 364,000						\$ 354,021	\$ (70,021)	-19%									106		
23	2020	General	Specific	A18X08	44 & 60 WEST PEARL TELECOM	2020	397	\$ 140,625	\$ 498,800						\$ 456,214	\$ (142,386)	-9%									106		
24	2020	Distribution	Specific	A19C54	Pettingill Switchgear Reconfigurati	2020	367	\$ 326,290	\$ 228,000	\$ 329,000					\$ 328,393	\$ 100,393	44%	\$ 101,000	44%	\$ (607)						106		
25	2020	Distrib/General	Specific	A19D0A	Distribution Automation - Pole Top	2019	362,364,365,366,367,369, 371,373,397	\$ 6,858,527	\$ 16,743,000						\$ 17,735,989	\$ 992,989	6%									106	Direct cost increase due to required contractor mobilization as a hold had been placed on planned customer outages in response to the COVID-19 pandemic, and increased number of customers working from home. Could not complete cutover until ban was lifted. Direct cost variance under 10%. After contractor bids were received, project changed from original funding under annual budget to a capital project due to cost exceeding \$100,000 "annual project" budget limit Direct variance 4%, supplement not needed Direct variance 1%, supplement not needed Direct variance 5%, supplement not needed	
26	2020	Distribution	Specific	A19E11	Circuit Ties Wakefield 362 to 3157	2019	364,365,367,369	\$ 1,330,525	\$ 2,700,000						\$ 2,883,375	\$ 183,375	7%									106		
27	2020	Distribution	Specific	A19E41	REPLACE LTC CONTROLS AT MADBURY SS	2020	362	\$ 463,324	\$ 464,000						\$ 492,512	\$ 28,512	6%									101		
28	2020	Distribution	Specific	A19E63	JACKSON HILL SS FNCE & GROND REPLAC	2020	361,362	\$ 276,815	\$ 257,000						\$ 291,796	\$ 34,796	14%									101		
29	2020	Distribution	Specific	A19E65	Distribution Automation - Line Sene	2019	365	\$ 56,206	\$ 190,000						\$ 128,277	\$ (51,723)	-26%										106	
30	2020	Distribution	Specific	A19M12	Circuit Ties - Laconia 310 to 345	2020	364,365,366,367,368,369	\$ 2,611,085	\$ 3,000,000						\$ 2,723,127	\$ (276,873)	-9%									106		
31	2020	Distribution	Specific	A19S06	Replace Conductor Route 13 Amherst	2020	364,365,367	\$ 1,604,671	\$ 893,000	\$ 1,413,000					\$ 1,874,406	\$ 981,406	110%	\$ 520,000	58%	\$ 461,406						106		
32	2020	Distribution	Specific	A19W03	Real open wire w/ Saucer cable Rt 63	2019	364,365,366,367,368,369	\$ 1,267,586	\$ 1,000,000	\$ 1,668,000					\$ 1,660,099	\$ 660,099	66%	\$ 668,000	67%	\$ (7,901)						106		
33	2020	Distribution	Specific	A19W56	317 Line Reconstruction	2020	365	\$ 969,489	\$ 1,400,000						\$ 1,406,014	\$ (193,986)	-12%									106		
34	2020	Distribution	Specific	A19X22	ANIMAL PROTECTION AT AMHERST SS	2020	365	\$ 97,080	\$ 144,000						\$ 97,080	\$ (46,920)	-33%										106	
35	2020	Distribution	Specific	A19X32	NH LATERAL INITIATIVE	2019	362	\$ 421,000	\$ 5,000,000						\$ 5,705,410	\$ 705,410	14%									106		
36	2020	Distribution	Specific	A19X53	LONG HILL SS 34.5KV CAP BANK SWITCH	2020	362	\$ 824,754	\$ 756,000						\$ 849,646	\$ 84,646	12%										106	
37	2020	Distribution	Specific	A19X3601	REEDS FERRY DB CB REPLACEMENT	2020	362,364,365	\$ 2,513,032	\$ 2,239,000						\$ 2,605,529	\$ 366,529	16%									106		
38	2020	Distribution	Specific	A19X58	REPLACE LATTICE STEEL TOWERS	2020	364,365	\$ 3,094,789	\$ 1,510,000	\$ 4,210,000					\$ 3,553,340	\$ 2,043,340	135%	\$ 2,700,000	179%	\$ (656,660)						101		
39	2020	Distribution	Specific	A200A	DISTRIBUTION AUTOMATION POLE TOP	2020	364,365,367,369	\$ 8,097,258	\$ 12,000,000						\$ 10,345,569	\$ (1,654,441)	-14%									106		
40	2020	Distribution	Specific	A20025	OPENDOORWAY E. NORTHWOOD	2020	364,365,366,367,368,369	\$ 384,294	\$ 307,000	\$ 371,000					\$ 422,001	\$ 137,707	45%	\$ 164,000	79%	\$ (42,002)						106		
41	2020	Distribution	Specific	A20045	East Northwood SS Regulator Replace	2020	362	\$ 175,662	\$ 313,000						\$ 181,256	\$ (131,744)	-42%									106		
42	2020	Distribution	Specific	A2005	DISTRIBUTION AUTOMATION LINE SENSOR	2020	365	\$ 138,558	\$ 180,000						\$ 185,203	\$ 5,203	3%									106		
43	2020	Distribution	Specific	A20M29	LACONIA COMCAST NON-BILLABLE 2020	2020	364,365,366,367,369	\$ 208,790	\$ 950,000						\$ 279,560	\$ (270,740)	-49%									106		
44	2020	Distribution	Specific	A20M30	LACONIA COMCAST BILLABLE 2020	2020	364,365,366,367,369	\$ 11,730	\$ -						\$ (106,530)	\$ -										106		
45	2020	Distribution	Specific	A20M31	LACONIA COMCAST NON-BILLABLE 2020	2020	364,365,366,367,369	\$ 251,233	\$ 660,000						\$ 306,087	\$ (53,913)	-54%									106		
46	2020	Distribution	Specific	A20M32	GILFORD COMCAST BILLABLE 2020	2020	364,365,366,367,369	\$ (42,857)	\$ -						\$ (216,471)	\$ -											106	
47	2020	Distribution	Specific	A20M06	3159X Extend 3 Phase Boston Post Rd	2020																						

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Projects Placed in Service in 2020, excluding New Business Projects
 Comparison of Budget to Actual

Total Cost (direct and indirect, includes install and cost of removal)																					
Line	Year Col. A	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	First in Service Plant Col. F	Plant Account(s) Col. G	2020 Plant in Service Col. H	Pre-Construction Authorization Col. I	First Supplemental Authorization Col. J	Second Supplemental Authorization Col. K	Third Supplemental Authorization Col. L	Actual Project Life to Date Costs Col. M	Actual Final Cost to Pre-Construction Estimate Variance		Last Supplement to Pre-Construction Estimate Variance		Actual Final Cost to Final Supplement Variance		As of 12/31/20 Plant Account 101 or 106 Col. T	Reason for Revised Authorization Basis Col. U
														Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S		
51	2020	Distribution	Specific	A20W13	3410 and 315 Circuit Tie	2020	364,365,369	\$ 141,306	\$ 1,350,000	\$ 1,800,000			\$ 1,409,280	\$ 59,280	4%	\$ 450,000	33%	\$ (390,720)	-22%	106	
52	2020	Distribution	Specific	A20W14	2411 and 21241 Circuit Tie	2020	364,365,368,369	\$ 1,870,079	\$ 2,800,000				\$ 2,185,970	\$ (614,030)	-22%			\$ (614,030)	-22%	106	
53	2020	Distribution	Specific	A20W35	SPRING STREET SS UPGRADES	2020	362	\$ 1,157,980	\$ 1,230,000				\$ 1,292,013	\$ 62,013	5%			\$ 62,013	5%	106	Completed in Nov 2020. Within 10% on direct costs
54	2020	Distribution	Specific	A20X38	2020 CIRCUIT PATROL REPAIRS	2020	364,365,369	\$ 520,248	\$ 2,195,000				\$ 1,025,818	\$ (1,169,182)	-53%			\$ (1,169,182)	-53%	106	
55	2020	General	Specific	ASC2003	PSNH Emerging Capital Security 2020	2020	390	\$ 75,254					\$ 79,211							106	
56	2020	Distribution	Specific	BHMR20	NH Annual Meter Project for 2020	2020	310	\$ 1,975,120	\$ 2,950,892				\$ 1,975,120	\$ (975,772)	-33%			\$ (975,772)	-33%	106	
57	2020	Distribution	Specific	R1BCT01	W185 - 4W1 CIRCUIT TIE	2018	364,365	\$ 245,078	\$ 1,340,000	\$ 1,360,000			\$ 1,362,060	\$ 122,060	10%	\$ 120,000	10%	\$ 2,060	0%	106	
58	2020 Total							\$ 70,630,376													

Definitions:

- Col. A: Plant in Service Year
- Col. B: Plant Type (Distribution/General Plant)
- Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
- Col. D: Internal Company project identifier
- Col. E: Description of project work
- Col. F: Year when first work order was placed in service for project
- Col. G: Plant account(s) for work orders contained within project
- Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.
- Col. I: Fully funded Pre-construction authorization used to begin construction on project for projects that meet the criteria for needed an authorization based on Company policy
- Col. J: First supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
- Col. K: Second supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
- Col. L: Third supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
- Col. M: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.
- Col. N: Variance (\$) between total actual costs as compared to authorized amount identified in Col. I.
- Col. O: Variance (%) between total actual costs as compared to authorized amount identified in Col. I.
- Col. P: Variance (\$) between last supplement as compared to pre-construction authorized amount identified in Col. I.
- Col. Q: Variance (%) between last supplement as compared to pre-construction authorized amount identified in Col. I.
- Col. R: Variance (\$) between total actual costs as compared to final authorized amount.
- Col. S: Variance (%) between total actual costs as compared to final authorized amount.
- Col. T: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Utilized by Plant Accounting, work orders are closed out and will not allow charges.)
- Col. U: Reason for variance for projects with plant in service greater than \$50,000 or have a variance of greater than 10%
- N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Programs and Annual Projects Placed in Service in 2020, excluding New Business projects
Comparison of Budget to Actual

Line	Year Col. A	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	Plant Account(s) Col. F	2020 Plant in Service Col. G	Annual Authorization Col. H	First Supplemental Authorization Col. I	Second Supplemental Authorization Col. J	Calendar Year 2020 Year to Date Costs Col. K	Actual Annual		Cost to		Last Supplemental		To		Actual Annual		Cost to Final Supplemental Variance % Col. Q	Comment		
												Estimate		Variance		Annual Estimate		Variance		Final Supplemental				Variance	
												(\$)	%	(\$)	%	(\$)	%	(\$)	%	(\$)	%			(\$)	%
												Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T	Col. U			Col. V	Col. W
1	2020	Distribution	Annual Program	6DCIP	NH Aviglion Intrusion Detection	362	\$ 44,349	N/A			\$ 44,349														
2	2020	Distribution	Annual Program	A07X45	REJECT POLE REPLACEMENT	369,371	\$ 1,455,009	\$ 2,341,000			\$ 1,602,220	\$ (738,780)									\$ (738,780)	-32%			
3	2020	Distribution	Annual Program	A07X98	NESC CAPITAL REPAIRS	364,365,366,369	\$ 12,070	N/A			\$ 114,289	N/A									N/A	N/A			
4	2020	Distribution	Annual Program	A09S12	REPLACED FAILED CABLE - POST TESTED	364,365,366,367	\$ 331,197	N/A			\$ (1,177)	N/A									N/A	N/A			
5	2020	Distribution	Annual Program	A10X04	DIRECT BURIED CABLE INJECTION	365,366,367	\$ 123	N/A			\$ -	N/A									N/A	N/A			
6	2020	Distribution	Annual Program	A12X01	SUBSTATION BATTERY REPLACEMENT	362	\$ (76)	N/A			\$ 1,890	N/A									N/A	N/A			
7	2020	Distribution	Annual Program	A12X02	SUBSTATION GROUND GRID UPGRADES	361,362	\$ (6,010)	N/A			\$ 89,821	\$ (60,179)									N/A	N/A			
8	2020	Distribution	Annual Program	C01PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	364,365,369	\$ 83,388	\$ 150,000			\$ 232,661	\$ 81,661									\$ (60,179)	-40%			
9	2020	Distribution	Annual Program	C01SPA01	JOINT POLES PURCHASE & SALE	364	\$ 66,404	\$ 151,000	\$ 284,000			\$ 133,000	\$ 88%								\$ (51,339)	-18%			
10	2020	Distribution	Annual Program	C03CTV	CABLE TV PROJECTS ANNUAL	364,365,366,367,368	\$ 369	\$ 246,406	\$ 510,000	\$ 388,000		\$ 267,199	\$ (242,801)								\$ (120,801)	-31%			
11	2020	Distribution	Annual Program	C03DOT	NHDOT PROJECT PROGRAM	364,365,366,367,369	\$ 371,373	\$ 1,484,766	\$ 2,040,000			\$ 1,411,586	\$ (628,414)								\$ (628,414)	-31%			
12	2020	Distribution	Annual Program	C03TEL	TELEPHONE PROJECTS ANNUAL	364,365,366,367,368	\$ 512,780	\$ 200,000	\$ 641,000			\$ 605,038	\$ 405,438								\$ (35,962)	-6%			
13	2020	Distribution	Annual Program	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	369	\$ 182,104	\$ 616,000			\$ 274,788	\$ (341,212)									\$ (341,212)	-55%			
14	2020	Distribution	Annual Program	DL9R	DIST LINE ROW PROGRAM	364,365,366	\$ 1,844,115	\$ 4,990,000			\$ 3,298,540	\$ (1,691,460)									\$ (1,691,460)	-34%			
15	2020	Distribution/General	Annual Program	D59RD	DIST. S/S ANNUAL- DM	362,390,394	\$ 979,909	\$ 750,000	\$ 950,000			\$ 967,158	\$ 217,158								\$ 17,158	2%			
16	2020	Distribution	Annual Program	D59RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	364,365	\$ 257,405	\$ 1,092,000			\$ 562,288	\$ (529,712)									\$ (529,712)	-49%			
17	2020	Distribution/General	Annual Program	D59RS	SUBSTATION ANNUAL-SUBSTATION	361,362,390	\$ (95,158)	\$ 699,000			\$ 351,916	\$ (347,084)									\$ (347,084)	-50%			
18	2020	Distribution	Annual Program	D59R001	DG ENG DESIGN & CONSTR	364,365	\$ (2,212)	\$ 199,000			\$ (36,764)	\$ (235,764)									\$ (235,764)	-118%			
19	2020	General	Annual Program	GE9R	Tools and Equipment- Engineering	394,396	\$ 70,464	\$ 75,000			\$ 238	\$ (74,762)									\$ (74,762)	-100%			
20	2020	General	Annual Program	GM9R	Tools/Equipment - S/S Operations	391,394,396	\$ 402,314	\$ 160,000	\$ 345,000			\$ 339,180	\$ 179,180								\$ (6,820)	-2%			
21	2020	General	Annual Program	GT9R	Tools and Equipment- Troubleshooter	394	\$ 542,904	\$ 375,000			\$ 412,050	\$ 37,050									\$ 37,050	10%			
22	2020	General	Annual Program	GX9R	Tools/Equipment - Field Operations	394	\$ 1,358,693	\$ 1,100,000			\$ 846,888	\$ (253,112)									\$ (253,112)	-23%			
23	2020	General	Annual Program	IT6DWANA	TELECOM WAN ANNUALS - PSNH	397	\$ 1,112	N/A			\$ 759,580	N/A									N/A	N/A			
24	2020	Distribution	Annual Program	MINOR9R	MINOR STORMS CAPITAL (includes MINOR9x projects)	371	\$ 126,565	\$ 132,000	\$ 202,000			\$ 165,839	\$ 33,839								\$ (36,161)	-18%			
25	2020	General	Annual Program	NHEDVH20	NH Elec Distrib Vehicle Purchase	392	\$ 4,587,560	\$ 11,653,391			\$ 4,808,159	\$ (6,845,232)									\$ (6,845,232)	-59%			
26	2020	Distribution	Annual Program	NHLC03	NH LINE CONTRACTORS	364	\$ 21,987	\$ 300,000			\$ (319,557)	\$ (619,557)									\$ (619,557)	-207%			
27	2020	General	Annual Program	NHTOOLS	NH Tools/Equipment-Transportation	394	\$ 40,838	\$ 40,000			\$ 40,838	\$ 838									\$ 838	2%			
28	2020	Distribution	Annual Program	NT006	General Expense	362	\$ 57,442	N/A			\$ 3,737,962	N/A									N/A	N/A			
29	2020	Distribution	Annual Program	ROWL9R	ROW Relocations - Reimbursable	364,365	\$ 709	N/A			\$ -	N/A									N/A	N/A			
30	2020	General	Annual Program	VEHICLES	NH Vehicle Purchases Distrib	392	\$ 6,905,632				\$ 128,253										N/A	N/A			
31	2020	Distribution	Annual Project	DA9R	NON-ROADWAY LIGHTING (includes DA9x projects)	373	\$ 187,008	\$ 408,000			\$ 352,347	\$ (55,653)									\$ (55,653)	-14%			
32	2020	Distribution	Annual Project	DH9R	LINE RELOCATIONS (includes DH9x projects)	369,371,373	\$ 1,104,325	\$ 1,584,000			\$ 1,155,378	\$ (428,622)									\$ (428,622)	-27%			
33	2020	Distribution	Annual Project	DK9R	MAINTAIN VOLTAGE (includes DK9x projects)	369	\$ 436,796	\$ 1,043,000	\$ 1,158,000			\$ 802,460	\$ (240,540)								\$ (355,540)	-31%			
34	2020	Distribution	Annual Project	DQ9R	SYSTEM REPAIRS/OBSOLESCENCE (includes DQ9x, DQDB9x, DQOH9x, DQUG9x, ARDB9x, AROH9x, ARUG9x, IFDB9x, IFOH9x, IFUG9x projects)	364,365,366,367,368	\$ 12,512,248	\$ 16,011,000			\$ 13,400,087	\$ (2,610,913)									\$ (2,610,913)	-16%			
35	2020	Distribution	Annual Project	DR9R	RELIABILITY IMPROVEMENTS (includes DR9x projects)	369	\$ 2,801,731	\$ 3,000,000			\$ 2,944,508	\$ (56,492)									\$ (56,492)	-2%			
36	2020	Distribution	Annual Project	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	368	\$ 12,025,303	\$ 9,999,000	\$ 11,721,000			\$ 12,024,595	\$ 2,025,595								\$ 303,595	3%			
37	2020	Distribution	Annual Project	HPS9R/D79R	ROADWAY LIGHTING (includes D79x projects)	364,365,366,367,369	\$ 52,824	\$ 120,000			\$ 47,876	\$ (72,124)									\$ (72,124)	-60%			
38	2020	Distribution	Annual Project	INS9R	INSURANCE CLAIM ANNUAL (includes INSOH9x, INSUG9x, INSD9x projects)	364,365,366,367,369	\$ 2,642,149	\$ 600,000	\$ 972,000			\$ 929,418	\$ 329,418								\$ (42,582)	-4%			
2020 Total							\$ 53,275,173																		

Definitions:
Col. A: Plant in Service Year
Col. B: Plant Type (Distribution/General Plant)
Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
Col. D: Internal Company project identifier
Col. E: Description of project work
Col. F: Plant account(s) for work orders contained within project
Col. G: Amount of plant additions placed in service for the plant year identified in Col. A.
Col. H: Annual authorization for projects that meet the criteria for needed an authorization based on Company policy
Col. I: First supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
Col. J: Second supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
Col. K: Actual Year to Date Project Costs (direct and indirect, including cost of removal) for the calendar year identified in Col. A.
Col. L: Variance (\$) between the actual annual costs as compared to annual authorized amount identified in Col. H.
Col. M: Variance (%) between actual annual costs as compared to annual authorized amount identified in Col. H.
Col. N: Variance (\$) between last supplement as compared to annual authorized amount identified in Col. H.
Col. O: Variance (%) between last supplement as compared to annual authorized amount identified in Col. H.
Col. P: Variance (\$) between actual annual costs as compared to final authorized amount.
Col. Q: Variance (%) between actual annual costs as compared to final authorized amount.
N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Carryover Projects Placed in Service in 2020, excluding New Business projects
Comparison of Budget to Actual

Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	In Service Year		2020 Plant in Service	Current Authorization	Actual Project Life to Date Costs	Current Authorization Variance		Plant Account 101 or 106	Reason for Plant in Service > \$50K or Variance > 10% Col. N
						First WO	Plant Account(s)				Col. J - Col. I	% Col. L / Col. I		
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	
1	2020	General	Specific - Carryover	18707	2018 FAC LOB Bldg & GP	2018	391	\$ (5,237)	\$ 2,784,940	\$ 2,711,317	\$ (73,623)	-3%	106	
2	2020	General	Specific - Carryover	18726	ML 2018 PSNH LOB GP	2018	393	\$ (5,483)	\$ 250,000	\$ 214,679	\$ (35,321)	-14%	101	
3	2020	General	Specific - Carryover	19726	ML PSNH-D 2019 LOB - GP	2019	393,398	\$ (12,159)	\$ 130,000	\$ 111,025	\$ (18,975)	-15%	106	
4	2020	Distribution	Specific - Carryover	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	2015	366,367	\$ (7,003)	\$ 2,714,000	\$ 2,760,642	\$ 46,642	2%	101	
5	2020	Distribution	Specific - Carryover	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	2017	362	\$ (5,287)	\$ 3,646,037	\$ 3,698,786	\$ 52,749	1%	101	
6	2020	Distribution	Specific - Carryover	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	2015	361,362	\$ 133,654	\$ 19,690,419	\$ 19,583,520	\$ (106,899)	-1%	101	
7	2020	Distribution	Specific - Carryover	A14W18	N KEENE S/S NEW DIST CIR	2015	364,365,368	\$ 2,087	\$ 1,811,000	\$ 1,814,667	\$ 3,667	0%	101	
8	2020	Distribution	Specific - Carryover	A15CDA	CENTRAL REGION 2015 DA	2015	364,365	\$ 2,310	\$ 5,584,945	\$ 4,863,492	\$ (721,453)	-13%	106	
9	2020	Distribution	Specific - Carryover	A15EDA	EASTERN REGION 2015 DA	2015	364,365,366,367,369	\$ (90,668)	\$ 5,861,000	\$ 5,695,745	\$ (165,255)	-3%	106	
10	2020	Distribution	Specific - Carryover	A15SDA	SOUTHERN REGION 2015 DA	2015	364,365	\$ 259,524	\$ 3,470,000	\$ 3,998,294	\$ 528,294	15%	106	
11	2020	Distribution	Specific - Carryover	A16C06	324 LINE , REBUILD AT INDUSTRIAL AVE	2017	364,365	\$ (10,487)	\$ 108,000	\$ 65,667	\$ (42,333)	-39%	106	Direct variance (6%) , supplement not needed
12	2020	Distribution	Specific - Carryover	A16C09	Blaine St SS add 34.5-12kv 10MVA tr	2018	362	\$ (977)	\$ 3,987,000	\$ 4,008,636	\$ 21,636	1%	101	
13	2020	Distribution	Specific - Carryover	A16C10	JACKMAN - REPLACE OBSOLETE EQUIPMEN	2018	362	\$ (2,352)	\$ 7,155,259	\$ 7,149,506	\$ (5,753)	0%	106	
14	2020	Distribution	Specific - Carryover	A16S02	RECON LINES 3110, 353, 3445X	2017	364,365	\$ (15,998)	\$ 1,331,000	\$ 1,315,011	\$ (15,989)	-1%	101	
15	2020	Distribution	Specific - Carryover	A16X01	ESCC control of Generation	2017	361,362,364,365,369	\$ 8,741	\$ 1,439,292	\$ 1,391,671	\$ (47,621)	-3%	106	
16	2020	General	Specific - Carryover	A16X05	NH Energy Park: audio visual equip	2016	391,394	\$ 31,997	\$ 174,100	\$ 133,642	\$ (40,458)	-23%	101	
17	2020	Distribution	Specific - Carryover	A17C04	GREGGS SS Removal	2019	365	\$ (75)	\$ 586,000	\$ 659,780	\$ 73,780	13%	106	Direct variance (19%) , supplement not needed
18	2020	Distribution	Specific - Carryover	A17C13	BLAINE ST SUBSTATION LINE WORK	2017	364,365	\$ (6,921)	\$ 496,000	\$ 486,002	\$ (9,998)	-2%	106	
19	2020	Distribution	Specific - Carryover	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	2017	364,365,368,369	\$ (19,513)	\$ 2,700,000	\$ 2,132,820	\$ (567,180)	-21%	106	
20	2020	Distribution	Specific - Carryover	A17E20	OCEAN RD SS 34.5KV OCB REPLACE	2019	362	\$ 12,179	\$ 2,850,000	\$ 2,860,521	\$ 10,521	0%	101	
21	2020	Distribution	Specific - Carryover	A17N02	MESSER ST - REPLACE TB70	2018	362,364,365	\$ 9,637	\$ 5,992,000	\$ 6,181,338	\$ 189,338	3%	101	
22	2020	Distribution	Specific - Carryover	A17N22	Beebe River SS Cap Switcher Replace	2019	362	\$ 55,331	\$ 986,000	\$ 1,019,418	\$ 33,418	3%	106	
23	2020	Distribution	Specific - Carryover	A17VRP	G&W Viper Warranty Replacement	2017	364,365	\$ (24,672)	\$ 462,000	\$ 523,825	\$ 61,825	13%	101	Devices installed in 2018 were placed in service in 2019. Project reviewed as part of 2018 rate case.
24	2020	Distribution	Specific - Carryover	A17W23	Monadnock SS Cap Switcher Replaceme	2019	361,362	\$ 2,266	\$ 1,174,000	\$ 966,316	\$ (207,684)	-18%	101	
25	2020	Distribution	Specific - Carryover	A18E12	CIRCUIT TIES 3172X1 - 3112X3	2019	364,365,369	\$ (8,255)	\$ 742,984	\$ 742,984	\$ -	0%	106	
26	2020	Distribution	Specific - Carryover	A18E23	Rochester Comcast Make Ready	2018	364,365,366,367,369,371	\$ 42,333	\$ 929,000	\$ 927,839	\$ (1,161)	0%	106	
27	2020	Distribution	Specific - Carryover	A18VRP	Viper Replacement Project-Bettermnt	2018	362,364,365	\$ (159,467)	\$ 9,879,000	\$ 5,796,925	\$ (4,082,075)	-41%	106	
28	2020	Distribution	Specific - Carryover	A18W13	Route 9 Roxbury-Sullivan 10439	2018	364,365,369	\$ (2,183)	\$ 590,000	\$ 678,462	\$ 88,462	15%	106	Direct variance (8%) , supplement not needed
29	2020	Distribution	Specific - Carryover	A18X08	S Milford Relay Replacement	2019	362	\$ 12,682	\$ 373,000	\$ 429,757	\$ 56,757	15%	101	Direct variance (1%) , supplement not needed
30	2020	Distribution	Specific - Carryover	A18X18	ROW Hardening/Reconducting	2018	364,365	\$ 9,359	\$ 440,000	\$ 248,733	\$ (191,267)	-43%	106	
31	2020	Distribution	Specific - Carryover	A18XDA	Distribution Automation - Substatio	2018	362	\$ (90)	\$ 1,100,000	\$ 1,009,330	\$ (90,670)	-8%	106	
32	2020	Distribution	Specific - Carryover	A19C05	Reconductor copper St Anselm Drive	2019	364,365,366,367	\$ (502)	\$ 241,000	\$ 239,291	\$ (1,709)	-1%	101	
33	2020	Distribution	Specific - Carryover	A19C25	Reconductor Bedford Road, 360X7	2019	364,365,367	\$ (2,852)	\$ 300,000	\$ 304,228	\$ 4,228	1%	101	
34	2020	Distribution	Specific - Carryover	A19E26	Convert Four Rod Road in Rochester	2019	364,365,367,368	\$ (9,289)	\$ 155,000	\$ 170,993	\$ 15,993	10%	101	Direct variance (15%) , supplement not needed
35	2020	Distribution	Specific - Carryover	A19N09	Relocate IW1 Main Line onto Route 3	2019	364,365,369	\$ (1,060)	\$ 319,000	\$ 290,639	\$ (28,361)	-9%	106	
36	2020	Distribution	Specific - Carryover	A19N50	346X1 DEFECTIVE SPCA REPLACEMENT	2019	364,365	\$ (7,280)	\$ 178,000	\$ 179,110	\$ 1,110	1%	101	
37	2020	Distribution	Specific - Carryover	A19S08	Relocate 3168X Bridge St S/S	2019	364,365,366,367,369	\$ (37,110)	\$ 766,000	\$ 708,299	\$ (57,701)	-8%	101	
38	2020	Distribution	Specific - Carryover	A19S27	Relocate 314 Line around Heron Pond	2019	364	\$ (77,974)	\$ 928,000	\$ 926,001	\$ (1,999)	0%	106	
39	2020	Distribution	Specific - Carryover	A19S46	SOUTH AVE DERRY STEP OVERLOAD	2019	364,365,369	\$ 31	\$ 199,000	\$ 274,663	\$ 75,663	38%	106	Direct variance (14%) , supplement not needed
40	2020	Distribution	Specific - Carryover	A19W10	Relocate feed to Hinsdale Wastewat	2019	364,365,366,367	\$ 5,835	\$ 292,000	\$ 328,399	\$ 36,399	12%	106	Direct variance (17%) , supplement not needed
41	2020	Distribution	Specific - Carryover	A19X01	Replace Degraded Manholes	2020	366	\$ 25,298	\$ 63,000	\$ 42,163	\$ (20,837)	-33%	101	
42	2020	Distribution	Specific - Carryover	A19X64	SS SECURITY UPGRADES CIP5 NH	2019	362	\$ 49,826	\$ 168,000	\$ 76,716	\$ (91,284)	-54%	106	
43	2020	Distribution	Specific - Carryover	C18ETT	NH ETT 2018	2018	365	\$ 114,483	\$ 6,319,000	\$ 4,834,114	\$ (1,484,886)	-23%	101	
44	2020	Distribution	Specific - Carryover	D1276A	Distribution Design for F107 Projec	2017	364,365,366,367,369	\$ (36,290)	N/A	\$ (58,847)	N/A	N/A	106	
45	2020	Distribution	Specific - Carryover	D1328AH	Distribution Design P134 Line	2020	364,365	\$ 2,682	N/A	\$ 3,114	N/A	N/A	101	
46	2020	Distribution	Specific - Carryover	NHRMTR17	NH Remote Disconnect 2017 - 2018	2017	370	\$ 49,276	\$ 1,985,629	\$ 2,332,725	\$ 347,096	17%	101	
47	2020	Distribution	Specific - Carryover	NHRMTR18	NH Annual Meter Project for 2018	2018	370	\$ (48,630)	\$ 2,320,000	\$ 1,478,972	\$ (841,028)	-36%	101	
48	2020	Distribution	Specific - Carryover	R15CDA	REP3 - 2015-2016 Central Region DA	2015	364,365,369	\$ 92,325	\$ 6,097,000	\$ 6,743,220	\$ 646,220	11%	106	Direct variance 1%, supplement not needed
49	2020	Distribution	Specific - Carryover	R15DBR	REP3 Direct Buried Cable Replace	2016	364,365,366,367,369	\$ (1,658)	\$ 4,389,000	\$ 4,375,513	\$ (13,487)	0%	106	
50	2020	Distribution	Specific - Carryover	R15NDA	REP3 - 2015-2016 Northern Region D	2015	364,365	\$ 8	\$ 3,908,000	\$ 4,140,479	\$ 232,479	6%	101	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Carryover Projects Placed in Service in 2020, excluding New Business projects
Comparison of Budget to Actual

Line	Year Col. A	Plant Type Col. B	Project Type Col. C	Specific Project No. Col. D	Project Description Col. E	In Service Year First WO Col. F	Plant Account(s) Col. G.	2020 Plant in Service Col. H	Current Authorization Col. I	Actual Project Life to Date Costs Col. J	Current Authorization Variance		As of 12/31/20 Plant Account 101 or 106 Col. M	Reason for Plant in Service > \$50K or Variance > 10% Col. N		
											(\$) Col. K	% Col. L				
51	2020	Distribution	Specific - Carryover	R15POR	Porcelain Change-out	2015	365	\$ 684	\$ 4,000,000	\$ 2,577,782	\$ (1,422,218)	Col. J - Col. I	-36%	106		
52	2020	Distribution	Specific - Carryover	R15RPR	Reject Pole Replacement	2015	364,365,366,367,369	\$ (4,712)	\$ 8,695,000	\$ 8,555,396	\$ (139,604)	Col. K / Col. I	-2%	106		
53	2020	Distribution	Specific - Carryover	R15RWM	ROW System Hardening	2015	364,365	\$ 19,593	\$ 3,958,000	\$ 3,999,118	\$ 41,118	Col. L	1%	101		
54	2020	Distribution	Specific - Carryover	R15SDA	REP3 - 2015-2017 Southern Re	2016	364,365	\$ (5,102)	\$ 5,504,000	\$ 5,403,253	\$ (100,747)	Col. L	-2%	106		
55	2020	Distribution/General	Specific - Carryover	R15TDA	TELECOM EXPANSION TO SUPPORT DA	2017	362,390,394,397	\$ (44,970)	\$ 2,562,000	\$ 2,723,085	\$ 161,085	Col. L	6%	106		
56	2020	Distribution	Specific - Carryover	R15WDA	REP3 - 2015-2016 Western Region DA	2015	364,365	\$ 11,479	\$ 8,069,000	\$ 8,112,441	\$ 43,441	Col. L	1%	106		
57	2020	Distribution	Specific - Carryover	R18CTC02	3178X CIRCUIT TIE HINSDALE	2019	364,365,366,367,369	\$ 10,991	\$ 2,069,000	\$ 2,068,693	\$ (307)	Col. L	0%	106		
58	2020	Distribution	Specific - Carryover	STRM0617N	NH STORM CAP: Oct 29, 2017 event	2017	364,365,369,373	\$ (842)	\$ 1,949,600	\$ 2,005,273	\$ 55,673	Col. L	3%	106		
2020 Total								\$ 309,513								

Definitions:

- Col. A: Plant in Service Year
- Col. B: Plant Type (Distribution/General Plant)
- Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
- Col. D: Internal Company project identifier
- Col. E: Description of project work
- Col. F: Year when first work order was placed in service for project
- Col. G: Plant account(s) for work orders contained within project
- Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.
- Col. I: Current authorization for projects that meet the criteria for needing an authorization based on Company policy
- Col. J: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.
- Col. K: Variance (\$) between total actual costs as compared to current authorized amount identified in Col. I.
- Col. L: Variance (%) between total actual costs as compared to current authorized amount identified in Col. I.
- Col. M: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Unitized by Plant Accounting, work orders are closed out and will not allow charges.)
- Col. N: Reason for variance for projects with plant in service greater than \$50,000 or have a variance of greater than 10%
- N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy.