





Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2022 through July 31, 2022 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.944	0.940	0.773	0.298	1.243
Part 2	-0.255	-0.264	-0.218	-0.086	-0.33
Ch. 340	-0.062	-0.062	-0.062	-0.062	-0.062
RGGI	-0.335	-0.335	-0.335	-0.335	-0.335
Environmental Remediation	0.044	0.044	0.044	0.044	0.044
Net Metering	0.117	0.117	0.117	0.117	0.117
Total SCRC	0.453	0.440	0.319	-0.024	0.677

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RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.196¢

Regulatory Reconciliation Adjustment..... (0.032)¢

Transmission Charge ..... 3.046¢

Stranded Cost Recovery ..... 0.458¢

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Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.404 ¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... (0.018)¢ per kilowatt-hour  
Transmission Charge .....2.358¢ per kilowatt-hour  
Stranded Cost Recovery.....0.0458¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.404¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... (0.018)¢ per kilowatt-hour  
Transmission Charge .....2.358¢ per kilowatt-hour  
Stranded Cost Recovery.....0.163 ¢ per kilowatt-hour

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.404¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	(0.018)¢ per kilowatt-hour
Transmission Charge .....	2.358¢ per kilowatt-hour
Stranded Cost Recovery .....	0.458¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$11.69	
Regulatory Reconciliation Adjustment.....	\$(0.10)	
Transmission Charge .....	\$7.86	
Stranded Cost Recovery .....	\$0.53	

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours .....	2.820¢
Next 1,000 kilowatt-hours .....	2.283¢
All additional kilowatt-hours .....	1.724¢

Transmission Charge

First 500 kilowatt-hours .....	2.840¢
Next 1,000 kilowatt-hours .....	1.068¢
All additional kilowatt-hours .....	0.573¢

Stranded Cost Recovery.....0.530¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....	2.404¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	(0.018)¢ per kilowatt-hour
Transmission Charge .....	2.358¢ per kilowatt-hour
Stranded Cost Recovery.....	0.53¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.404¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	(0.018)¢ per kilowatt-hour
Transmission Charge.....	2.358¢ per kilowatt-hour
Stranded Cost Recovery.....	0.171¢ per kilowatt-hour

#### SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge .....	\$3.24 per month
Energy Charges:	
Distribution Charge.....	4.135¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	(0.019)¢ per kilowatt-hour
Transmission Charge.....	2.840¢ per kilowatt-hour
Stranded Cost Recovery.....	0.650¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.284¢

8-Hour, 10-Hour or 11-Hour Option ..... 2.404¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.018)¢

10-Hour or 11-Hour Option ..... (0.018)¢

Transmission Charge ..... 2.358¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.083 ¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.100 ¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$6.98
Excess Over 100 kilowatts.....	\$6.72
Regulatory Reconciliation Adjustment.....	\$(0.04)
Transmission Charge .....	\$10.52
Stranded Cost Recovery.....	\$0.45

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.663¢
All additional kilowatt-hours .....	0.590¢
Stranded Cost Recovery.....	0.202¢

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$5.92  
 Regulatory Reconciliation Adjustment..... \$(0.04)  
 Transmission Charge ..... \$10.36  
 Stranded Cost Recovery ..... \$0.22

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.559¢  
 Off-Peak Hours .....0.473¢

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge ..... 2.082¢

Stranded Cost Recovery..... .0683¢

Regulatory Reconciliation Adjustment..... (0.098)¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$15.59
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	15.59
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	20.73
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	29.32
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	30.05
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	30.39
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	48.76
<u>Metal Halide:</u>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$16.26
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22.26
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	30.54
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	31.19
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	31.19
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	31.48
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	47.19
<u>Light Emitting Diode (LED):</u>														
2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	\$10.29
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	10.27
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	10.44
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	11.47
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	12.67
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	15.89

For Existing Installations Only:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>Incandescent:</u>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$8.98
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.03
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	12.86
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.10

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<u>Lamp Nominal</u>		Monthly KWH per Luminaire												Monthly
Light	Power	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Distribution
Output	Rating													Rate
<u>Lumens</u>	<u>Watts</u>													
Mercury:														
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$13.75
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	16.55
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	20.46
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	23.40
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	25.26
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	40.16
Fluorescent:														
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	\$34.27
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	21.45
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	27.45

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

<u>Lamp Nominal</u>		Monthly KWH per Luminaire												Monthly
Light	Power	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Distribution
Output	Rating													Rate
<u>Lumens</u>	<u>Watts</u>													
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$15.59
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	15.59
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	20.73
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	29.32
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	30.05
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	30.39
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	48.76
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$16.26
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.26
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	30.54
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	31.19
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	31.19
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	31.48
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	47.19

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Title: President, NH Electric Operations

Lamp Nominal

Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Light Emitting Diode (LED):														
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	\$10.29
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10.27
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.44
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11.47
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	12.67
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	15.89

**MODIFICATION OF SERVICE OPTION**

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

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**ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE**

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

**SERVICE AGREEMENT**

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

**SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL**

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

**MONTHLY RATES**

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge .....	2.082¢
Stranded Cost Recovery .....	0.683¢
Regulatory Reconciliation Adjustment.....	(0.098)¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.36
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6.67
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7.09
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7.75
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	8.98
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10.69
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17.38
<b>Metal Halide:</b>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6.69
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7.03
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7.74
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	7.93
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8.80
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10.52
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.20

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates . . . . .	\$3.24	\$0.01060

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

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Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.36
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.67
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.09
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.75
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	8.98
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.69
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.38
<b>Metal Halide:</b>														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.69
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.03
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.76
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	7.93
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.80
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.52
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.20

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates . . . . .	\$3.24	\$0.01060

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

**LEAP YEAR ADJUSTMENT TO ENERGY**

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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ENERGY EFFICIENT OUTDOOR LIGHTING  
DELIVERY SERVICE RATE EOL-2

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this unmetered rate is available to any federal, state, county, municipal or other governmental unit, or department or agency of the government who are converting from high pressure sodium, mercury vapor, or incandescent lighting to Light Emitting Diode (“LED”) or that want new LED street light installations and that want to purchase and own the LED fixtures including the option to install advanced controls for alternative lighting schedules. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the conditions of this tariff.

Customers choosing to convert from service under Outdoor Lighting Delivery Service Rate OL or Rate-EOL, if applicable to service under Rate EOL-2 must:

(a) contribute to the Company the remaining unexpired life of currently installed high pressure sodium and metal halide fixtures and brackets which the Customer wishes to remain in service on the date that service under this rate is initiated;

(b) contribute to the Company the cost of removal and remaining unexpired life of any street and area lighting fixtures and brackets as of the date that such fixtures are removed and replaced with energy efficient lighting technology in accordance with this Rate Schedule;

(c) furnish any fixtures utilizing LED and pay either the Company or a private line contractor, as described under the “Additional Requirements” section below, for the installation of these fixtures.

(d) provide, at least annually, a street light inventory including location of fixtures by pole number, wattage, Kelvin and lumens of all fixtures; The Customer will hold title to all fixtures.

The Customer will be responsible for all maintenance of lighting fixtures under this rate.

All poles, wires, brackets, transformers, and other equipment furnished by the Company shall be maintained by it and title to such shall in all cases remain vested in the Company.

Service under this rate is for all night, midnight service or an alternative schedule with the use of advanced controls. Service under this rate is for all night service where the luminaire operates for the entire nighttime period pursuant to the provision below. In addition, customers may, at their option, take advantage of midnight service in which the luminaire operates for a portion of the night pursuant to the provisions below. Customers may select the midnight service

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option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

#### LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

#### SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

#### SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

#### Energy Charge:

#### Per Kilowatt-Hour

Transmission Charge .....	2.085¢
Stranded Cost Recovery.....	0.683¢
Regulatory Reconciliation Adjustment.....	(0.098)¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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Douglas W. Foley

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MONTHLY RATES

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates . . . . .	\$2.92	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates . . . . .	\$2.92	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

Issued: December 15, 2021

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#### USE OF ADVANCED CONTROLS

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under All-Night Schedule or Midnight Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of all lights subject to the Customer's control and operation. The expected average operating wattage of all lights the Customer provides will be applied and billed for all lights under this tariff. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The Customer shall provide a report annually which provides actual monthly operating usage of such lighting systems.

The schedule of average operating wattage ratings for all lights may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

#### LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

#### REMOVAL AND INSTALLATION

A customer may request removal only of their lights by the Company for which the customer will be billed \$90 per light to cover labor costs associated with removal. Alternatively, the customer may arrange for the private line contractor installing the new LED fixtures to remove and return to the Company the existing fixtures. Customers will be responsible to pay the remaining undepreciated value of the Company's fixtures to be removed prior to removal. The removal will be completed in a period as agreed upon between the Company and the customer. Under this option, the customer shall pay a private contractor for the installation of the new fixtures per the Additional Requirements below.

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A customer may choose to have the Company both remove the old fixtures and install the new fixtures. For this service, the customer will be billed \$189 per old light fixture by the Company to remove the old fixture and install the new fixture to cover labor costs associated with removal and installation. Customers will be responsible to pay the remaining undepreciated value of the fixtures to be removed prior to removal and installation. The installation will be completed in a period as agreed upon between the Company and the customer.

#### REPLACEMENT AND MAINTENANCE

Any customer requesting replacement or maintenance of a light by the Company will be billed \$189 per light to cover labor costs associated with replacement and maintenance. Ongoing maintenance or replacement of fixtures owned by the customer, including photocell or advanced controls may be performed by the customer through a Company approved contractor as described below or by a customer employee that is a licensed electrician.

#### ADDITIONAL REQUIREMENTS

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the

Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Any cost incurred in connection with new installations, or with the replacement or removal of existing fixtures and/or brackets shall be borne by the Customer. Such costs shall include the installed cost of the new fixtures and/or brackets in the case of new installations and replacements, and the cost of removal of the existing fixtures and/or brackets, less any salvage value of such fixtures and/or brackets which are removed from service.

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In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or of standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

For outdoor area lighting installations, the Customer shall provide without expense or cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities, including the right to cut and trim trees and bushes wherever necessary; and the Company shall not be required to move its facilities to another location on the Customer's premises unless the Customer shall bear the cost thereof. The Company reserves the right to restrict such installations under this Rate to areas which are easily accessible by service truck.

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Issued: December ~~23~~<sup>15</sup>, 202~~10~~<sup>19</sup>  
Purington

Issued by: /s/ Douglas W. Foley~~Joseph A.~~

Douglas W. Foley

Effective: ~~January-February~~ 1, 202~~21~~<sup>24</sup>

Title: President, NH Electric Operations

## 22. Conditions Under Which This Tariff is Made Effective

On January 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108.

On February 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,438 in Docket No. DE 20-054, dated December 17, 2020; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,451 in Docket No. DE 20-095, dated January 29, 2021.

On August 1, 2021, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,491 in Docket No. DE 21-077, dated June 24, 2021; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021; (iii) transmission charges as approved by the Commission in its Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021; (iv) distribution charges as approved by the commission in its Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021; (v) Regulatory Reconciliation Adjustment credit as approved by the commission in its Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021.

On January 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) SBC charges as approved by the Commission in its Order No. 26,566 issued December 14, 2021 in Docket DE 20-092.

On February 1, 2022, the Company implemented the following rate changes on a service-rendered basis: (i) Default Energy Service charges as approved by the Commission in its Order No. 26,557 in Docket No. DE 21-077 dated December 16, 2021; (ii) stranded cost recovery charges as approved by the Commission in its Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022; (iii) Regulatory Reconciliation Adjustment as approved by the Commission in its Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022; (iv) distribution charges as approved by the commission in its Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022.

Authorized by NHPUC Order No. 26,491 in Docket No. DE 21-077, dated June 24, 2021 and NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021 and NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022 and NHPUC Order No. 26,568 in Docket No. DE 19-057, dated January 25, 2022.

Issued: ~~August 13~~February 2, 2022  
W. Foley

Issued by: /s/ ~~Joseph A. Purington~~ Douglas

~~Purington~~

Douglas W. Foley~~Joseph A.~~

Effective: ~~August~~February 1, 2022

Title: President, NH Electric Operations



Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~August-February~~ 1, 2022~~+~~ through ~~January-July~~ 31, 2022 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
<del>Part 1</del>	<del>1.616</del>	<del>1.776</del>	<del>1.474</del>	<del>0.578</del>	<del>1.13</del>
<del>Part 2</del>	<del>-0.958</del>	<del>-1.017</del>	<del>-0.884</del>	<del>-0.366</del>	<del>-0.809</del>
<del>Ch. 340</del>	<del>0.245</del>	<del>0.245</del>	<del>0.245</del>	<del>0.245</del>	<del>0.245</del>
<del>RGGI</del>	<del>-0.279</del>	<del>-0.279</del>	<del>-0.279</del>	<del>-0.279</del>	<del>-0.279</del>
<del>Environmental Remediation</del>	<del>0.037</del>	<del>0.037</del>	<del>0.037</del>	<del>0.037</del>	<del>0.037</del>
<del>Net Metering</del>	<del>0.228</del>	<del>0.228</del>	<del>0.228</del>	<del>0.228</del>	<del>0.228</del>
<del>Total SCRC</del>	<del>0.889</del>	<del>0.99</del>	<del>0.821</del>	<del>0.443</del>	<del>0.552</del>

-	Rate Class
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<u>SCRC Rate Component (¢/kWh)</u>	<u>Residential Service</u>	<u>General Service</u>	<u>Primary General Service</u>	<u>Large General Service</u>	<u>Outdoor Lighting Service</u>
<u>Part 1</u>	<u>0.944</u>	<u>0.940</u>	<u>0.773</u>	<u>0.298</u>	<u>1.243</u>
<u>Part 2</u>	<u>-0.255</u>	<u>-0.264</u>	<u>-0.218</u>	<u>-0.086</u>	<u>-0.33</u>
<u>Ch. 340</u>	<u>-0.062</u>	<u>-0.062</u>	<u>-0.062</u>	<u>-0.062</u>	<u>-0.062</u>
<u>RGGI</u>	<u>-0.335</u>	<u>-0.335</u>	<u>-0.335</u>	<u>-0.335</u>	<u>-0.335</u>
<u>Environmental Remediation</u>	<u>0.044</u>	<u>0.044</u>	<u>0.044</u>	<u>0.044</u>	<u>0.044</u>
<u>Net Metering</u>	<u>0.117</u>	<u>0.117</u>	<u>0.117</u>	<u>0.117</u>	<u>0.117</u>
<u>Total SCRC</u>	<u>0.453</u>	<u>0.440</u>	<u>0.319</u>	<u>-0.024</u>	<u>0.677</u>

Issued: ~~June January 17, 2022~~  
Foley  
Purinton

Issued by: /s/ Joseph A. Purinton Douglas W. Foley  
Douglas W. Foley Joseph A.

Effective: ~~August February 1, 2022~~

Title: President, NH Electric Operations

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.1~~9677~~¢

Regulatory Reconciliation Adjustment..... (0.0~~3216~~)¢

Transmission Charge ..... 3.046¢

Stranded Cost Recovery ..... 0.~~458896~~¢

Issued: ~~February 2~~August 13, 202~~2~~1  
Purington

Issued by: /s/-Douglas FoleyJoseph A.-

Douglas Foley

Effective: ~~January~~August-1, 202~~2~~1

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,~~502-569~~ in Docket No. DE 21-117, dated ~~July 29~~January 25, 202~~2~~1 and NHPUC Order No. 26,~~57003~~ in Docket No. DE 21-029, dated ~~July 30~~January 25, 202~~2~~1 and NHPUC Order No. 26,~~56804~~ in Docket No. DE 19-057, dated ~~July 30~~January 25, 202~~2~~1.

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,~~502~~569 in Docket No. DE 21-117, dated ~~July 29~~January 25, 2022~~1~~ and NHPUC Order No. 26,~~57003~~ in Docket No. DE 21-029, dated ~~July 30~~January 25, 2022~~1~~ and NHPUC Order No. 26,~~56804~~ in Docket No. DE 19-057, dated ~~July 30~~January 25, 2022~~1~~.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....~~2.404~~ ~~393~~¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... (0.0~~1809~~)¢ per kilowatt-hour  
Transmission Charge .....2.358¢ per kilowatt-hour  
Stranded Cost Recovery.....0.~~458~~-~~896~~¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....~~2.404~~ ~~393~~¢ per kilowatt-hour  
Regulatory Reconciliation Adjustment..... (0.0~~1809~~)¢ per kilowatt-hour  
Transmission Charge .....2.358¢ per kilowatt-hour  
Stranded Cost Recovery.....0.~~163~~ ~~459~~¢ per kilowatt-hour

Issued: ~~February 2~~ ~~August 13~~, 2022  
W. Foley

Issued by: \_\_\_\_\_/s/ ~~Joseph A. Purington~~ Douglas

Joseph A. Purington Douglas

W. Foley

Effective: February ~~August~~ 1, 202~~21~~

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,5~~6902~~ in Docket No. DE 21-117, dated ~~January 25~~ ~~July 29~~, 202~~21~~ and NHPUC Order No. 26,5~~7003~~ in Docket No. DE 21-029, dated ~~January 25~~ ~~July 30~~, 202~~21~~ and NHPUC Order No. 26,5~~6804~~ in Docket No. DE 19-057, dated ~~January 25~~ ~~July 30~~, 202~~21~~.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge .....\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....15.~~076095~~¢

Off-Peak Hours (all other hours) .....0.818¢

Regulatory Reconciliation Adjustment..... (0.0~~1632~~)¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.  
weekdays excluding Holidays) .....3.046¢

Off-Peak Hours (all other hours) .....1.989¢

Stranded Cost Recovery.....0.~~360751~~¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: February 2~~August 15~~, 2022~~+~~  
W. Foley

Issued by: \_\_\_\_\_/s/ Joseph A. PuringtonDouglas

Joseph A. PuringtonDouglas

W. Foley

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,5~~6902~~ in Docket No. DE 21-117, dated ~~July 29~~ January 25, 2022~~+~~ and NHPUC Order No. 26,5~~7003~~ in Docket No. DE 21-029, dated ~~July 30~~ January 25, 2022~~+~~ and NHPUC Order No. 26,5~~6804~~ in Docket No. DE 19-057, dated ~~July 30~~ January 25, 2022~~+~~.

Effective: ~~February~~August 1, 202~~21~~24

Title: President, NH Electric Operations

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,5~~6902~~6902 in Docket No. DE 21-117, dated ~~July 29~~ January 25, 202~~21~~24 and NHPUC Order No. 26,5~~7003~~7003 in Docket No. DE 21-029, dated ~~July 30~~ January 25, 202~~21~~24 and NHPUC Order No. 26,5~~6804~~6804 in Docket No. DE 19-057, dated ~~July 30~~ January 25, 202~~21~~24.



CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.~~404393~~¢ per kilowatt-hour  
Regulatory Reconciliation Adj .....(0.0~~1809~~)¢ per kilowatt-hour  
Transmission Charge .....2.358¢ per kilowatt-hour  
Stranded Cost Recovery.....0.~~458896~~¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~August 13~~February 2, 2022+  
W. Foley

Issued by: \_\_\_\_\_/s/ ~~Joseph A. Purington~~Douglas

~~Joseph A. Purington~~Douglas

W. Foley

Effective: ~~January~~ ~~August~~ 1, 2022~~+~~

Title: President, NH Electric Operations

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,5~~6902~~ in Docket No. DE 21-117, dated ~~July 29~~ January 25, 2022~~+~~ and NHPUC Order No. 26,5~~7003~~ in Docket No. DE 21-029, dated ~~July 30~~ January 25, 2022 and NHPUC Order No. 26,5~~6804~~ in Docket No. DE 19-057, dated ~~July 30~~ January 25, 2022.

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....2.~~404393~~¢ per kilowatt-hour

Regulatory Reconciliation Adj .....(0.0~~1809~~)¢ per kilowatt-hour

Transmission Charge .....2.358¢ per kilowatt-hour

Stranded Cost Recovery ..... 0.~~163459~~¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$10.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service.

When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$80.00. The Company will be entitled to assess an \$26.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~February 1~~ August 3, 2021  
W. Foley

Issued by: \_\_\_\_\_/s/ ~~Joseph A. Purington~~ Douglas

Joseph A. Purington Douglas

W. Foley

Effective: ~~August~~ February 1, 2022~~+~~

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated July 30, 2021 and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$11.69	
Regulatory Reconciliation Adjustment.....	\$(0. <del>1005</del> )	
Transmission Charge .....	\$7.86	
Stranded Cost Recovery .....	\$0. <del>5386</del>	

Issued: ~~August 13~~ February 2, 2021  
Foley

Issued by: /s/ Joseph A. Purington Douglas W.

Joseph A. Purington Douglas W.  
Foley

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and NHPUC Order No. 26,502-569 in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,503-570 in Docket No. DE 21-029, dated July 30, 2021-~~  
~~and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.~~

Effective: ~~August~~ February 1, 2022~~1~~

Title: President, NH Electric Operations

Authorized ~~by NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,~~502-569~~ in Docket No. DE 21-117, dated July 29, 2021 and NHPUC Order No. 26,~~503-570~~ in Docket No. DE 21-029, dated July 30, 2021 ~~and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated July 30, 2021.~~

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours .....	2.8 <del>2005</del> <sup>2005</sup> ¢
Next 1,000 kilowatt-hours .....	2.2 <del>8368</del> <sup>8368</sup> ¢
All additional kilowatt-hours .....	1.7 <del>2409</del> <sup>2409</sup> ¢

Transmission Charge

First 500 kilowatt-hours .....	2.840¢
Next 1,000 kilowatt-hours .....	1.068¢
All additional kilowatt-hours .....	0.573¢

Stranded Cost Recovery .....0.~~530800~~<sup>530800</sup>¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge .....\$4.87 per month

Energy Charges:

Distribution Charge.....	2. <del>404393</del> <sup>404393</sup> ¢ per kilowatt-hour
Regulatory Reconciliation Adj .....	(0.0 <del>1809</del> <sup>1809</sup> )¢ per kilowatt-hour
Transmission Charge .....	2.358¢ per kilowatt-hour
Stranded Cost Recovery .....	<del>0.531-040</del> <sup>0.531-040</sup> ¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

Issued: ~~February~~<sup>August-23</sup>, 2021  
~~Purington~~

Issued by: \_\_\_\_\_/s/~~Douglas W. Foley~~<sup>Joseph A.</sup>  
~~Joseph A. Purington~~<sup>Douglas W. Foley</sup>

Effective: ~~August~~<sup>February</sup> 1, 202~~2~~<sup>1</sup>

Title: \_\_\_\_\_ President, NH Electric Operations

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge .....	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2. <del>404393</del> ¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	(0.0 <del>1809</del> )¢ per kilowatt-hour
Transmission Charge.....	2.358¢ per kilowatt-hour
Stranded Cost Recovery.....	0. <del>550171</del> ¢ per kilowatt-hour

#### SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge .....	\$3.24 per month
Energy Charges:	
Distribution Charge.....	4.1 <del>3524</del> ¢ per kilowatt-hour
Regulatory Reconciliation Adj.....	(0.01 <del>90</del> )¢ per kilowatt-hour
Transmission Charge.....	2.840¢ per kilowatt-hour
Stranded Cost Recovery.....	<del>1.3340.650</del> ¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

Issued: ~~August-February 23, 2022+~~  
W. Foley

Issued by: /s/ Joseph A. PuringtonDouglas

~~Joseph A. PuringtonDouglas~~

W. Foley



Effective: ~~August~~February 1, 2022~~+~~

Title: President, NH Electric Operations

. Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,56902 in Docket No. DE 21-117, dated ~~July 29~~January 25, 2022~~+~~ and NHPUC Order No. 26,57003 in Docket No. DE 21-029, dated ~~July 30~~January 25, 2022~~+~~ and NHPUC Order No. 26,56804 in Docket No. DE 19-057, dated ~~July 30~~January 25, 2022.

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$41.98 per month	\$60.00 per month

Customer's Load Charges:

Per Kilowatt of Customer Load

Distribution Charge.....	\$15.12
Regulatory Reconciliation Adjustment.....	\$ <del>-(0.1005)</del>
Transmission Charge .....	\$ 5.18
Stranded Cost Recovery.....	\$ <del>0.2744</del>

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays) .....	5.3 <del>5035</del> ¢
Off-Peak Hours (all other hours) .....	0.8 <del>5136</del> ¢

Stranded Cost Recovery.....0.~~171550~~¢

Issued: ~~February August 213, 2022+~~  
~~Purington~~  
 \_\_\_\_\_  
~~Purington~~

Issued by: \_\_\_\_\_/s/~~Douglas W. FoleyJoseph A.~~  
~~Douglas W. FoleyJoseph A.~~

Effective: ~~August~~February 1, 2022~~1~~

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,~~502-569~~ in Docket No. DE 21-117, dated ~~July 29~~January 25, 2022~~1~~ and NHPUC Order No. 26,~~57003~~ in Docket No. DE 21-029, dated ~~January 25~~July 30, 2022~~1~~ and NHPUC Order No. 26,~~56904~~ in Docket No. DE 19-057, dated ~~July 30~~January 25, 2022~~1~~.

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option ..... 1.2~~8473~~¢

8-Hour, 10-Hour or 11-Hour Option ..... 2.~~404393~~¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.0~~1809~~)¢

10-Hour or 11-Hour Option ..... (0.0~~1809~~)¢

Transmission Charge ..... 2.358¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate R) ..... 0.~~083459~~ ¢

Stranded Cost Recovery (When service is taken  
in conjunction with Rate G) ..... 0.~~100550~~ ¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

Issued: ~~August-February 23, 2022~~  
W. Foley

Issued by: \_\_\_\_\_/s/ Joseph A. PuringtonDouglas

Joseph A. PuringtonDouglas

W. Foley

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,~~502-569~~ in  
Docket No. DE 21-117, dated ~~July 29~~January 25, 2022 and NHPUC Order No. 26,~~57003~~ in Docket No. DE 21-029, dated  
January 25~~July 30, 2022~~ and NHPUC Order No. 26,~~56804~~ in Docket No. DE 19-057, dated January 25~~July 30, 2022~~.

Effective: ~~February~~ ~~August~~ 1, 2022~~1~~

Title: President, NH Electric Operations

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,~~502-569~~ in Docket No. DE 21-117, dated ~~July 29~~ January 25, 2022~~1~~ and NHPUC Order No. 26,~~57003~~ in Docket No. DE 21-029, dated ~~January 25~~ July 30, 2022~~1~~ and NHPUC Order No. 26,~~56804~~ in Docket No. DE 19-057, dated ~~January 25~~ July 30, 2022~~1~~.

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$6.98
Excess Over 100 kilowatts.....	\$6.72
Regulatory Reconciliation Adjustment.....	\$(0.042)
Transmission Charge .....	\$10.52
Stranded Cost Recovery .....	\$0.4576

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours .....	0.6356¢
All additional kilowatt-hours .....	0.59083¢
Stranded Cost Recovery .....	0.202624¢

Issued: February/August 213, 20221  
Foley

Issued by: /s/ Joseph A. PuringtonDouglas W.

Joseph A. PuringtonDouglas W.

Foley

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,56902 in Docket No. DE 21-117, dated ~~July 29~~ January 25, 20221 and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated ~~January 25, July 30, 20221~~ and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated January 25, July 30, 20221.

Effective: ~~August~~ February 1, 2022~~1~~

Title: President, NH Electric Operations

Authorized by ~~NHPUC Order No. 26,501 in Docket No. DE 21-109, dated July 29, 2021 and~~ NHPUC Order No. 26,56902 in Docket No. DE 21-117, dated ~~July 29~~ January 25, 2022~~1~~ and NHPUC Order No. 26,503 in Docket No. DE 21-029, dated January 25, ~~July 30~~, 2022~~1~~ and NHPUC Order No. 26,504 in Docket No. DE 19-057, dated January 25, ~~July 30~~, 2022~~1~~.

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge ..... \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$5.92

Regulatory Reconciliation Adjustment..... \$(0.042)

Transmission Charge ..... \$10.36

Stranded Cost Recovery ..... \$0.2250

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours..... 0.5594¢

Off-Peak Hours ..... 0.47368¢

Issued: ~~August-February 23~~, 2022  
Foley

Issued by: \_\_\_\_\_ /s/ ~~Joseph A. Purington~~ Douglas W.

~~Joseph A. Purington~~ Douglas W.

Foley

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Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$2.37 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0. <del>2237</del> per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0. <del>1125</del> per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.4 <del>32</del> per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj. ....	\$(0.0 <del>31</del> ) per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: ~~August-February 23~~, 2022  
W. Foley  
W. Foley

Issued by: \_\_\_\_\_ /s/ ~~Joseph A. Purington~~Douglas  
Joseph A. PuringtonDouglas

Effective: ~~February~~August 1, 2022~~1~~

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge ..... 2.082¢

Stranded Cost Recovery..... ~~.0683557~~¢

Regulatory Reconciliation Adjustment..... (0.0~~9854~~)¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: ~~August 13~~ February 2, 2021  
W. Foley  
Foley

Issued by: \_\_\_\_\_ /s/ ~~Joseph A. Purington~~ Douglas  
Joseph A. Purington Douglas W.

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All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$15.5 <del>95</del>
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	15.5 <del>95</del>
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	20.7 <del>368</del>
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	29.3 <del>225</del>
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	30.05 <del>29.97</del>
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	30.3 <del>94</del>
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	48.7 <del>664</del>

Metal Halide:

5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$16.2 <del>62</del>
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	22.2 <del>60</del>
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	30.5 <del>446</del>
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	31.1 <del>194</del>
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	31.1 <del>194</del>
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	31.4 <del>80</del>
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	47.1 <del>907</del>

Light Emitting Diode (LED):

2,500	28	12	10	10	8	7	6	7	8	9	10	11	12	\$10.2 <del>96</del>
4,100	36	15	13	12	10	9	8	9	10	11	13	14	16	10.2 <del>74</del>
4,800	51	21	18	17	15	13	12	13	14	16	19	20	22	10.4 <del>41</del>
8,500	92	39	32	31	26	24	21	23	26	29	34	37	40	11.4 <del>74</del>
13,300	142	60	50	49	41	36	33	35	40	45	53	57	61	12.6 <del>74</del>
24,500	220	93	77	75	63	57	51	55	62	70	82	88	95	15.8 <del>95</del>

For Existing Installations Only:

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>													<u>Distribution</u>
<u>Output</u>	<u>Rating</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
<u>Incandescent:</u>														
600	105	44	37	36	30	27	24	26	30	33	39	42	45	\$8.9 <del>86</del>
1,000	105	44	37	36	30	27	24	26	30	33	39	42	45	10.0 <del>30</del>
2,500	205	86	72	70	59	53	47	51	58	65	76	82	89	12.8 <del>63</del>
6,000	448	189	157	153	128	115	103	111	127	142	167	179	194	22.1 <del>005</del>

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Foley

Issued by: /s/ Joseph A. Purington Douglas W.  
Joseph A. Purington Douglas W.

Effective: ~~August~~February 1, 2022~~+~~

Title: President, NH Electric Operations

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Mercury:														
3,500	100	49	41	40	34	30	27	29	33	37	44	47	51	\$13.751
7,000	175	86	72	70	59	53	47	51	58	65	76	82	89	16.550
11,000	250	123	102	100	84	75	67	72	83	92	109	117	126	20.460
15,000	400	191	159	155	130	116	104	112	128	143	168	181	196	23.4034
20,000	400	191	159	155	130	116	104	112	128	143	168	181	196	25.260
56,000	1,000	455	379	370	309	278	249	268	306	342	402	432	468	40.1605
Fluorescent:														
20,000	330	139	115	113	94	85	76	82	93	104	123	132	143	\$34.2718
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	76	63	62	52	46	42	45	51	57	67	72	78	21.4539
34,200	360	174	145	141	118	106	95	102	117	130	154	165	179	27.4538

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$15.595
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	15.595
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	20.7368
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	29.3225
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	30.052997
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	30.391
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	48.7664
Metal Halide:														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$16.262
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	22.260
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	30.5446
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	31.191
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	31.191
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	31.480
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	47.1907

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W. Foley

Issued by: /s/ Joseph A. PuringtonDouglas  
Joseph A. PuringtonDouglas



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Title: President, NH Electric Operations

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Light Emitting Diode (LED):														
2,500	28	6	5	4	3	3	3	3	3	4	5	6	6	\$10.2 <del>96</del>
4,100	36	8	6	5	4	4	3	3	4	5	6	8	8	10.2 <del>74</del>
4,800	51	11	9	8	6	5	5	5	6	7	9	11	12	10.4 <del>41</del>
8,500	92	20	16	14	11	10	8	9	11	13	16	20	21	11.4 <del>74</del>
13,300	142	30	25	21	17	15	13	14	16	20	24	30	32	12.6 <del>74</del>
24,500	220	47	39	33	26	23	20	21	26	30	37	47	50	15.8 <del>95</del>

**MODIFICATION OF SERVICE OPTION**

Municipal and state roadway lighting Customers may request a modification of service from the all-night service option to the midnight service option during the calendar months of January and February of each year, otherwise known as the open enrollment period. Requests received from municipal and state roadway lighting Customers after the open enrollment period shall be implemented during the subsequent open enrollment period, unless the Company determines that it is feasible and practicable to implement the request prior to the subsequent enrollment period. All other Customers may request a modification of service from the all-night service option to the midnight service option at any time. Customers requesting a modification of service from the all-night service option to the midnight service option are responsible to pay to the Company the installed cost of any additional equipment required to provide service under the midnight service option. The installed cost includes the cost of the additional equipment, labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, the Customer is responsible to pay to the Company the cost of any additional equipment required, including overheads. The Customer is responsible to pay such costs prior to the installation of the equipment.

Customers requesting a modification of service from the midnight service option to the all-night service option are responsible to pay to the Company the installation cost of the equipment required to provide service under the all-night service option. The installation cost includes the cost of labor, vehicles and overheads. The Customer is responsible to pay such costs prior to the installation of the equipment. If such a request is made concurrent with the Company’s existing schedule for lamp replacement and maintenance, no additional costs are required to modify service from the midnight service option to the all-night service option.

The Company will utilize fixed price estimates per luminaire for the installed cost, the additional equipment cost and the equipment installation cost and will update the fixed price estimates per luminaire each year based upon current costs. In the event traffic control is required during a modification of service option or for equipment repair, the Customer is responsible to coordinate and to provide traffic control and to pay all costs associated with traffic control. In the event the Customer is a residential or General Delivery Service Rate G Customer, the Company may coordinate and provide traffic control on the Customer’s behalf and the Customer shall reimburse the Company for all costs associated with the traffic control provided by the Company. The scheduling of work associated with the modification of a service option will be made at the Company’s discretion with consideration given to minimizing travel and set-up time.

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W. Foley

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 Title: President, NH Electric Operations

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge .....	2.082¢
Stranded Cost Recovery .....	0. <del>683557</del> ¢
Regulatory Reconciliation Adjustment.....	(0.0 <del>9851</del> )¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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 Douglas W. Foley

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which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium:</u>														
4,000	50	24	20	20	17	15	13	14	16	18	22	23	25	\$6.3 <del>64</del>
5,800	70	36	30	30	25	22	20	21	24	27	32	35	37	6.6 <del>75</del>
9,500	100	53	44	43	36	33	29	31	36	40	47	51	55	7.0 <del>97</del>
16,000	150	80	66	65	54	49	43	47	53	60	70	75	82	7.7 <del>53</del>
30,000	250	128	107	104	87	78	70	76	86	96	114	122	132	8.9 <del>85</del>
50,000	400	196	163	159	133	120	107	116	132	147	173	186	202	10.6 <del>96</del>
130,000	1,000	462	384	375	314	282	252	272	310	347	408	438	475	17.3 <del>83</del>
<u>Metal Halide:</u>														
5,000	70	37	31	30	25	23	20	22	25	28	33	35	38	\$6.6 <del>97</del>
8,000	100	51	42	41	35	31	28	30	34	38	45	48	53	7.0 <del>34</del>
13,000	150	80	66	65	54	49	44	47	54	60	71	76	82	7.74
13,500	175	87	72	71	59	53	47	51	58	65	77	82	89	7.9 <del>34</del>
20,000	250	121	101	98	82	74	66	71	81	91	107	115	125	8.8 <del>078</del>
36,000	400	190	158	154	129	116	104	112	127	142	167	180	195	10.5 <del>249</del>
100,000	1,000	455	378	369	309	278	248	268	306	341	402	431	468	17.2 <del>045</del>

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates . . . . .	\$3.2 <del>43</del>	\$0.010 <del>6058</del>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
421	350	342	286	257	230	248	283	316	372	399	433

Issued: ~~August-February 23~~, 2022 Issued by: ~~Joseph A. Purington~~ /s/ ~~Douglas W. Foley~~

~~Foley~~

Effective: ~~August-February 1~~, 2022 Title: ~~President, NH Electric Operations~~

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	12	10	9	7	6	5	6	7	8	10	12	13	\$6.3 <del>64</del>
5,800	70	18	15	13	10	9	8	8	10	12	15	19	20	6.6 <del>75</del>
9,500	100	27	22	19	15	13	12	12	15	18	22	27	29	7.0 <del>97</del>
16,000	150	40	33	28	23	20	17	18	22	26	32	40	43	7.7 <del>53</del>
30,000	250	65	54	46	37	32	28	30	36	42	52	66	69	8.9 <del>85</del>
50,000	400	100	82	70	56	50	43	45	54	64	79	100	106	10.6 <del>96</del>
130,000	1,000	234	192	165	132	116	100	106	127	151	186	235	248	17.3 <del>83</del>
<b>Metal Halide:</b>														
5,000	70	19	16	13	11	9	8	9	10	12	15	19	20	\$6.6 <del>97</del>
8,000	100	26	21	18	15	13	11	12	14	17	21	26	27	7.0 <del>34</del>
13,000	150	41	33	29	23	20	17	18	22	26	32	41	43	7.7 <del>64</del>
13,500	175	44	36	31	25	22	19	20	24	28	35	44	47	7.9 <del>34</del>
20,000	250	61	50	43	35	31	26	28	33	40	49	62	65	8.8 <del>078</del>
36,000	400	96	79	67	54	48	41	44	52	62	76	96	102	10.5 <del>249</del>
100,000	1,000	230	189	162	130	114	98	105	125	149	184	231	244	17.2 <del>045</del>

LED's and other technologies accepted by the Company:

	Per Fixture	Per Watt
Monthly Distribution Rates . . . . .	\$3.2 <del>43</del>	\$0.010 <del>6058</del>

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
213	175	150	120	106	91	97	116	138	170	214	226

**LEAP YEAR ADJUSTMENT TO ENERGY**

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

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 \_\_\_\_\_  
 Joseph A. Purington Douglas W. Foley

Effective: ~~August~~February 1, 2022~~+~~

Title: President, NH Electric Operations

ENERGY EFFICIENT OUTDOOR LIGHTING  
DELIVERY SERVICE RATE EOL-2

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this unmetered rate is available to any federal, state, county, municipal or other governmental unit, or department or agency of the government who are converting from high pressure sodium, mercury vapor, or incandescent lighting to Light Emitting Diode (“LED”) or that want new LED street light installations and that want to purchase and own the LED fixtures including the option to install advanced controls for alternative lighting schedules. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the conditions of this tariff.

Customers choosing to convert from service under Outdoor Lighting Delivery Service Rate OL or Rate-EOL, if applicable to service under Rate EOL-2 must:

(a) contribute to the Company the remaining unexpired life of currently installed high pressure sodium and metal halide fixtures and brackets which the Customer wishes to remain in service on the date that service under this rate is initiated;

(b) contribute to the Company the cost of removal and remaining unexpired life of any street and area lighting fixtures and brackets as of the date that such fixtures are removed and replaced with energy efficient lighting technology in accordance with this Rate Schedule;

(c) furnish any fixtures utilizing LED and pay either the Company or a private line contractor, as described under the “Additional Requirements” section below, for the installation of these fixtures.

(d) provide, at least annually, a street light inventory including location of fixtures by pole number, wattage, Kelvin and lumens of all fixtures; The Customer will hold title to all fixtures.

The Customer will be responsible for all maintenance of lighting fixtures under this rate.

All poles, wires, brackets, transformers, and other equipment furnished by the Company shall be maintained by it and title to such shall in all cases remain vested in the Company.

Service under this rate is for all night, midnight service or an alternative schedule with the use of advanced controls. Service under this rate is for all night service where the luminaire operates for the entire nighttime period pursuant to the provision below. In addition, customers may, at their option, take advantage of midnight service in which the luminaire operates for a portion of the night pursuant to the provisions below. Customers may select the midnight service

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option at the time of lighting installation or at any time during service. Any request to select the midnight service option must be made in writing. Service under the alternative schedule with advanced controls is where the luminaire operates for an alternative schedule pursuant to the provision below.

#### LIMITATIONS ON AVAILABILITY

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing fixtures in accordance with the time schedule specified in the Service Agreement.

#### SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

#### SERVICE DURING THE CONVERSION PERIOD FROM RATE OL OR EOL TO RATE EOL-2

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL or Efficient Outdoor Lighting Rate EOL for those fixtures which have not yet been converted under this Rate.

Energy Charge:

Per Kilowatt-Hour

Transmission Charge ..... 2.085¢

Stranded Cost Recovery ..... 0.~~683557~~¢

Regulatory Reconciliation Adjustment.....(0.0~~9851~~)¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

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Douglas W. Foley

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Authorized by NHPUC Order No. 26,569 in Docket No. DE 21-117, dated January 25, 2022 and Authorized by NHPUC Order No. 26,570 in Docket No. DE 21-029, dated January 25, 2022.

NHPUC NO. 10 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY  
 MONTHLY RATES

Original Page 86C  
 Rate EOL-2

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates . . . . .	\$2.92	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
421	350	342	286	257	230	248	283	316	372	399	433

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

LED's and other technologies accepted by the Company:

	Per <u>Fixture</u>	Per <u>Watt</u>
Monthly Distribution Rates . . . . .	\$2.92	\$0.01058

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
213	175	150	120	106	91	97	116	138	170	214	226

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
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Rate EOL-2

## USE OF ADVANCED CONTROLS

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under All-Night Schedule or Midnight Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of all lights subject to the Customer's control and operation. The expected average operating wattage of all lights the Customer provides will be applied and billed for all lights under this tariff. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The Customer shall provide a report annually which provides actual monthly operating usage of such lighting systems.

The schedule of average operating wattage ratings for all lights may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

## LEAP YEAR ADJUSTMENT TO ENERGY

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.4 percent for the purpose of determining total energy charges under this rate.

## REMOVAL AND INSTALLATION

A customer may request removal only of their lights by the Company for which the customer will be billed \$90 per light to cover labor costs associated with removal. Alternatively, the customer may arrange for the private line contractor installing the new LED fixtures to remove and return to the Company the existing fixtures. Customers will be responsible to pay the remaining undepreciated value of the Company's fixtures to be removed prior to removal. The removal will be completed in a period as agreed upon between the Company and the customer. Under this option, the customer shall pay a private contractor for the installation of the new fixtures per the Additional Requirements below.

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A customer may choose to have the Company both remove the old fixtures and install the new fixtures. For this service, the customer will be billed \$189 per old light fixture by the Company to remove the old fixture and install the new fixture to cover labor costs associated with removal and installation. Customers will be responsible to pay the remaining undepreciated value of the fixtures to be removed prior to removal and installation. The installation will be completed in a period as agreed upon between the Company and the customer.

#### REPLACEMENT AND MAINTENANCE

Any customer requesting replacement or maintenance of a light by the Company will be billed \$189 per light to cover labor costs associated with replacement and maintenance. Ongoing maintenance or replacement of fixtures owned by the customer, including photocell or advanced controls may be performed by the customer through a Company approved contractor as described below or by a customer employee that is a licensed electrician.

#### ADDITIONAL REQUIREMENTS

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the

Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Any cost incurred in connection with new installations, or with the replacement or removal of existing fixtures and/or brackets shall be borne by the Customer. Such costs shall include the installed cost of the new fixtures and/or brackets in the case of new installations and replacements, and the cost of removal of the existing fixtures and/or brackets, less any salvage value of such fixtures and/or brackets which are removed from service.

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In the case of new installations, extensions and replacements which make use of underground conductors for supply and distribution and/or of standards or poles employed exclusively for lighting purposes, the Company reserves the right to require the Customer to furnish, own, and maintain such underground supply and distribution facilities and/or the standards or poles.

For outdoor area lighting installations, the Customer shall provide without expense or cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities, including the right to cut and trim trees and bushes wherever necessary; and the Company shall not be required to move its facilities to another location on the Customer's premises unless the Customer shall bear the cost thereof. The Company reserves the right to restrict such installations under this Rate to areas which are easily accessible by service truck.

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