

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

| <u>Class</u> | | <u>Distribution Charge*</u> | <u>Non-Transmission External Delivery Charge**</u> | <u>Transmission External Delivery Charge**</u> | <u>Total External Delivery Charge**</u> | <u>Stranded Cost Charge**</u> | <u>Storm Recovery Adjustment Factor***</u> | <u>System Benefits Charge****</u> (1) | <u>Total Delivery Charges</u> |
|---|---|---------------------------------|--|--|---|---------------------------------------|--|--|---------------------------------------|
| D | Customer Charge | \$16.22 | | | | | | | \$16.22 |
| | All kWh | \$0.03942 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.00681 | \$0.07599 |
| G2 | Customer Charge | \$29.19 | | | | | | | \$29.19 |
| | All kW | \$10.51 | | | | \$0.00 | | | \$10.51 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.00681 | \$0.04041 |
| G2 - kWh meter | Customer Charge | \$18.38 | | | | | | | \$18.38 |
| | All kWh | \$0.01267 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.00681 | \$0.04924 |
| G2 - Quick Recovery Water Heat and/or Space Heat | Customer Charge | \$9.73 | | | | | | | \$9.73 |
| | All kWh | \$0.03588 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.00681 | \$0.07245 |
| G1 | Customer Charge | \$162.18 | Secondary Voltage | | | | | | \$162.18 |
| | Customer Charge | \$86.49 | Primary Voltage | | | | | | \$86.49 |
| | All kVA | \$7.60 | | | | \$0.00 | | | \$7.60 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.00681 | \$0.04041 |
| ALL GENERAL | Transformer Ownership Credit (kW/kVa) | | | | | | | | (\$0.50) |
| | Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) | | | | | | | | 2.00% |
| | Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) | | | | | | | | 3.50% |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,484 in Case No. DE 21-030, dated May 27, 2021

** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

Issued: May 9, 2022
 Effective: May 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

| Class | Distribution Charge* | Non-Transmission | Transmission | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (1) | Total Delivery Charges |
|-----------|-------------------------|----------------------------------|----------------------------------|------------------------------|---|---|------------------------------|
| | | External Delivery Charge** | External Delivery Charge** | | | | |
| OL | | | | | | | |
| All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.04041 |

Luminaire Charges

| Lamp Size | | All-Night Service | Midnight Service | | | |
|-----------|-----------|-------------------|------------------|-----------------------------|---------------------|----------|
| Nominal | Lumens | Monthly | Monthly | | Price Per Luminaire | |
| Watts | (Approx.) | kWh | kWh | Description | Per Mo. | Per Year |
| 100 | 3,500 | 43 | 20 | Mercury Vapor Street | \$13.28 | \$159.36 |
| 175 | 7,000 | 71 | 33 | Mercury Vapor Street | \$15.75 | \$189.00 |
| 250 | 11,000 | 100 | 46 | Mercury Vapor Street | \$17.85 | \$214.20 |
| 400 | 20,000 | 157 | 73 | Mercury Vapor Street | \$21.25 | \$255.00 |
| 1,000 | 60,000 | 372 | 173 | Mercury Vapor Street | \$42.19 | \$506.28 |
| 250 | 11,000 | 100 | 46 | Mercury Vapor Flood | \$19.02 | \$228.24 |
| 400 | 20,000 | 157 | 73 | Mercury Vapor Flood | \$22.75 | \$273.00 |
| 1,000 | 60,000 | 380 | 176 | Mercury Vapor Flood | \$37.70 | \$452.40 |
| 100 | 3,500 | 48 | 22 | Mercury Vapor Power Bracket | \$13.41 | \$160.92 |
| 175 | 7,000 | 71 | 33 | Mercury Vapor Power Bracket | \$14.87 | \$178.44 |
| 50 | 4,000 | 23 | 11 | Sodium Vapor Street | \$13.52 | \$162.24 |
| 100 | 9,500 | 48 | 22 | Sodium Vapor Street | \$15.22 | \$182.64 |
| 150 | 16,000 | 65 | 30 | Sodium Vapor Street | \$15.28 | \$183.36 |
| 250 | 30,000 | 102 | 47 | Sodium Vapor Street | \$19.14 | \$229.68 |
| 400 | 50,000 | 161 | 75 | Sodium Vapor Street | \$24.13 | \$289.56 |
| 1,000 | 140,000 | 380 | 176 | Sodium Vapor Street | \$41.66 | \$499.92 |
| 150 | 16,000 | 65 | 30 | Sodium Vapor Flood | \$17.61 | \$211.32 |
| 250 | 30,000 | 102 | 47 | Sodium Vapor Flood | \$20.76 | \$249.12 |
| 400 | 50,000 | 161 | 75 | Sodium Vapor Flood | \$23.58 | \$282.96 |
| 1,000 | 140,000 | 380 | 176 | Sodium Vapor Flood | \$42.03 | \$504.36 |
| 50 | 4,000 | 23 | 11 | Sodium Vapor Power Bracket | \$12.51 | \$150.12 |
| 100 | 9,500 | 48 | 22 | Sodium Vapor Power Bracket | \$14.04 | \$168.48 |
| 175 | 8,800 | 74 | 34 | Metal Halide Street | \$19.91 | \$238.92 |
| 250 | 13,500 | 102 | 47 | Metal Halide Street | \$21.65 | \$259.80 |
| 400 | 23,500 | 158 | 73 | Metal Halide Street | \$22.45 | \$269.40 |
| 175 | 8,800 | 74 | 34 | Metal Halide Flood | \$23.00 | \$276.00 |
| 250 | 13,500 | 102 | 47 | Metal Halide Flood | \$24.83 | \$297.96 |
| 400 | 23,500 | 158 | 73 | Metal Halide Flood | \$24.88 | \$298.56 |
| 1,000 | 86,000 | 374 | 174 | Metal Halide Flood | \$32.22 | \$386.64 |
| 175 | 8,800 | 74 | 34 | Metal Halide Power Bracket | \$18.63 | \$223.56 |
| 250 | 13,500 | 102 | 47 | Metal Halide Power Bracket | \$19.81 | \$237.72 |
| 400 | 23,500 | 158 | 73 | Metal Halide Power Bracket | \$21.17 | \$254.04 |
| 42 | 3,600 | 15 | 7 | LED Area Light Fixture | \$13.16 | \$157.92 |
| 57 | 5,200 | 20 | 9 | LED Area Light Fixture | \$13.21 | \$158.52 |
| 25 | 3,000 | 9 | 4 | LED Cobra Head Fixture | \$13.11 | \$157.32 |
| 88 | 8,300 | 30 | 14 | LED Cobra Head Fixture | \$13.30 | \$159.60 |
| 108 | 11,500 | 37 | 17 | LED Cobra Head Fixture | \$13.36 | \$160.32 |
| 193 | 21,000 | 67 | 31 | LED Cobra Head Fixture | \$13.62 | \$163.44 |
| 123 | 12,180 | 43 | 20 | LED Flood Light Fixture | \$13.41 | \$160.92 |
| 194 | 25,700 | 67 | 31 | LED Flood Light Fixture | \$13.62 | \$163.44 |
| 297 | 38,100 | 103 | 48 | LED Flood Light Fixture | \$13.93 | \$167.16 |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 per kWh.

* Authorized by NHPUC Order No. 26,484 in Case No. DE 21-030, dated May 27, 2021

** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

Issued: May 9, 2022
Effective: May 1, 2022

Issued By: Robert B. Hevert
Sr. Vice President

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| Tier | Percentage of NH State Median Income & Federal Poverty Guidelines | Discount (5) | Blocks | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Fixed Default Service ** Supply Only | LI-EAP discount Variable Default Service ** Supply Only | | | | | |
|-------|---|--------------|-----------------|--|--|---|-------------|-------------|-------------|-------------|-------------|
| | | | | May 1 -May 31, 2022 (1) | Dec 2021-May 2022 (2) | Dec-21 (3) | Jan-22 (3) | Feb-22 (3) | Mar-22 (3) | Apr-22 (3) | May-22 (3) |
| 1 (4) | N/A | N/A | | | | | | | | | |
| 2 | 151 (FPG) - 60 (SMI) | 8% | Customer Charge | (\$1.30) | | | | | | | |
| | | | First 750 kWh | (\$0.00608) | (\$0.01401) | (\$0.01644) | (\$0.01949) | (\$0.01882) | (\$0.01232) | (\$0.00619) | (\$0.00698) |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 3 | 126 (FPG) - 150 (FPG) | 22% | Customer Charge | (\$3.57) | | | | | | | |
| | | | First 750 kWh | (\$0.01672) | (\$0.03854) | (\$0.04520) | (\$0.05360) | (\$0.05176) | (\$0.03388) | (\$0.01703) | (\$0.01918) |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 4 | 101 (FPG) - 125 (FPG) | 36% | Customer Charge | (\$5.84) | | | | | | | |
| | | | First 750 kWh | (\$0.02736) | (\$0.06306) | (\$0.07397) | (\$0.08770) | (\$0.08470) | (\$0.05544) | (\$0.02786) | (\$0.03139) |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 5 | 76 (FPG) - 100 (FPG) | 52% | Customer Charge | (\$8.43) | | | | | | | |
| | | | First 750 kWh | (\$0.03951) | (\$0.09109) | (\$0.10684) | (\$0.12668) | (\$0.12234) | (\$0.08007) | (\$0.04024) | (\$0.04534) |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 6 | 0 - 75 (FPG) | 76% | Customer Charge | (\$12.33) | | | | | | | |
| | | | First 750 kWh | (\$0.05775) | (\$0.13314) | (\$0.15616) | (\$0.18515) | (\$0.17881) | (\$0.11703) | (\$0.05882) | (\$0.06627) |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019 and NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

** Authorized by NHPUC Order No. 26,532 in Case No. DE 21-041, dated October 8, 2021

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective May 1, 2022, the total SRAF is \$0.00000 per kWh.

Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

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Issued by: Robert B. Hevert
Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

| <u>Class</u> | | <u>Distribution Charge*</u> | <u>Non-Transmission External Delivery Charge**</u> | <u>Transmission External Delivery Charge**</u> | <u>Total External Delivery Charge**</u> | <u>Stranded Cost Charge**</u> | <u>Storm Recovery Adjustment Factor***</u> | <u>System Benefits Charge****</u> (1) | <u>Total Delivery Charges</u> | <u>Total Delivery Charges</u> |
|---|---|---------------------------------|--|--|---|---------------------------------------|--|--|---------------------------------------|---------------------------------------|
| D | Customer Charge | \$16.22 | | | | | | | 16.22 | \$16.22 |
| | All kWh | \$0.03942 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00681 | \$0.07599 | \$0.07717 |
| G2 | Customer Charge | \$29.19 | | | | | | | \$29.19 | \$29.19 |
| | All kW | \$10.51 | | | | \$0.00 | | | 10.51 | \$10.51 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00681 | \$0.04041 | \$0.04159 |
| G2 - kWh meter | Customer Charge | \$18.38 | | | | | | | 18.38 | \$18.38 |
| | All kWh | \$0.01267 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00681 | \$0.04924 | \$0.05042 |
| G2 - Quick Recovery Water Heat and/or Space Heat | Customer Charge | \$9.73 | | | | | | | 9.73 | \$9.73 |
| | All kWh | \$0.03588 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00681 | \$0.07245 | \$0.07363 |
| G1 | Customer Charge | \$162.18 | Secondary Voltage | | | | | | 162.18 | \$162.18 |
| | Customer Charge | \$86.49 | Primary Voltage | | | | | | 86.49 | \$86.49 |
| | All kVA | \$7.60 | | | | \$0.00 | | | 7.6 | \$7.60 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00681 | \$0.04041 | \$0.04159 |
| ALL GENERAL | Transformer Ownership Credit (kW/kVa) | | | | | | | | (\$0.50) | |
| | Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) | | | | | | | | 2.00% | |
| | Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) | | | | | | | | 3.50% | |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 74 per kWh.

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** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019 ~~Authorized by NHPUC Secretarial Letter in Case No. DE 18-036, dated April 13, 2021~~

**** Authorized by NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022 ~~Authorized by NHPUC Order No. 26,579 in Case No. DE 20-092, dated February 10, 2022~~

Issued: May 9 February 25, 2022
Effective: May 1 February 14, 2022

Issued By: Robert B. Hevert
Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

| Class | Non-Transmission | | Transmission | | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** | Total Delivery Charges | Total Delivery Charges |
|-----------|-------------------------|----------------------------------|----------------------------------|----------------------------------|------------------------------|---|----------------------------------|------------------------------|------------------------------|
| | Distribution Charge* | External Delivery Charge** | External Delivery Charge** | External Delivery Charge** | | | | | |
| OL | | | | | | | (1) | | |
| All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00000 | \$0.00681 | \$0.04041 | \$0.04159 |

Luminaire Charges

| Lamp Size Nominal Watts | Lumens (Approx.) | All-Night Service | | Midnight Service | | Description | Price Per Luminaire | |
|-------------------------------|---------------------|-------------------|----------------|------------------|----------------|-----------------------------|---------------------|----------|
| | | Monthly kWh | Monthly kWh | Monthly kWh | Monthly kWh | | Per Mo. | Per Year |
| 100 | 3,500 | 43 | 20 | | | Mercury Vapor Street | \$13.28 | \$159.36 |
| 175 | 7,000 | 71 | 33 | | | Mercury Vapor Street | \$15.75 | \$189.00 |
| 250 | 11,000 | 100 | 46 | | | Mercury Vapor Street | \$17.85 | \$214.20 |
| 400 | 20,000 | 157 | 73 | | | Mercury Vapor Street | \$21.25 | \$255.00 |
| 1,000 | 60,000 | 372 | 173 | | | Mercury Vapor Street | \$42.19 | \$506.28 |
| 250 | 11,000 | 100 | 46 | | | Mercury Vapor Flood | \$19.02 | \$228.24 |
| 400 | 20,000 | 157 | 73 | | | Mercury Vapor Flood | \$22.75 | \$273.00 |
| 1,000 | 60,000 | 380 | 176 | | | Mercury Vapor Flood | \$37.70 | \$452.40 |
| 100 | 3,500 | 48 | 22 | | | Mercury Vapor Power Bracket | \$13.41 | \$160.92 |
| 175 | 7,000 | 71 | 33 | | | Mercury Vapor Power Bracket | \$14.87 | \$178.44 |
| 50 | 4,000 | 23 | 11 | | | Sodium Vapor Street | \$13.52 | \$162.24 |
| 100 | 9,500 | 48 | 22 | | | Sodium Vapor Street | \$15.22 | \$182.64 |
| 150 | 16,000 | 65 | 30 | | | Sodium Vapor Street | \$15.28 | \$183.36 |
| 250 | 30,000 | 102 | 47 | | | Sodium Vapor Street | \$19.14 | \$229.68 |
| 400 | 50,000 | 161 | 75 | | | Sodium Vapor Street | \$24.13 | \$289.56 |
| 1,000 | 140,000 | 380 | 176 | | | Sodium Vapor Street | \$41.66 | \$499.92 |
| 150 | 16,000 | 65 | 30 | | | Sodium Vapor Flood | \$17.61 | \$211.32 |
| 250 | 30,000 | 102 | 47 | | | Sodium Vapor Flood | \$20.76 | \$249.12 |
| 400 | 50,000 | 161 | 75 | | | Sodium Vapor Flood | \$23.58 | \$282.96 |
| 1,000 | 140,000 | 380 | 176 | | | Sodium Vapor Flood | \$42.03 | \$504.36 |
| 50 | 4,000 | 23 | 11 | | | Sodium Vapor Power Bracket | \$12.51 | \$150.12 |
| 100 | 9,500 | 48 | 22 | | | Sodium Vapor Power Bracket | \$14.04 | \$168.48 |
| 175 | 8,800 | 74 | 34 | | | Metal Halide Street | \$19.91 | \$238.92 |
| 250 | 13,500 | 102 | 47 | | | Metal Halide Street | \$21.65 | \$259.80 |
| 400 | 23,500 | 158 | 73 | | | Metal Halide Street | \$22.45 | \$269.40 |
| 175 | 8,800 | 74 | 34 | | | Metal Halide Flood | \$23.00 | \$276.00 |
| 250 | 13,500 | 102 | 47 | | | Metal Halide Flood | \$24.83 | \$297.96 |
| 400 | 23,500 | 158 | 73 | | | Metal Halide Flood | \$24.88 | \$298.56 |
| 1,000 | 86,000 | 374 | 174 | | | Metal Halide Flood | \$32.22 | \$386.64 |
| 175 | 8,800 | 74 | 34 | | | Metal Halide Power Bracket | \$18.63 | \$223.56 |
| 250 | 13,500 | 102 | 47 | | | Metal Halide Power Bracket | \$19.81 | \$237.72 |
| 400 | 23,500 | 158 | 73 | | | Metal Halide Power Bracket | \$21.17 | \$254.04 |
| 42 | 3,600 | 15 | 7 | | | LED Area Light Fixture | \$13.16 | \$157.92 |
| 57 | 5,200 | 20 | 9 | | | LED Area Light Fixture | \$13.21 | \$158.52 |
| 25 | 3,000 | 9 | 4 | | | LED Cobra Head Fixture | \$13.11 | \$157.32 |
| 88 | 8,300 | 30 | 14 | | | LED Cobra Head Fixture | \$13.30 | \$159.60 |
| 108 | 11,500 | 37 | 17 | | | LED Cobra Head Fixture | \$13.36 | \$160.32 |
| 193 | 21,000 | 67 | 31 | | | LED Cobra Head Fixture | \$13.62 | \$163.44 |
| 123 | 12,180 | 43 | 20 | | | LED Flood Light Fixture | \$13.41 | \$160.92 |
| 194 | 25,700 | 67 | 31 | | | LED Flood Light Fixture | \$13.62 | \$163.44 |
| 297 | 38,100 | 103 | 48 | | | LED Flood Light Fixture | \$13.93 | \$167.16 |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00003 ~~74~~ per kWh.

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Issued: May 9 ~~February 25~~, 2022
Effective: May 1 ~~February 14~~, 2022

Issued By: Robert B. Hevert
Sr. Vice President

**SUMMARY OF LOW-INCOME
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| Tier | Percentage of NH State Median Income & Federal Poverty Guidelines | Discount (5) | Blocks | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Fixed Default Service ** Supply Only | LI-EAP discount Variable Default Service ** Supply Only | | | | | |
|-------|---|--------------|-----------------|--|--|---|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| | | | | May 1 -May 31, 2022 (1) Feb 14, 2022 -May 31, 2022 (1) | Dec 2021-May 2022 (2) | Dec-21 (3) | Jan-22 (3) | Feb-22 (3) | Mar-22 (3) | Apr-22 (3) | May-22 (3) |
| 1 (4) | N/A | N/A | | | | | | | | | |
| 2 | 151 (FPG) - 60 (SMI) | 8% | Customer Charge | (\$1.30) (\$0.00608) (\$0.00617) \$0.00000 | (\$0.01401) \$0.00000 | (\$0.01644) \$0.00000 | (\$0.01949) \$0.00000 | (\$0.01882) \$0.00000 | (\$0.01232) \$0.00000 | (\$0.00619) \$0.00000 | (\$0.00698) \$0.00000 |
| | | | First 750 kWh | | | | | | | | |
| | | | Excess 750 kWh | | | | | | | | |
| 3 | 126 (FPG) - 150 (FPG) | 22% | Customer Charge | (\$3.57) (\$0.01672) (\$0.01698) \$0.00000 | (\$0.03854) \$0.00000 | (\$0.04520) \$0.00000 | (\$0.05360) \$0.00000 | (\$0.05176) \$0.00000 | (\$0.03388) \$0.00000 | (\$0.01703) \$0.00000 | (\$0.01918) \$0.00000 |
| | | | First 750 kWh | | | | | | | | |
| | | | Excess 750 kWh | | | | | | | | |
| 4 | 101 (FPG) - 125 (FPG) | 36% | Customer Charge | (\$5.84) (\$0.02736) (\$0.02778) \$0.00000 | (\$0.06306) \$0.00000 | (\$0.07397) \$0.00000 | (\$0.08770) \$0.00000 | (\$0.08470) \$0.00000 | (\$0.05544) \$0.00000 | (\$0.02786) \$0.00000 | (\$0.03139) \$0.00000 |
| | | | First 750 kWh | | | | | | | | |
| | | | Excess 750 kWh | | | | | | | | |
| 5 | 76 (FPG) - 100 (FPG) | 52% | Customer Charge | (\$8.43) (\$0.03951) (\$0.04013) \$0.00000 | (\$0.09109) \$0.00000 | (\$0.10684) \$0.00000 | (\$0.12668) \$0.00000 | (\$0.12234) \$0.00000 | (\$0.08007) \$0.00000 | (\$0.04024) \$0.00000 | (\$0.04534) \$0.00000 |
| | | | First 750 kWh | | | | | | | | |
| | | | Excess 750 kWh | | | | | | | | |
| 6 | 0 - 75 (FPG) | 76% | Customer Charge | (\$12.33) (\$0.05775) (\$0.05865) \$0.00000 | (\$0.13314) \$0.00000 | (\$0.15616) \$0.00000 | (\$0.18515) \$0.00000 | (\$0.17881) \$0.00000 | (\$0.11703) \$0.00000 | (\$0.05882) \$0.00000 | (\$0.06627) \$0.00000 |
| | | | First 750 kWh | | | | | | | | |
| | | | Excess 750 kWh | | | | | | | | |

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019 and NHPUC Order No. 26,621 in Case No. DE 20-092, dated April 29, 2022

* Authorized by NHPUC Order No. 26,579 in Case No. DE 20-092, dated February 10, 2022

** Authorized by NHPUC Order No. 26,532 in Case No. DE 21-041, dated October 8, 2021

STORM RECOVERY ADJUSTMENT FACTOR
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective May 1, 202~~2~~¹, the total SRAF is \$0.000~~00~~⁴⁷ per kWh ~~which is designed to recover the costs incurred as a result of Winter Storm Quinn, which occurred in March 2018.~~

~~This adjustment was calculated using a total cost of \$1,774,555, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$581,518 over a period of three years, beginning May 1, 2019. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt as filed in its most recent base rate case, net of deferred taxes. Based on actual unit sales for twelve months ending December 31, 2018, the adjustment is set at \$0.00047 per kWh and will remain in place until these storm costs have been fully recovered. The amounts subject to recovery shall be reconciled based on the results of the Commission Staff’s Audit.~~

Authorized by ~~NHPUC Order No. 26,236 NHPUC Secretarial Letter in Case No. DE 19-04318-036, dated April 22, 2019~~ April 13, 2021

Issued: ~~March 12~~ May 9, 202~~2~~¹
Effective: May 1, 202~~2~~¹

Issued by: Robert B. Hevert
Sr. Vice President