



Catherine A. McNamara
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July 24, 2019

Via ERF and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: DG 18-137; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
2019 Summer Period Cost of Gas – August 2019 Monthly COG Adjustment**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. (the "Company") and in accordance with New Hampshire Public Utilities Commission (the "Commission") Order No. 26,188 (November 01, 2018) in Docket DG 18-137, I enclose for filing the Company's (August) calculation of its projected collection of gas costs for the 2019 summer season ending October 31, 2019.

The calculation reflects the estimated July 2019 through October 2019 NYMEX settled forward prices as of July 18, 2019. The resulting projected under collection of approximately \$1,067,201 is 13.94% of the total revised anticipated gas costs for the 2019 summer season.

The calculated revised COG is an increase of \$0.1290. The current rates are at the maximum allowed Cost of Gas rates.

The cost of gas rates summarized in the following table reflect the maximum allowed increase for each rate class.

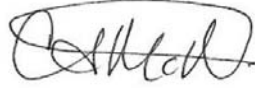
	Cost of Gas Rates		
	<u>Current Rate</u>	<u>Revised Rate</u>	<u>Change</u>
Residential	\$0.5556	\$0.5556	\$0.0000
Commercial/Industrial High Winter Use	\$0.5521	\$0.5521	\$0.0000
Commercial/Industrial Low Winter Use	\$0.5633	\$0.5633	\$0.0000

Please note this report has been filed via the Commission's Electronic Report Filing System.

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Thank you for your attention to these matters. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "C. McNamara", enclosed within a hand-drawn oval border.

Catherine A. McNamara

Enclosures

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities
 Calculation of the Projected Over or Under Collection of the
 2019 Summer COG
 DG 18-137

August 1, 2019

Estimated Under/(Over) Collection as of 06/30/19		\$ 2,819,911
Forecasted firm Residential therm sales 07/01/19 - 10/31/19	6,668,836	
Residential Cost of Gas Rate per therm	\$ (0.5556)	
Forecasted firm C&I High Winter Use therm sales 07/01/19 - 10/31/19	2,235,286	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.5521)	
Forecasted firm C&I Low Winter therm sales 07/01/19 - 10/31/19	1,381,767	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.5633)	
Forecast recovered costs at current rate 07/01/19 - 10/31/19		(5,717,656)
Revised projected gas costs 07/01/19 - 10/31/19		\$ 3,948,085
Estimated interest charged (credited) to customers 07/01/19 - 10/31/19		16,861
Projected under / (over) collection as of 10/31/19 (A)		\$ 1,067,201

Actual Gas Costs through 06/30/19	\$ 3,673,884
Revised projected gas costs 07/01/19 - 10/31/19	\$ 3,964,946
Estimated total adjusted gas costs 07/01/19 - 10/31/19 (B)	\$ 7,655,691

Under/ (over) collection as percent of total gas costs (A/B)	13.94%
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Projected under / (over) collections as of 10/31/19 (A)	\$ 1,067,201
Forecasted firm therm sales 08/01/19 - 10/31/19	8,272,159
Change in rate used to increase forecast under/(over) collection	\$ 0.1290
Current Cost of Gas Rate	\$ 0.5556
Revised Cost of Gas Rate	\$ 0.6846
Cap - Residential Cost of Gas Rate	\$ 0.5556

ENERGYNORTH NATURAL GAS, INC.

Projected Over or Under Collection

Without Rate Adjustment	Beginning Under/(Over)	May-19 (Actual)	Jun-19 (Actual)	Jul-19 (Estimate)	Aug-19 (Estimate)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Off Peak
Total Gas Costs		\$ 2,133,507	\$ 1,556,985	\$ 958,303	\$ 958,319	\$ 1,021,597	\$ 1,600,462	\$ 8,229,173
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	(4,620)	43,550	45,056	83,986
Broker Revenue		-	-	(57,798)	(260,455)	(87,418)	(56,671)	(462,343)
Off System and Capacity Release		-	-	(9,523)	(8,400)	(14,105)	(12,378)	(44,406)
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		3,386	(45,803)	(30,957)	(27,147)	(36,135)	(65,283)	(201,940)
Working Capital		2,054	(1,594)	(1,935)	(1,697)	(2,258)	(4,080)	(9,511)
Misc Overhead		-	-	-	-	-	-	-
Production & Storage		415	415	415	415	415	415	2,489
Total Indirect Costs		\$ 5,854	\$ (46,983)	\$ (99,798)	\$ (301,904)	\$ (95,952)	\$ (92,942)	\$ (631,725)
Interest		11,467	13,054	3,219	4,283	4,891	4,468	\$ 41,382
Total Gas Costs plus Indirect Costs	\$ 1,994,622	2,150,828	1,523,057	861,724	660,698	930,537	1,511,988	\$ 9,633,452
Total Forecasted Sales Volumes		12,186,560	8,190,026	2,013,730	1,775,621	2,337,384	4,159,155	30,662,476
Total Forecasted Collections		1,727,842	1,120,753	1,119,139	987,476	1,300,010	2,311,032	\$ 8,566,251
With Rate Adjustment	Beginning Under/(Over)	May-19 (Actual)	Jun-19 (Actual)	Jul-19 (Estimate)	Aug-19 (Estimate)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Off Peak
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Interest		11,467	13,054	3,219	4,283	4,891	4,375	\$ 41,289
Total Gas Costs plus Indirect Costs	\$ 1,994,622	2,150,828	1,523,057	861,724	660,698	930,537	1,511,895	\$ 9,633,359
Total Forecasted Sales Volumes		12,186,560	8,190,026	2,013,730	1,775,621	2,337,384	4,159,155	30,662,476
Total Forecasted Collections		1,727,842	1,120,753	1,119,139	1,216,531	1,601,533	2,847,562	\$ 9,633,360