



Catherine A. McNamara
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June 28, 2019

Via ERF and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: DG 18-137; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
2019 Summer Period Cost of Gas – July 2019 Monthly COG Adjustment (Correction)**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities, I write to provide a corrected "Projected Over or Under Collection" page to the monthly cost of gas adjustment report filed through the Commission's ERF system on June 24, 2019. The correction changes "Total Peak" to "Total Off Peak" in two locations in the last column.

Thank you for your attention to this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "C. McNamara", enclosed within a hand-drawn oval.

Catherine A. McNamara

Enclosures

5059

ENERGYNORTH NATURAL GAS, INC.

Projected Over or Under Collection

Without Rate Adjustment	Beginning Under/(Over)	May-19 (Actual)	Jun-19 (Estimate)	Jul-19 (Estimate)	Aug-19 (Estimate)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Off Peak
Total Gas Costs		\$ 2,133,507	\$ 1,177,582	\$ 958,303	\$ 933,136	\$ 983,873	\$ 1,591,558	\$ 7,777,959
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	(4,620)	43,550	45,056	83,986
Broker Revenue		-	(145,291)	(57,798)	(260,455)	(87,418)	(56,671)	(607,634)
Off System and Capacity Release		-	(10,385)	(9,523)	(8,400)	(14,105)	(12,378)	(54,791)
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		3,386	(52,983)	(30,957)	(27,147)	(36,135)	(65,283)	(209,120)
Working Capital		2,054	(3,311)	(1,935)	(1,697)	(2,258)	(4,080)	(11,228)
Misc Overhead		-	-	-	-	-	-	-
Production & Storage		415	415	415	415	415	415	2,489
Total Indirect Costs		\$ 5,854	\$ (211,556)	\$ (99,798)	\$ (301,904)	\$ (95,952)	\$ (92,942)	\$ (796,298)
Interest		11,467	2,328	3,219	4,228	4,706	4,174	\$ 30,123
Total Gas Costs plus Indirect Costs	\$ 1,994,622	2,150,828	968,354	861,724	635,461	892,627	1,502,791	\$ 9,006,406
Total Forecasted Sales Volumes		12,186,560	3,390,393	2,013,730	1,775,621	2,337,384	4,159,155	25,862,843
Total Forecasted Collections		1,727,842	1,506,536	895,333	789,998	1,040,034	1,848,883	\$ 7,808,626
With Rate Adjustment	Beginning Under/(Over)	May-19 (Actual)	Jun-19 (Estimate)	Jul-19 (Estimate)	Aug-19 (Estimate)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Off Peak
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Total Forecasted Collections		1,727,842	1,506,536	1,129,731	996,680	1,312,106	2,333,008	\$ 9,005,904