



Catherine A. McNamara
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May 24, 2019

Via ERF and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: DG 18-137; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
2019 Summer Period Cost of Gas – June 2019 Monthly COG Adjustment**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. (the "Company") and in accordance with New Hampshire Public Utilities Commission (the "Commission") Order No. 26,188 (November 01, 2018) in Docket DG 18-137, I enclose for filing the Company's (June) calculation of its projected collection of gas costs for the 2019 summer season ending October 30, 2019.

The calculation reflects the estimated May 2019 through October 2019 NYMEX settled forward prices as of May 17, 2019. The resulting projected over collection of approximately \$626 is 0.01% of the total revised anticipated gas costs for the 2019 summer season. Liberty elects not to implement a rate decrease for the June 1st billing cycle.

The cost of gas rates summarized in the following table have not changed.

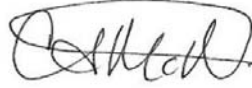
	Cost of Gas Rates		
	<u>Current Rate</u>	<u>Revised Rate</u>	<u>Change</u>
Residential	\$0.4445	\$0.4445	\$0.0000
Commercial/Industrial High Winter Use	\$0.4417	\$0.4417	\$0.0000
Commercial/Industrial Low Winter Use	\$0.4506	\$0.4506	\$0.0000

Please note this report has been filed via the Commission's Electronic Report Filing System.

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Thank you for your attention to these matters. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Catherine A. McNamara". The signature is enclosed in a thin, hand-drawn oval border.

Catherine A. McNamara

Enclosures

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities
 Calculation of the Projected Over or Under Collection of the
 2019 Summer COG
 DG 18-137

June 1, 2019

Estimated Under/(Over) Collection as of 04/31/19		\$ 1,994,622
Forecasted firm Residential therm sales 05/01/19 - 10/31/19	12,745,736	
Residential Cost of Gas Rate per therm	\$ (0.4445)	
Forecasted firm C&I High Winter Use therm sales 05/01/19 - 10/31/19	5,109,821	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.4417)	
Forecasted firm C&I Low Winter therm sales 05/01/19 - 10/31/19	2,330,668	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.4506)	
Forecast recovered costs at current rate 05/01/19 - 10/31/19		(8,972,687)
Revised projected gas costs 05/01/19 - 10/31/19		\$ 6,952,996
Estimated interest charged (credited) to customers 05/01/19 - 10/31/19		24,442
Projected under / (over) collection as of 10/31/19 (A)		\$ (626)

Actual Gas Costs through 04/30/19	\$ -
Revised projected gas costs 05/01/19 - 10/31/19	\$ 8,972,061
Estimated total adjusted gas costs 05/01/19 - 10/31/19 (B)	\$ 8,996,503

Under/ (over) collection as percent of total gas costs (A/B)	-0.01%
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Projected under / (over) collections as of 10/31/19 (A)	\$ (626)
Forecasted firm therm sales 06/01/19 - 10/31/19	13,676,283
Change in rate used to reduce forecast under/(over) collection	\$ -
Current Cost of Gas Rate	\$ 0.4445
Revised Cost of Gas Rate	\$ 0.4445
Cap - Residential Cost of Gas Rate	\$ 0.5556

ENERGYNORTH NATURAL GAS, INC.

Projected Over or Under Collection

Without Rate Adjustment	Beginning Under/(Over)	May-19 (Estimate)	Jun-19 (Estimate)	Jul-19 (Estimate)	Aug-19 (Estimate)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Peak
Total Gas Costs		\$ 1,758,865	\$ 1,278,451	\$ 1,010,617	\$ 984,361	\$ 1,053,393	\$ 1,731,914	\$ 7,817,602
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-
Transportation Revenue		(14,555)	-	-	(4,620)	43,550	45,056	69,431
Broker Revenue		(26,420)	(145,291)	(57,798)	(260,455)	(87,418)	(56,671)	(634,054)
Off System and Capacity Release		(4,620)	(10,385)	(9,523)	(8,400)	(14,105)	(12,378)	(59,411)
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		(16,257)	(52,983)	(30,957)	(27,147)	(36,135)	(65,283)	(228,762)
Working Capital		(1,016)	(3,311)	(1,935)	(1,697)	(2,258)	(4,080)	(14,298)
Misc Overhead		-	-	-	-	-	-	-
Production & Storage		415	415	415	415	415	415	2,489
Total Indirect Costs		\$ (62,453)	\$ (211,556)	\$ (99,798)	\$ (301,904)	\$ (95,952)	\$ (92,942)	\$ (864,605)
Interest		2,532	2,555	3,566	4,801	5,517	5,471	\$ 24,442
Total Gas Costs plus Indirect Costs	\$ 1,994,622	1,698,944	1,069,450	914,385	687,258	962,958	1,644,443	\$ 8,972,061
Total Forecasted Sales Volumes		6,509,942	3,390,393	2,013,730	1,775,621	2,337,384	4,159,155	20,186,225
Total Forecasted Collections		2,891,903	1,506,536	895,333	789,998	1,040,034	1,848,883	\$ 8,972,687
With Rate Adjustment	Beginning Under/(Over)	May-19 (Estimate)	Jun-19 (Estimate)	Jul-19 (Estimate)	Aug-19 (Estimate)	Sep-19 (Estimate)	Oct-19 (Estimate)	Total Peak
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COG Bad Debt		-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-
Transportation Revenue		(14,555)	-	-	(4,620)	43,550	45,056	69,431
Broker Revenue		(26,420)	(145,291)	(57,798)	(260,455)	(87,418)	(56,671)	(634,054)
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Interest		2,532	2,555	3,566	4,801	5,517	6,097	\$ 25,068
Total Gas Costs plus Indirect Costs	\$ 1,994,622	1,698,944	1,069,450	914,385	687,258	962,958	1,645,069	\$ 8,972,687
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