



August 15, 2018

VIA OVERNIGHT MAIL AND E-MAIL

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, N.H. 03301-2429

NHPUC 16AUG18AM10:10

**Re: Unitil Energy Systems, Inc.
Docket No. DE 18-057; Compliance Tariff**

Dear Secretary Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed please find an original and six (6) copies of the following tariff pages, filed in compliance with Order No. 26,132 dated May 4, 2018 in the above referenced proceeding:

NHPUC No. 3 – Electricity Delivery, Unitil Energy Systems, Inc.
Fifty-Second Revised Page 6, Summary of Low-Income Electric Assistance Program Discounts

In its Order, the Commission approved the Electric Assistance Program (EAP) Advisory Board's recommendation that the EAP discount apply to the energy portion of electric utility bills of customers that elect to purchase energy from a competitive energy supplier, and that consolidated billing must be chosen by those customers in order for the EAP discount to apply. The attached tariff page has been revised to indicate that these customers will receive the EAP discount based on the fixed default service supply rate effective October 1, 2018. The fixed default service supply rate was chosen as the proxy rate as residential customers would automatically be placed on the fixed rate. Using the variable default service supply rate would create additional complexities for billing as well.

UES notes that Order No. 26,132 specifies that the changes approved therein be applied on bills rendered on or after October 1, 2018. Due to billing system considerations, UES respectfully requests that it be allowed to implement these new discount rates for the EAP on a service rendered basis effective October 1, 2018. This is consistent with the application of UES's other rate changes which occur on a service rendered basis.


Thank you for your attention to this matter.

Karen Asbury
Director, Regulatory Services
asbury@unitil.com

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Hampton, NH 03842

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Sincerely,


Karen M. Asbury
Director, Regulatory Services

Enclosure

cc: Donald M. Kreis, Consumer Advocate

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only										
				Aug 2018 - Nov 2018 (1)	Jun 2018-Nov 2018 (2)	Jun-18 (3)	Jul-18 (3)	Aug-18 (3)	Sep-18 (3)	Oct-18 (3)	Nov-18 (3)					
1 (4)	N/A	N/A														
2	151 - 200	8%	Customer Charge	(\$1.29)												
			First 750 kWh Excess 750 kWh	(\$0.00513) \$0.00000	(\$0.00659) \$0.00000	(\$0.00637) \$0.00000	(\$0.00632) \$0.00000	(\$0.00630) \$0.00000	(\$0.00665) \$0.00000	(\$0.00698) \$0.00000	(\$0.00708) \$0.00000					
3	126 - 150	22%	Customer Charge	(\$3.55)												
			First 750 kWh Excess 750 kWh	(\$0.01411) \$0.00000	(\$0.01812) \$0.00000	(\$0.01751) \$0.00000	(\$0.01737) \$0.00000	(\$0.01734) \$0.00000	(\$0.01830) \$0.00000	(\$0.01920) \$0.00000	(\$0.01947) \$0.00000					
4	101 - 125	36%	Customer Charge	(\$5.80)												
			First 750 kWh Excess 750 kWh	(\$0.02309) \$0.00000	(\$0.02966) \$0.00000	(\$0.02866) \$0.00000	(\$0.02843) \$0.00000	(\$0.02837) \$0.00000	(\$0.02994) \$0.00000	(\$0.03141) \$0.00000	(\$0.03186) \$0.00000					
5	76 - 100	52%	Customer Charge	(\$8.38)												
			First 750 kWh Excess 750 kWh	(\$0.03335) \$0.00000	(\$0.04284) \$0.00000	(\$0.04139) \$0.00000	(\$0.04106) \$0.00000	(\$0.04098) \$0.00000	(\$0.04325) \$0.00000	(\$0.04538) \$0.00000	(\$0.04601) \$0.00000					
6	0 - 75	76%	Customer Charge	(\$12.25)												
			First 750 kWh Excess 750 kWh	(\$0.04875) \$0.00000	(\$0.06261) \$0.00000	(\$0.06050) \$0.00000	(\$0.06001) \$0.00000	(\$0.05990) \$0.00000	(\$0.06321) \$0.00000	(\$0.06632) \$0.00000	(\$0.06725) \$0.00000					

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,132 in Case No. DE 18-057, dated May 4, 2018

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(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26, 132-160 in Case No. DE 18-057-096, dated May 4 July 20, 2018