Calculation of Decrease to Distribution Rates

(1)	Reduction to Distribution Revenues for Annual Impact of Tax Reform	(\$442,365)
(2)	Reduction to Distribution Revenues for Jan. 1 - May 31, 2018 Impact of Tax Reform	(\$964,330)
(3)	Total Redcution to Distribution Revenues	(\$1,406,695)
(4)	Annual Base Distribution Revenues (DE 18-034, Schedule DBS-2, Page 2 of 4)	\$41,831,737
(5)	Percentage Adjustment to Distribution Rates June 1, 2018	-3.36%

<u>Notes</u>

- (1) April 25, 2018, SUPPLEMENTAL Attachment 1, Line 8
- (2) April 25, 2018, SUPPLEMENTAL Attachment 1, sum below Line 16
- (3) Line (1) + Line (2)
- (4) DE 18-034, REP/VMP filing, Schedule DBS-2, page 2 of 4
- (5) Line (3) ÷ Line (4)

Typical Bill Impact

Usage	650	kWh
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		June 1, 2018		June 1, 2018		
	Current	Proposed	Current	Proposed		
	Rates	Rates	Bill	Bill		
Customer Charge	\$14.54	\$14.05	\$14.54	\$14.05		
Distribution Charge						
1st 250 kWh	\$0.04061	\$0.03925	\$10.15	\$9.81		
excess of 250 kWh	\$0.05273	\$0.05096	\$21.09	\$20.38		
Storm Recovery Adjustment	\$0.00000	\$0.00000	\$0.00	\$0.00		
Transmission Charge	\$0.02011	\$0.02011	\$13.07	\$13.07		
Stranded Cost Charge	\$0.00049	\$0.00049	\$0.32	\$0.32		
System Benefits Charge	\$0.00457	\$0.00457	\$2.97	\$2.97		
Electricity Consumption Tax	\$0.00055	\$0.00055	<u>\$0.36</u>	<u>\$0.36</u>		
Subtotal Retail Delivery Services			\$62.50	\$60.96		
Energy Service Charge	\$0.08931	\$0.08931	<u>\$58.05</u>	<u>\$58.05</u>		
		Total Bill	\$120.55	\$119.02		
\$ decrease in 650 kWh Total Residential Bill						
% decrease in 650 kWh Total Residential Bill						