La	rge Customer	Group		G-1 and G-2						
iii. Small Customer Group Energy Service Charges										
Rate Effec	ctive February	y 1, 2019 – Ju	uly 31, 2019	per kWh			8.299¢			
iv. Large Customer Group Energy Service Charges										
	February	March	April	May	June	July				
	2019	2019	2019	2019	2019	2019				
Rate ¢/kWh	12.864¢	10.066¢	7.542¢	6.745¢	5.429¢	5.966¢				

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued:	January 10, 2019	Issued by: //	s/ Susan L. Fleck
			Susan L. Fleck
Effective:	February 1, 2019	Title:	President

Authorized by NHPUC Order No. 26,201 in Docket No. DE 18-041, Dated December 17, 2018

RATES EFFECTIVE FEBRUARY 1, 2019 FOR USAGE ON AND AFTER FEBRUARY 1, 2019

	Storm													
Rate	Blocks		istribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service		Total Rate
Kate	Customer Charge	\$	14.02	v 1011	14.02	Charge	Charge	1 actor	Charge	Tux	14.02	Bervice	\$	14.02
D	1st 250 kWh	\$	0.04299	_	0.04299	0.03460	(0.00095)	_	0.00535	_	0.08199	0.08299	φ \$	0.16498
_	Excess kWh	\$	0.04883	-	0.04883	0.03460	(0.00095)	-	0.00535	_	0.08783	0.08299	\$	
Off Peak Water	LACC35 K WH	Ψ	0.01005		0101002	0.05100	(0.000)5)		0.000000		0.00700	0.00277	Ψ	0.17002
Heating Use 16	All kWh	\$	0.04039	-	0.04039	0.03460	(0.00095)	-	0.00535	-	0.07939	0.08299	\$	0.16238
Hour Control ¹							` '							
Off Peak Water														
Heating Use 6	All kWh	\$	0.04114	-	0.04114	0.03460	(0.00095)	-	0.00535	-	0.08014	0.08299	\$	0.16313
Hour Control ¹														
Farm ¹	All kWh	\$	0.04416	-	0.04416	0.03460	(0.00095)	-	0.00535	-	0.08316	0.08299		0.16615
	Customer Charge	\$	14.02		14.02						14.02		\$	14.02
D-10	On Peak kWh	\$	0.10054	-	0.10054	0.03071	(0.00101)	-	0.00535	-	0.13559	0.08299	\$	0.21858
	Off Peak kWh	\$	0.00139	-	0.00139	0.03071	(0.00101)	-	0.00535	-	0.03644	0.08299		0.11943
	Customer Charge	\$	365.24		365.24						365.24		\$	365.24
	Demand Charge	\$	7.78		7.78						7.78		\$	7.78
	On Peak kWh	\$	0.00501	-	0.00501	0.02756	(0.00090)	-	0.00535	-	0.03702			
										tive 2/1/19, usage		0.12864	\$	0.16566
										tive 3/1/19, usage		0.10066	\$	0.13768
										tive 4/1/19, usage		0.07542	\$	0.11244
										tive 5/1/19, usage		0.06745	\$	
G-1									Effec	tive 6/1/19, usage	e on or after	0.05429	\$	0.09131
										tive 7/1/19, usage		0.05966	\$	0.09668
	Off Peak kWh	\$	0.00150	-	0.00150	0.02756	(0.00090)	-	0.00535	-	0.03351			
										tive 2/1/19, usage		0.12864		0.16215
										tive 3/1/19, usage		0.10066	\$	
									Effec	tive 4/1/19, usage	e on or after	0.07542	\$	0.10893
										tive 5/1/19, usage		0.06745	\$	0.10096
										tive 6/1/19, usage		0.05429	\$	
									Effec	tive 7/1/19, usage		0.05966	\$	
	Customer Charge	\$	60.90		60.90						60.90		\$	60.90
	Demand Charge	\$	7.83		7.83						7.83		\$	7.83
	All kWh	\$	0.00196	-	0.00196	0.03079	(0.00091)	-	0.00535	-	0.03719		\$	0.03719
G-2										tive 2/1/19, usage		0.12864	\$	0.16583
										tive 3/1/19, usage		0.10066	\$	0.13785
										tive 4/1/19, usage		0.07542	\$	
										tive 5/1/19, usage		0.06745	\$	0.10464
										tive 6/1/19, usage		0.05429		0.09148
									Effec	tive 7/1/19, usage		0.05966	\$	
G-3	Customer Charge	\$	14.02		14.02						14.02		\$	14.02
	All kWh	\$	0.04442	-	0.04442	0.03098	(0.00092)	-	0.00535	-	0.07983	0.08299	\$	
М	All kWh	\$	-	-	-	0.01879	(0.00092)	-	0.00535	-	0.02322	0.08299	\$	0.10621
Т	Customer Charge	\$	14.02		14.02						14.02		\$	14.02
-	All kWh	\$	0.03865	-	0.03865	0.03507	(0.00108)	-	0.00535	-	0.07799	0.08299	\$	
v	Minimum Charge	\$	14.02		14.02						14.02		\$	14.02
	All kWh	\$	0.04567	-	0.04567	0.03111	(0.00097)	-	0.00535	-	0.08116	0.08299	\$	0.16415

¹ Rate is a subset of Domestic Rate D

Dated: Effective: January 10, 2019 February 1, 2019 Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

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