

53. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single Phase _____ Three Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip'g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____
Production Meter Requested Y ___ N ___ System Design Capacity _____ kW/kVa

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

Issued: June 15, 2018 Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck
Effective: June 15, 2018 Title: _____ President

55. Certificate of Completion for Simplified Process Interconnections

Installation Information

Check if owner installed

Customer/Company Name _____ Contact Person _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Address of facility (if different from above) _____

Mailing Address _____ City _____

State _____ Zip Code _____ Generation Vendor _____ Contact Person _____

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature _____ Date _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Date of approval to install Facility granted by the Company _____ Installation Date _____

Application ID number _____

Inspection

The system has been installed and inspected in compliance with the local Building/Electrical Code of (City/County)

Signed by (Local Electrical Wiring Inspector, or attach signed electrical inspection):

Signed: _____ Printed: _____ Date: _____

Customer Certification

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards and the initial startup test required by Puc 905.04 has been successfully completed.

Customer Signature _____ Date _____

As a condition of interconnection you are required to send/email a copy of this form to:

Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities
Engineering 15 Buttrick Road, Londonderry, NH 03053
Email: SMNHNetMetering@libertyutilities.com

Issued: June 15, 2018 Issued by: /s/ Susan L. Fleck

Effective: June 15, 2018 Title: Susan L. Fleck

Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	4.299
Distribution Charge Excess kWh	4.883
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution First 250 kWh	4.299
Total Distribution Excess 250 kWh	4.883
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

Issued: June 15, 2018

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: June 1, 2018

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.039
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	4.039
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.114
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution	4.114
Transmission Service Cost Adjustment	3.460
Stranded Cost Adjustment Factor	(0.095)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to

Issued: June 15, 2018

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: June 1, 2018

Title: President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.054
Distribution Charge Off Peak	0.139
Reliability Enhancement/Vegetation Management	0.000
<hr/>	
Total Distribution Charge On Peak	10.054
Total Distribution Charge Off Peak	0.139
Transmission Service Cost Adjustment	3.071
Stranded Cost Adjustment Factor	(0.101)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Issued by: /s/ Susan L. Fleck

Effective: June 1, 2018

Title: President

Rates for Retail Delivery Service

Customer Charge	\$365.24 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge On Peak	0.501
Distribution Charge Off Peak	0.150
Reliability Enhancement/Vegetation Management	0.000
Total Distribution Charge On Peak	0.501
Total Distribution Charge Off Peak	0.150
Transmission Service Cost Adjustment	2.756
Stranded Cost Adjustment Factor	(0.090)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$7.78

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: June 15, 2018 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: June 1, 2018 Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.02 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.442
Reliability Enhancement/Vegetation Management	0.000
<hr/> Total Distribution Charge	<hr/> 4.442
Transmission Service Cost Adjustment	3.098
Stranded Cost Adjustment Factor	(0.092)
Storm Recovery Adjustment Factor	0.000

Issued: June 15, 2018 Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Effective: June 1, 2018 Title: President

The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	

High Pressure Sodium Roadway:

4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$7.36
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$8.93
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$15.70
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$20.45

High Pressure Sodium Post Top:

9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$10.29
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High Pressure Sodium Flood:

27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$15.83
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$21.86

For Existing Installations Only:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	

Incandescent:

1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$9.84
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Mercury Vapor Roadway:

4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$7.11
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$8.66
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$16.38
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$31.08

Mercury Vapor Flood:

22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$18.11
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$31.28

Issued: June 15, 2018

Issued by: /s/ Susan L. Fleck

Effective: June 1, 2018

Susan L. Fleck
President

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>LED:</u>														
3,000	30	13	11	11	10	9	9	9	10	11	12	12	13	\$10.87
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$11.32
16,000	130	56	48	48	42	40	37	39	43	46	51	53	57	\$13.08
21,000	190	82	70	71	62	59	55	58	62	67	75	78	83	\$17.22
<u>LED Underground Residential Developments:</u>														
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$12.44
<u>LED Flood:</u>														
9,400	90	39	33	34	29	28	26	27	30	32	35	37	39	\$12.54
14,600	130	56	48	48	42	40	37	39	43	46	51	53	57	\$13.73
<u>LED Barn:</u>														
4,800	50	22	18	19	16	16	14	15	16	18	20	20	22	\$4.79

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

Issued: June 15, 2018
Effective: June 1, 2018
Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Title: President

RATES EFFECTIVE JUNE 1, 2018
FOR USAGE ON AND AFTER JUNE 1, 2018

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	1st 250 kWh	\$ 0.04299	-	0.04299	0.03460	(0.00095)	-	0.00457	0.00055	0.08176	0.08931	\$ 0.17107	
	Excess kWh	\$ 0.04883	-	0.04883	0.03460	(0.00095)	-	0.00457	0.00055	0.08760	0.08931	\$ 0.17691	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04039	-	0.04039	0.03460	(0.00095)	-	0.00457	0.00055	0.07916	0.08931	\$ 0.16847	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04114	-	0.04114	0.03460	(0.00095)	-	0.00457	0.00055	0.07991	0.08931	\$ 0.16922	
Farm ¹	All kWh	\$ 0.04416	-	0.04416	0.03460	(0.00095)	-	0.00457	0.00055	0.08293	0.08931	\$ 0.17224	
D-10	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	On Peak kWh	\$ 0.10054	-	0.10054	0.03071	(0.00101)	-	0.00457	0.00055	0.13536	0.08931	\$ 0.22467	
	Off Peak kWh	\$ 0.00139	-	0.00139	0.03071	(0.00101)	-	0.00457	0.00055	0.03621	0.08931	\$ 0.12552	
G-1	Customer Charge	\$ 365.24		365.24						365.24		\$ 365.24	
	Demand Charge	\$ 7.78		7.78						7.78		\$ 7.78	
	On Peak kWh	\$ 0.00501	-	0.00501	0.02756	(0.00090)	-	0.00457	0.00055	0.03679		\$ 0.15747	
											Effective 2/1/18, usage on or after	0.12068	\$ 0.13062
											Effective 3/1/18, usage on or after	0.09383	\$ 0.11614
											Effective 4/1/18, usage on or after	0.07935	\$ 0.11002
											Effective 5/1/18, usage on or after	0.07323	\$ 0.11581
											Effective 6/1/18, usage on or after	0.07902	\$ 0.11725
											Effective 7/1/18, usage on or after	0.08046	\$ 0.15396
		Off Peak kWh	\$ 0.00150	-	0.00150	0.02756	(0.00090)	-	0.00457	0.00055	0.03328		\$ 0.12711
											Effective 2/1/18, usage on or after	0.12068	\$ 0.11263
											Effective 3/1/18, usage on or after	0.09383	\$ 0.10651
											Effective 4/1/18, usage on or after	0.07935	\$ 0.11230
										Effective 5/1/18, usage on or after	0.07323	\$ 0.11374	
										Effective 6/1/18, usage on or after	0.07902	\$ 0.15764	
										Effective 7/1/18, usage on or after	0.08046	\$ 0.13079	
G-2	Customer Charge	\$ 60.90		60.90						60.90		\$ 60.90	
	Demand Charge	\$ 7.83		7.83						7.83		\$ 7.83	
	All kWh	\$ 0.00196	-	0.00196	0.03079	(0.00091)	-	0.00457	0.00055	0.03696		\$ 0.03696	
											Effective 2/1/18, usage on or after	0.12068	\$ 0.11631
											Effective 3/1/18, usage on or after	0.09383	\$ 0.11019
											Effective 4/1/18, usage on or after	0.07935	\$ 0.11598
G-3	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04442	-	0.04442	0.03098	(0.00092)	-	0.00457	0.00055	0.07960	0.08931	\$ 0.16891	
											Effective 5/1/18, usage on or after	0.07323	\$ 0.11742
											Effective 6/1/18, usage on or after	0.07902	\$ 0.11230
											Effective 7/1/18, usage on or after	0.08046	\$ 0.11230
M	All kWh	\$ -	-	-	0.01879	(0.00092)	-	0.00457	0.00055	0.02299	0.08931	\$ 0.11230	
T	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.03865	-	0.03865	0.03507	(0.00108)	-	0.00457	0.00055	0.07776	0.08931	\$ 0.16707	
V	Minimum Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04567	-	0.04567	0.03111	(0.00097)	-	0.00457	0.00055	0.08093	0.08931	\$ 0.17024	

¹ Rate is a subset of Domestic Rate D

Dated: June 15, 2018
Effective: June 1, 2018

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. 18-051 Dated May 31, 2018, and Order No. 26,141 in Docket No. 16-383 Dated May 31, 2018

Exhibit A – Simplified Process Interconnection Application Instructions
(please do not submit this page)

- i. General Information: If you, the Interconnecting Customer, wish to submit an application to interconnect your generating Facility using the Simplified Process (reference Section iii of the Interconnection Standard for eligibility) please fill out the attached application form completely (not including this page of instructions), including your signature in the space provided. Interconnections that may be eligible for this Simplified Process include UL 1741-Listed inverter-based Facilities that are either (1) connecting to radial electric power systems with power ratings of ≤ 100 kVA, or (2) connecting to spot network electric power systems with power ratings of ≤ 10 kVA single-phase. Please attach any documentation provided by the inverter manufacturer concerning the UL 1741. Facilities larger than 10 kVA will be required to install a fully rated lockable switch near the service entrance for use by utility personnel.
- ii. Mail all material to: Liberty Utilities, Customer Relations, 9 Lowell Road, Salem, NH 03079 or Email to SMNHNetMetering@libertyutilities.com
NHElectricSrvreq@LibertyUtilities.com
- iii. The Simplified Process is as follows:
 1. Application process:
 - a) Interconnecting Customer submits a Simplified Application filled out properly and completely.
 - b) Interconnecting Customer submits a non-professional engineer stamped electrical one-line diagram of the proposed system.
 - c) Company evaluates the application for completeness and notifies the Interconnecting Customer within 10 business days of receipt that the application is or is not complete and, if not, advises what is missing.
 - d) Company verifies Facility equipment can be interconnected safely and reliably.
 - e) If approved, the Company signs the application and returns a copy to the Interconnecting Customer.
 - f) Upon receipt of the signed application, the Interconnecting Customer installs the Facility. Then the Interconnecting Customer arranges for inspection of the completed installation by the local electrical wiring inspector, or other authority having jurisdiction, and this person signs the Certificate of Completion. If the Facility was installed by an electrical contractor, this person also fills out the Certificate of Completion.
 - g) In certain circumstances, the Company will require the Interconnecting Customer to pay for System Modifications. If so, a description of work and an estimate will be sent back to the Interconnecting Customer for approval. The Interconnecting Customer would then approve via a signature and payment for the System Modifications. If the Interconnecting Customer approves, the Company performs the System

Issued: ~~June 15, 2018~~April 27, 2017
~~Sweeney~~

Issued by: _____/s/ ~~Susan L. Fleck~~James M.

~~Susan L. Fleck~~James M.

~~Sweeney~~

Effective: ~~June 15, 2018~~May 1, 2017

Title: President

Modifications. Then, the Company signs the application and sends the approved application back to the Interconnecting Customer.

Issued: ~~June 15, 2018~~April 27, 2017
~~Sweeney~~

Issued by: _____ /s/ ~~Susan L. Fleck~~James M.

~~Sweeney~~

Susan L. Fleck~~James M.~~

Effective: ~~June 15, 2018~~May 1, 2017

Title: President

53. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single Phase _____ Three Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip'g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____
Production Meter Requested Y ___ N ___ System Design Capacity _____ kW/kVa

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

Issued: ~~June 15, 2018~~ September 18, 2017 Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck
Effective: ~~June 15, 2018~~ September 1, 2017 Title: President

55. Certificate of Completion for Simplified Process Interconnections

Installation Information

Check if owner installed

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Address of facility (if different from above) _____
Mailing Address _____ City _____
State _____ Zip Code _____ Generation Vendor _____ Contact Person _____

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature _____ Date _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Date of approval to install Facility granted by the Company _____ Installation Date _____

Application ID number _____

Inspection

The system has been installed and inspected in compliance with the local Building/Electrical Code of (City/County)

Signed by (Local Electrical Wiring Inspector, or attach signed electrical inspection):

Signed: _____ Printed: _____ Date: _____

Customer Certification

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards and the initial startup test required by Puc 905.04 has been successfully completed.

Customer Signature _____ Date _____

As a condition of interconnection you are required to send/email a copy of this form to:

Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities

Issued: ~~June 15, 2018~~ ~~April 27, 2017~~
~~Sweeney~~

Issued by: _____ /s/ ~~Susan L. Fleck~~ ~~James M.~~

~~Susan L. Fleck~~ ~~James M.~~

~~Sweeney~~

Effective: ~~June 15, 2018~~ ~~May 1, 2017~~

Title: President

~~Engineering Sales and Marketing~~ 15 Buttrick Road, Londonderry, NH 03053
Email: ~~SMNHNetMetering@libertyutilities.com~~ ~~NHSalesMarketing@libertyutilities.com~~

Issued: ~~June 15, 2018~~ ~~April 27, 2017~~
~~Sweeney~~

Issued by: _____ /s/ ~~Susan L. Fleck~~ ~~James M.~~

~~Susan L. Fleck~~ ~~James M.~~

~~Sweeney~~

Effective: ~~June 15, 2018~~ ~~May 1, 2017~~

Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.~~54~~02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	<u>4.06</u> 14.299
Distribution Charge Excess kWh	<u>5.27</u> 34.883
Reliability Enhancement/Vegetation Management	<u>(0.00)</u> 0.000
Total Distribution First 250 kWh	<u>4.05</u> 74.299
Total Distribution Excess 250 kWh	<u>5.26</u> 94.883
Transmission Service Cost Adjustment	<u>2.01</u> 13.460
Stranded Cost Adjustment Factor	<u>0.04</u> 9(0.095)
Storm Recovery Adjustment Factor	0.000

Issued: ~~April 27, 2017~~June 15, 2018
Fleck

Issued by: _____/s/ ~~James M. Sweeney~~Susan L.

~~James M. Sweeney~~Susan L.

Fleck

Effective: ~~May 1, 2017~~June 1, 2018

Title: President

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<u>4.1894.039</u>
Reliability Enhancement/Vegetation Management	<u>(0.004)0.000</u>
<hr/> Total Distribution	<u>4.1854.039</u>
Transmission Service Cost Adjustment	<u>2.0113.460</u>
Stranded Cost Adjustment Factor	<u>0.049(0.095)</u>
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<u>4.2664.114</u>
Reliability Enhancement/Vegetation Management	<u>(0.004)0.000</u>
<hr/> Total Distribution	<u>4.2624.114</u>
Transmission Service Cost Adjustment	<u>2.0113.460</u>
Stranded Cost Adjustment Factor	<u>0.049(0.095)</u>
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under

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Effective: May 1, 2017~~June 1, 2018~~ Title: James M. Sweeney~~Susan L. Fleck~~
President

Authorized by NHPUC Order No. 26,005 in Docket No. DE 16-383, dated April 12, 2017; NHPUC Order No. 26,009 in Docket No. DE 17-043 dated April 20, 2017; NHPUC Order No. 26,010 in Docket No. DE 17-049, dated April 25, 2017 Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to

Issued: ~~April 27, 2017~~June 15, 2018

Issued by: _____/s/ ~~James M. Sweeney~~Susan L. Fleck

Effective: ~~May 1, 2017~~June 1, 2018

Title: ~~James M. Sweeney~~Susan L. Fleck
President

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	<u>4.5804.</u>
	<u>416</u>
Reliability Enhancement/Vegetation Management	<u>(0.004)</u>
	<u>0.000</u>
<hr/>	
Total Distribution	<u>4.5764.</u>
	<u>416</u>
Transmission Service Cost Adjustment	<u>2.0113.</u>
	<u>460</u>
Stranded Cost Adjustment Factor	<u>0.049(0</u>
	<u>.095)</u>
Storm Recovery Adjustment Factor	<u>0.000</u>

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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James M. SweeneySusan L.

Fleck

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge month \$14.~~54~~02 per

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak ~~10.426~~10.054

Distribution Charge Off Peak 0.~~145~~139

Reliability Enhancement/Vegetation Management

~~(0.004)~~0.000

Total Distribution Charge On Peak ~~10.422~~10.054

Total Distribution Charge Off Peak 0.~~144~~139

Transmission Service Cost Adjustment

~~1.709~~3.071

Stranded Cost Adjustment Factor

~~0.049~~(0.101)

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Title: President

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Storm Recovery Adjustment Factor

0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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James M. Sweeney Susan L.

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Title: President

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Rates for Retail Delivery Service

Customer Charge \$~~378.73~~365.24 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0. 5205 <u>01</u>
Distribution Charge Off Peak	0. 4561 <u>50</u>
Reliability Enhancement/Vegetation Management	(0.004) <u>0</u> <u>.000</u>
<hr/>	
Total Distribution Charge On Peak	0. 5165 <u>01</u>
Total Distribution Charge Off Peak	0. 4521 <u>50</u>
Transmission Service Cost Adjustment	1.4062 <u>.756</u>
Stranded Cost Adjustment Factor	0.049 (<u>0.090</u>)
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$~~8.077~~.78

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

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Authorized by NHPUC Order No. 26,005 in Docket No. DE 16-383, dated April 12, 2017; NHPUC Order No. 26,009 in Docket No. DE 17-043, dated April 20, 2017; NHPUC Order No. 26,010 in Docket No. DE 17-049 dated April 25, 2017. Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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James M. Sweeney Susan L.

Fleck

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Title: President

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Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.~~444~~2) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: April 27, 2017June 15, 2018 Issued by: _____/s/ James M. SweeneySusan L.
Fleck _____ James M. SweeneySusan L.
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Effective: May 1, 2017June 1, 2018 Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~63.15~~ 60.90 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.2040
	<u>.196</u>
Reliability Enhancement/Vegetation Management	(0.004)
	<u>0.000</u>
<hr/>	
Total Distribution Charge	<u>0.2000</u>

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.196

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Transmission Service Cost Adjustment	<u>1.7393</u>
	<u>.079</u>
Stranded Cost Adjustment Factor	<u>0.049</u>
	<u>0.091</u>
Storm Recovery Adjustment Factor	0.000

Demand Charges Per Kilowatt

Distribution \$8.127.83

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Issued by: _____/s/ James M. SweeneySusan L.

James M. SweeneySusan L.

Fleck

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Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit (\$0.4442) per kWh

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Fleck

James M. Sweeney Susan L.

Effective: ~~May 1, 2017~~ June 1, 2018

Title: President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge ~~\$14.54~~14.02 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by ~~\$2.58~~2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.6074 <u>.442</u>
Reliability Enhancement/Vegetation Management	(0.004) <u>0</u>

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Issued by: _____/s/ ~~James M. Sweeney~~Susan L.

Fleck

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	<u>.000</u>
Total Distribution Charge	<u>4.6034</u> <u>.442</u>
Transmission Service Cost Adjustment	<u>1.7893</u> <u>.098</u>
Stranded Cost Adjustment Factor	<u>0.049</u> <u>0.092</u>
Storm Recovery Adjustment Factor	0.000

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Issued by: _____/s/ James M. SweeneySusan L.

James M. SweeneySusan L.

Fleck
Effective: May 1, 2017June 1, 2018

Title: President

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	(0.004) 0.00
	<u>0</u>
<hr/> Total Distribution	(0.004) 0.00
	<u>0</u>
Transmission Service Cost Adjustment	1.305 1.879
Stranded Cost Adjustment Factor	0.049 (0.09
	<u>2)</u>
Storm Recovery Adjustment Factor	0.000

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Fleck

Issued by: _____/s/ ~~James M. Sweeney~~Susan L.

~~James M. Sweeney~~Susan L.

Fleck

Effective: ~~May 1, 2017~~June 1, 2018

Title: President

Authorized by NHPUC Order No. 26,005 in Docket No. DE 16-383, dated April 12, 2017; NHPUC Order No. 26,009 in Docket No. DE 17-043, dated April 20, 2017; NHPUC Order No. 26,010 in Docket No. DE 17-049, dated April 25, 2017. Authorized by NHPUC Order No. 26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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~~James M. Sweeney~~ Susan L.

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Pole and Accessory Charge

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$9.01 <u>8.68</u>
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$9.33 <u>8.99</u>
Fiberglass with Foundation < 25 ft.	\$15.83 <u>15.26</u>
Fiberglass with Foundation >= 25 ft.	\$26.44 <u>25.49</u>
Metal Poles – Direct Embedded	\$18.86 <u>18.18</u>
Metal Poles with Foundation	\$22.74 <u>21.93</u>

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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L. Fleck _____

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~~James M.~~
~~Sweeney~~ Susan L. Fleck
President

The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium Roadway:</u>														
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$ 7.64 <u>7.36</u>
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$ 9.27 <u>8.93</u>
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$ 16.28 <u>15.70</u>
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$ 21.21 <u>20.45</u>

<u>High Pressure Sodium Post Top:</u>														
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$ 10.67 <u>10.29</u>

<u>High Pressure Sodium Flood:</u>														
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$ 16.42 <u>15.83</u>
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$ 22.67 <u>21.86</u>

For Existing Installations Only:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$ 10.21 <u>9.84</u>

<u>Mercury Vapor Roadway:</u>														
4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$ 7.38 <u>7.11</u>
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$ 8.99 <u>8.66</u>
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$ 16.99 <u>16.38</u>
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$ 32.23 <u>31.08</u>

<u>Mercury Vapor Flood:</u>														
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$ 18.78 <u>18.11</u>
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$ 32.44 <u>31.28</u>

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For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>LED:</u>														
3,000	30	13	11	11	10	9	9	9	10	11	12	12	13	11.28 <u>10.87</u>
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	11.74 <u>11.32</u>
16,000	130	56	48	48	42	40	37	39	43	46	51	53	57	13.57 <u>13.08</u>
21,000	190	82	70	71	62	59	55	58	62	67	75	78	83	17.86 <u>17.22</u>

LED Underground Residential Developments:

5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	12.90 <u>12.44</u>
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LED Flood:

9,400	90	39	33	34	29	28	26	27	30	32	35	37	39	13.01 <u>12.54</u>
14,600	130	56	48	48	42	40	37	39	43	46	51	53	57	14.24 <u>13.73</u>

LED Barn:

4,800	50	22	18	19	16	16	14	15	16	18	20	20	22	4.97 <u>4.79</u>
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Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$~~14.54~~14.02 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<u>4.0083</u>
	<u>.865</u>
Reliability Enhancement/Vegetation Management	<u>(0.004)</u>
	<u>0.000</u>
<hr/>	
Total Distribution Charge	<u>4.0043</u>
	<u>.865</u>
Transmission Service Cost Adjustment	<u>1.8543</u>
	<u>.507</u>
Stranded Cost Adjustment Factor	<u>0.049</u>
	<u>(0.108)</u>
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Rates for Retail Delivery Service

Customer Charge	\$ <u>14.54</u> <u>14.02</u> per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	<u>4.73</u> <u>64</u>
	<u>.567</u>
Reliability Enhancement/Vegetation Management	<u>(0.004)</u> <u>0.</u>
	<u>000</u>
<hr/> Total Distribution Charge	<hr/> <u>4.73</u> <u>24</u>
	<u>.567</u>
Transmission Service Cost Adjustment	<u>2.78</u> <u>13</u>
	<u>.111</u>
Stranded Cost Adjustment Factor	<u>0.049</u> <u>(</u>
	<u>0.097)</u>
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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RATES EFFECTIVE ~~JUNE~~ FEBRUARY 1, 2018
FOR USAGE ON AND AFTER ~~JUNE~~ FEBRUARY 1, 2018

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
	Customer Charge	<u>14.02 14.54</u>		<u>14.02 14.54</u>						<u>14.02 14.54</u>		<u>14.02 14.54</u>	
D	1st 250 kWh	<u>0.04299 0.04065</u>	<u>0 (0.00004)</u>	<u>0.04299 0.04061</u>	<u>0.03460 0.02011</u>	<u>(0.00095) 0.00049</u>	-	0.00457	0.00055	<u>0.08176 0.06633</u>	0.08931	<u>0.17107 0.15564</u>	
	Excess kWh	<u>0.04883 0.05277</u>	<u>0 (0.00004)</u>	<u>0.04883 0.05273</u>	<u>0.03460 0.02011</u>	<u>(0.00095) 0.00049</u>	-	0.00457	0.00055	<u>0.08760 0.07845</u>	0.08931	<u>0.17691 0.16776</u>	
	Off Peak Water Heating Use 16 Hour Control ¹	<u>0.04039 0.04189</u>	<u>0 (0.00004)</u>	<u>0.04039 0.04185</u>	<u>0.03460 0.02011</u>	<u>(0.00095) 0.00049</u>	-	0.00457	0.00055	<u>0.07916 0.06757</u>	0.08931	<u>0.16847 0.15688</u>	
	Off Peak Water Heating Use 6 Hour Control ¹	<u>0.04114 0.04266</u>	<u>0 (0.00004)</u>	<u>0.04114 0.04262</u>	<u>0.03460 0.02011</u>	<u>(0.00095) 0.00049</u>	-	0.00457	0.00055	<u>0.07991 0.06834</u>	0.08931	<u>0.16922 0.15765</u>	
	Farm ¹	<u>0.04416 0.04580</u>	<u>0 (0.00004)</u>	<u>0.04416 0.04576</u>	<u>0.03460 0.02011</u>	<u>(0.00095) 0.00049</u>	-	0.00457	0.00055	<u>0.08293 0.07148</u>	0.08931	<u>0.17224 0.16079</u>	
	Customer Charge	<u>14.02 14.54</u>		<u>14.02 14.54</u>						<u>14.02 14.54</u>		<u>14.02 14.54</u>	
D-10	On Peak kWh	<u>0.10054 0.10426</u>	<u>0 (0.00004)</u>	<u>0.10054 0.10422</u>	<u>0.03071 0.01709</u>	<u>(0.00101) 0.00049</u>	-	0.00457	0.00055	<u>0.13536 0.12692</u>	0.08931	<u>0.22467 0.21623</u>	
	Off Peak kWh	<u>0.00139 0.00145</u>	<u>0 (0.00004)</u>	<u>0.00139 0.00141</u>	<u>0.03071 0.01709</u>	<u>(0.00101) 0.00049</u>	-	0.00457	0.00055	<u>0.03621 0.02411</u>	0.08931	<u>0.12552 0.11342</u>	
	Customer Charge	<u>365.24 378.73</u>		<u>365.24 378.73</u>						<u>365.24 378.73</u>		<u>365.24 378.73</u>	
	Demand Charge	<u>7.78 8.07</u>		<u>7.78 8.07</u>						<u>7.78 8.07</u>		<u>7.78 8.07</u>	
	On Peak kWh	<u>0.00501 0.00520</u>	<u>0 (0.00004)</u>	<u>0.00501 0.00516</u>	<u>0.02756 0.01406</u>	<u>(0.00090) 0.00049</u>	-	0.00457	0.00055	<u>0.03679 0.02483</u>			
											Effective 2/1/18, usage on or after	0.12068	<u>0.15747 0.14551</u>
											Effective 3/1/18, usage on or after	0.09383	<u>0.13062 0.11866</u>
											Effective 4/1/18, usage on or after	0.07935	<u>0.11614 0.10418</u>
											Effective 5/1/18, usage on or after	0.07323	<u>0.11002 0.09806</u>
											Effective 6/1/18, usage on or after	0.07902	<u>0.11581 0.10385</u>
											Effective 7/1/18, usage on or after	0.08046	<u>0.11725 0.10529</u>
G-1	Off Peak kWh	<u>0.00150 0.00156</u>	<u>0 (0.00004)</u>	<u>0.00150 0.00152</u>	<u>0.02756 0.01406</u>	<u>(0.00090) 0.00049</u>	-	0.00457	0.00055	<u>0.03328 0.02119</u>			
											Effective 2/1/18, usage on or after	0.12068	<u>0.15396 0.14187</u>
											Effective 3/1/18, usage on or after	0.09383	<u>0.12711 0.11502</u>
											Effective 4/1/18, usage on or after	0.07935	<u>0.11263 0.10054</u>
											Effective 5/1/18, usage on or after	0.07323	<u>0.10651 0.09442</u>
											Effective 6/1/18, usage on or after	0.07902	<u>0.11230 0.10021</u>
											Effective 7/1/18, usage on or after	0.08046	<u>0.11374 0.10165</u>
	Customer Charge	<u>60.90 63.15</u>		<u>60.90 63.15</u>						<u>60.90 63.15</u>		<u>60.90 63.15</u>	
	Demand Charge	<u>7.83 8.12</u>		<u>7.83 8.12</u>						<u>7.83 8.12</u>		<u>7.83 8.12</u>	
	All kWh	<u>0.00196 0.00204</u>	<u>0 (0.00004)</u>	<u>0.00196 0.00200</u>	<u>0.03079 0.01739</u>	<u>(0.00091) 0.00049</u>	-	0.00457	0.00055	<u>0.03696 0.02500</u>		<u>0.03696 0.02500</u>	
											Effective 2/1/18, usage on or after	0.12068	<u>0.15764 0.14568</u>
											Effective 3/1/18, usage on or after	0.09383	<u>0.13079 0.11883</u>
											Effective 4/1/18, usage on or after	0.07935	<u>0.11631 0.10435</u>
											Effective 5/1/18, usage on or after	0.07323	<u>0.11019 0.09823</u>
											Effective 6/1/18, usage on or after	0.07902	<u>0.11598 0.10402</u>
											Effective 7/1/18, usage on or after	0.08046	<u>0.11742 0.10546</u>
G-2	Customer Charge	<u>14.02 14.54</u>		<u>14.02 14.54</u>						<u>14.02 14.54</u>		<u>14.02 14.54</u>	
G-3	All kWh	<u>0.04442 0.04607</u>	<u>0 (0.00004)</u>	<u>0.04442 0.04603</u>	<u>0.03098 0.01789</u>	<u>(0.00092) 0.00049</u>	-	0.00457	0.00055	<u>0.07960 0.06953</u>	0.08931	<u>0.16891 0.06953</u>	
M	All kWh	\$ -	<u>0 (0.00004)</u>	<u>0 (0.00004)</u>	<u>0.01879 0.01305</u>	<u>(0.00092) 0.00049</u>	-	0.00457	0.00055	<u>0.02299 0.01862</u>	0.08931	<u>0.11230 0.01862</u>	
T	Customer Charge	<u>14.02 14.54</u>		<u>14.02 14.54</u>						<u>14.02 14.54</u>		<u>14.02 14.54</u>	
	All kWh	<u>0.03865 0.04008</u>	<u>0 (0.00004)</u>	<u>0.03865 0.04004</u>	<u>0.03507 0.01854</u>	<u>(0.00108) 0.00049</u>	-	0.00457	0.00055	<u>0.07776 0.06419</u>	0.08931	<u>0.16707 0.06419</u>	
V	Minimum Charge	<u>14.02 14.54</u>		<u>14.02 14.54</u>						<u>14.02 14.54</u>		<u>14.02 14.54</u>	
	All kWh	<u>0.04567 0.04736</u>	<u>0 (0.00004)</u>	<u>0.04567 0.04732</u>	<u>0.03111 0.02781</u>	<u>(0.00097) 0.00049</u>	-	0.00457	0.00055	<u>0.08093 0.08074</u>	0.08931	<u>0.17024 0.08074</u>	

¹ Rate is a subset of Domestic Rate D

Dated: June 15, 2018 January 9, 2018
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Issued by: /s/ Susan L. Fleck
Susan L. Fleck
Title: President

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