

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2019 THROUGH JULY 31, 2019  
SMALL CUSTOMERS (RATES R, G AND OL)

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	Total	Comment
1	Forecasted Small Customer Wholesale Energy Service Load (MWhs)	279,519	279,659	236,084	236,769	264,209	319,801	1,616,040	Attachment FBW-3 Page 1
2	Loss Factor								Company Records
3	Forecasted Small Customer Retail Energy Service Load (MWhs)								Line 1/Line 2
4	Wholesale Contract Price (\$/MWh)								Attachment FBW-2 Page 1
5	Base Small Customer Energy Service Rate (\$/kWh)	\$0.14658	\$0.11277	\$0.08786	\$0.07864	\$0.07215	\$0.07631		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		Attachment CJG-2 Page 1
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275		Attachment FBW-4 page 1
8	A&G Adjustment Factor (\$/kWh)	\$0.00098	\$0.00098	\$0.00098	\$0.00098	\$0.00098	\$0.00098		Attachment CJG-1 Page 3
9	Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)	\$0.15031	\$0.11650	\$0.09159	\$0.08237	\$0.07588	\$0.08004		Sum of Line 5 through Line 8
10	Forecasted Small Customer Total Energy Service Cost							\$ 149,758,981	Line 3 x Line 10
11	Weighted Average Small Customer Energy Service Rate for the Period February 1, 2019 through July 31, 2019							\$ 0.09985	Line 10/Line 3

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2019 THROUGH JULY 31, 2019  
LARGE CUSTOMERS (RATES LG AND GV)**

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	Total	Comment	
1	Forecasted Large C&I Wholesale Energy Service Load (MWhs)	15,394	15,982	15,204	16,430	16,307	18,478	97,795	Attachment FBW-3 Page 1	
2	Loss Factor									Company Records
3	Forecasted Large C&I Retail Energy Service Load (MWhs)									Line 1/Line 2
4	Wholesale Contract Price (\$/MWh)									Attachment FBW-2 Page 1
5	Base Large C&I Energy Service Rate (\$/kWh)	\$0.16376	\$0.13494	\$0.11381	\$0.10844	\$0.09267	\$0.09734		Line 2 x Line 4	
6	Energy Service Reconciliation Adjustment Factor (\$/kWh)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		Attachment CJG-2 Page 2	
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275		Attachment FBW-4 page 1	
8	A&G Adjustment Factor (\$/kWh)	<u>\$0.00098</u>	<u>\$0.00098</u>	<u>\$0.00098</u>	<u>\$0.00098</u>	<u>\$0.00098</u>	<u>\$0.00098</u>		Attachment CJG-1 Page 3	
9	<b>Total Large C&amp;I Monthly Energy Service Rates (\$/kWh)</b>	<b>\$0.16749</b>	<b>\$0.13867</b>	<b>\$0.11754</b>	<b>\$0.11217</b>	<b>\$0.09640</b>	<b>\$0.10107</b>		<b>Line 5 through Line 8</b>	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2019 THOUGH JULY 31, 2019  
(\$ in 000's)

Line	Description	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019	Total
1	Internal Company Administrative	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 142
2	Bad Debt Expense	369	397	298	291	333	408	2,097
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(689)
4	PUC Assessment	1	1	1	1	1	1	5
5	Other	-	-	-	-	-	-	-
6	Total A&G Expenses	\$ 279	\$ 307	\$ 207	\$ 201	\$ 243	\$ 318	\$ 1,556
7	Forecasted Energy Service Sales							1,592,029
8	<b>A&amp;G Adjustment Factor (\$/kWh)</b>							<b>\$ 0.00098</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
SMALL CUSTOMERS (RATES R, G, AND OL)  
APRIL 1, 2018 THROUGH JANUARY 31, 2019  
(\$ in 000's)

Line	Description	Balance 3/31/2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total														
1	Energy Service Revenues	\$	16,427	\$	13,179	\$	16,553	\$	23,638	\$	26,177	\$	24,448	\$	20,883	\$	-	\$	-	\$	-	\$	-	\$	141,304		
2	Energy Expense	\$	16,229	\$	15,404	\$	17,237	\$	23,572	\$	22,469	\$	18,219	\$	18,893	\$	-	\$	-	\$	-	\$	-	\$	-	\$	132,023
3	A&G Expense (CJG-2, Page 3, Line 9)		189		190		213		194		292		242		191		-		-		-		-		-	\$	1,510
4	Total Energy Service Expense	\$	16,418	\$	15,593	\$	17,449	\$	23,766	\$	22,761	\$	18,461	\$	19,084	\$	-	\$	-	\$	-	\$	-	\$	-	\$	133,534
5	Monthly (Over)/Under Recovery		(8)		2,414		897		129		(3,416)		(5,987)		(1,799)		-		-		-		-		-	(7,771)	
6	Beginning Monthly Balance		-		(8)		2,406		3,302		3,431		15		(5,971)												
7	Ending Monthly Balance		(8)		2,406		3,302		3,431		15		(5,971)		(7,771)												
8	Average Monthly Balance	\$	(4)	\$	1,199	\$	2,854	\$	3,367	\$	1,723	\$	(2,978)	\$	(6,871)												
9	Less: ADIT		(1)		327		777		917		469		(811)		(1,872)												
10	Net Average Monthly Balance	\$	(3)	\$	872	\$	2,077	\$	2,450	\$	1,254	\$	(2,167)	\$	(4,999)												
11	Carrying Charge (Prime Rate)		0.40%		0.40%		0.42%		0.42%		0.42%		0.44%		0.44%												
12	Monthly Carrying Charge	\$	(0)	\$	3	\$	9	\$	10	\$	5	\$	(9)	\$	(22)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(4)
13	Retail MWH Sales		209,647		208,720		227,321		324,409		302,348		255,273		230,203												
14	(Over)/Under Recovery plus Carrying Charge																									\$	(7,775)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
LARGE CUSTOMERS (RATES GV AND LG)  
APRIL 1, 2018 THROUGH JANUARY 31, 2019  
(\$ in 000's)

Line	Description	Balance 3/31/2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total
1	Energy Service Revenues	\$ 2,225	\$ 1,069	\$ 1,169	\$ 1,739	\$ 1,001	\$ 1,089	\$ 1,355	\$ -	\$ -	\$ -	\$ -	\$ 9,648
2	Energy Expense	\$ 1,513	\$ 1,203	\$ 1,140	\$ 991	\$ 1,523	\$ 1,502	\$ 1,384	\$ -	\$ -	\$ -	\$ -	\$ 9,255
3	A&G Expense (CJG-2, Page 3, Line 10)	21	14	15	14	13	14	13	-	-	-	-	102
4	Total Energy Service Expense	\$ 1,534	\$ 1,216	\$ 1,155	\$ 1,005	\$ 1,536	\$ 1,515	\$ 1,397	\$ -	\$ -	\$ -	\$ -	\$ 9,358
5	Monthly (Over)/Under Recovery		(691)	147	(14)	(734)	535	426	42	-	-	-	(290)
6	Beginning Monthly Balance		-	(691)	(544)	(558)	(1,292)	(758)	(332)				
7	Ending Monthly Balance		(691)	(544)	(558)	(1,292)	(758)	(332)	(290)				
8	Average Monthly Balance	\$ (346)	\$ (618)	\$ (551)	\$ (925)	\$ (1,025)	\$ (545)	\$ (311)					
9	Less: ADIT	(94)	(168)	(150)	(252)	(279)	(148)	(85)					
10	Net Average Monthly Balance	\$ (252)	\$ (449)	\$ (401)	\$ (673)	\$ (746)	\$ (396)	\$ (226)					
11	Carrying Charge (Prime Rate)	0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%					
12	Monthly Carrying Charge	\$ (1)	\$ (2)	\$ (2)	\$ (3)	\$ (3)	\$ (2)	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ (13)
13	Retail MWH Sales		23,303	15,093	15,908	22,934	13,224	14,255	15,529				
14	(Over)/Under Recovery plus Carrying Charge												\$ (303)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ADMINISTRATIVE AND GENERAL EXPENSES RECONCILIATION  
APRIL 1, 2018 THROUGH JANUARY 31, 2019  
(\$ in 000's)

Line	Description	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total
1	Internal Company Administrative	\$ -	\$ 6	\$ 6	\$ 6	\$ 17	\$ 16	\$ 11	\$ -	\$ -	\$ -	\$ 62
2	Bad Debt Expense	324	311	335	315	402	354	307	-	-	-	2,349
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	-	-	-	(804)
4	PUC Assessment	1	1	1	1	1	1	1	-	-	-	6
5	Other	-	-	-	-	-	-	-	-	-	-	-
6	Total A&G Expenses	210	203	228	207	305	256	204	-	-	-	1,613
7	Small Customer Retail MWH Sales Ratio*	90.00%	93.26%	93.46%	93.40%	95.81%	94.71%	93.68%				
8	Large Customer Retail MWH Sales Ratio**	10.00%	6.74%	6.54%	6.60%	4.19%	5.29%	6.32%				
9	Small Customer A&G Expenses	\$ 189	\$ 190	\$ 213	\$ 194	\$ 292	\$ 242	\$ 191				
10	Large Customer A&G Expenses	21	14	15	14	13	14	13				
11	Total A&G Expenses	210	203	228	207	305	256	204				

12 \* CJG-2, Page 1, Line 13 divided by the sum of CJG-2, Page 1, Line 13 plus CJG-2, Page 2, Line 13.  
13 \*\* CJG-2, Page 2, Line 13 divided by the sum of CJG-2, Page 1, Line 13 plus CJG-2, Page 2, Line 13.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
RPS REVENUES AND EXPENSES RECONCILIATION  
APRIL 1, 2018 THROUGH JANUARY 31, 2019  
(\$ in 000's)

Line	Description	Balance 3/31/2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total
1	RPS Revenues	\$ 1,251	\$ 1,202	\$ 1,306	\$ 1,865	\$ 1,164	\$ 995	\$ 907	\$ -	\$ -	\$ -	\$ -	\$ 8,690
2	RPS Expense	\$ 1,371	\$ 1,371	\$ 1,371	\$ 1,371	\$ 941	\$ 941	\$ 941	\$ -	\$ -	\$ -	\$ -	\$ 8,306
3	Monthly (Over)/Under Recovery		120	169	64	(495)	(223)	(53)	35	-	-	-	(384)
4	Beginning Monthly Balance		-	120	288	353	(142)	(365)	(418)				
5	Ending Monthly Balance		120	288	353	(142)	(365)	(418)	(384)				
6	Average Monthly Balance	\$ 60	\$ 204	\$ 320	\$ 105	\$ (254)	\$ (392)	\$ (401)					
7	Less: ADIT	16	56	87	29	(69)	(107)	(109)					
8	Net Average Monthly Balance	\$ 44	\$ 148	\$ 233	\$ 77	\$ (185)	\$ (285)	\$ (292)					
9	Carrying Charge (Prime Rate)	0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%					
10	Monthly Carrying Charge	\$ 0	\$ 1	\$ 1	\$ 0	\$ (1)	\$ (1)	\$ (1)	\$ -	\$ -	\$ -	\$ -	\$ (1)
11	(Over)/Under Recovery plus Carrying Charge												\$ (385)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
ENERGY SERVICE RATE HYDRO ADJUSTER RECONCILIATION  
APRIL 1, 2018 THROUGH JANUARY 31, 2019  
(Dollars in 000s)

Line	Hydro Fleet Cost	April 2018 Actual	May 2018 Actual	June 2018 Actual	July 2018 Actual	August 2018 Actual	September 2018 Actual	October 2018 Actual	November 2018 Estimated	December 2018 Estimated	January 2019 Estimated	Total
1	Hydro Revenues	\$ 189	\$ 181	\$ 197	\$ 281	\$ (88)	\$ (75)	\$ (69)	\$ -	\$ -	\$ -	\$ 616
2	Hydro O&M	\$ 1,213	\$ 945	\$ 203	\$ 1,560	\$ 1,535	\$ -	\$ -	\$ -	\$ -	\$ -	5,456
3	Hydro Depreciation	107	107	108	108	87	-	-	-	-	-	517
4	Hydro Property Taxes	(201)	550	844	(189)	383	-	-	-	-	-	1,388
5	Hydro Payroll and Other Taxes	(6)	28	27	20	23	-	-	-	-	-	91
6	Hydro ARO Amortization	2	2	-	-	-	-	-	-	-	-	5
7	Return on rate base	400	395	398	398	198	-	-	-	-	-	1,790
8	Energy Sales	(1,837)	(750)	(350)	(553)	(848)	-	-	-	-	-	(4,339)
9	ISO-NE ancillary	(4)	(4)	(4)	(4)	(4)	-	-	-	-	-	(21)
10	Capacity	(427)	(427)	(427)	(516)	(380)	-	-	-	-	-	(2,177)
11	Total Hydro Expenses	\$ (752)	\$ 846	\$ 799	\$ 823	\$ 994	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,709
12	Monthly (Over)/Under Recovery	\$ (941)	\$ 665	\$ 602	\$ 542	\$ 1,082	\$ 75	\$ 69	\$ -	\$ -	\$ -	\$ 2,093
13	Beginning Monthly Balance	-	(941)	(276)	325	867	1,949	2,024				
14	Ending Monthly Balance	(941)	(276)	325	867	1,949	2,024	2,093				
15	Average Monthly Balance	\$ (471)	\$ (609)	\$ 24	\$ 596	\$ 1,408	\$ 1,987	\$ 2,059				
16	Less: ADIT	(128)	(166)	7	162	384	541	561				
17	Net Average Monthly Balance	\$ (342)	\$ (443)	\$ 18	\$ 434	\$ 1,024	\$ 1,446	\$ 1,498				
18	Carrying Charge (Prime Rate)	0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%				
19	Monthly Carrying Charge	\$ (1)	\$ (2)	\$ 0	\$ 2	\$ 4	\$ 6	\$ 7	\$ -	\$ -	\$ -	\$ 16
20	(Over)/Under Recovery plus Carrying Charge											\$ 2,109



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
ENERGY SERVICE RATE HYDRO ADJUSTER RECONCILIATION  
APRIL 1, 2018 THROUGH JANUARY 31, 2019  
HYDRO RETURN ON RATE BASE  
(Dollars in 000s)

Line	Return on Rate Base	April 2018 Actual	May 2018 Actual	June 2018 Actual	July 2018 Actual	August 2018 Actual	September 2018 Actual	October 2018 Actual	November 2018 Estimated	December 2018 Estimated	January 2019 Estimated	Total
1	Hydro Net Plant	56,211	56,162	57,155	55,958	-	-	-	-	-	-	-
2	Working Capital Allow. (45 days of O&M)	1,614	1,614	1,614	1,614	-	-	-	-	-	-	-
3	Mat'ls and Supplies	307	311	150	152	-	-	-	-	-	-	-
4	Deferred Taxes	(7,507)	(7,507)	(7,507)	(7,507)	-	-	-	-	-	-	-
5	Total Rate Base (L1 thru L4)	50,625	50,580	51,413	50,217	-	-	-	-	-	-	-
6	Average Rate Base ( prev + curr month)	51,227	50,603	50,997	50,815	25,290	-	-	-	-	-	-
7	x Return	0.7807%	0.7807%	0.7807%	0.7838%	0.7838%	-	-	-	-	-	-
8	Return (L6 x L7)	\$ 400	\$ 395	\$ 398	\$ 398	\$ 198	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,790

NHPUC NO. 9 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

8<sup>th</sup> Revised Page 90  
 Superseding 7<sup>th</sup> Revised Page 90  
 Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	<u>Per Kilowatt-Hour</u>					
	February <u>2019</u>	March <u>2019</u>	April <u>2019</u>	May <u>2019</u>	June <u>2019</u>	July <u>2019</u>
Base Rate	16.376¢	13.494¢	11.381¢	10.844¢	9.267¢	9.734¢
Reconciliation Adjustment	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢
Renewable Portfolio Standard	0.275¢	0.275¢	0.275¢	0.275¢	0.275¢	0.275¢
<u>Administrative &amp; General</u>	<u>0.098¢</u>	<u>0.098¢</u>	<u>0.098¢</u>	<u>0.098¢</u>	<u>0.098¢</u>	<u>0.098¢</u>
Total Rate Per Month	16.749¢	13.867¢	11.754¢	11.217¢	9.640¢	10.107¢

Applicable to all other customers:

February 2019 – July 2019  
Per Kilowatt-Hour

Base Rate	9.612¢
Reconciliation Adjustment	0.000¢
Renewable Portfolio Standard	0.275¢
<u>Administrative &amp; General</u>	<u>0.098¢</u>
Total Rate Per Month	9.985¢

Issued: December 13, 2018

Issued by: /s/ William J. Quinlan  
 William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

NHPUC NO. 9 - ELECTRICITY DELIVERY  
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 DBA EVERSOURCE ENERGY

Superseding ~~6<sup>th</sup>-7<sup>th</sup>~~ Revised Page 90  
 7<sup>th</sup>-8<sup>th</sup> Revised Page 90  
 Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	<u>Per Kilowatt-Hour</u>					
	<del>August</del> <u>February</u>	<del>September</del> <u>March</u>	<del>October</del> <u>April</u>	<del>November</del> <u>May</u>	<del>December</del> <u>June</u>	<del>January</del> <u>July</u>
	<del>2018</del> <u>2019</u>	<del>2018</del> <u>2019</u>	<del>2018</del> <u>2019</u>	<del>2018</del> <u>2019</u>	<del>2018</del> <u>2019</u>	<del>2019</del>
Base Rate	<del>7.256</del> <u>16.376</u> ¢	<del>8.020</del> <u>13.494</u> ¢	<del>8.725</del> <u>11.381</u> ¢	<del>8.439</del> <u>10.844</u> ¢	<del>9.802</del> <u>9.267</u> ¢	<del>11.866</del> <u>9.734</u> ¢
Reconciliation Adjustment	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢	0.000¢
Renewable Portfolio Standard	<del>0.369</del> <u>0.275</u> ¢	<del>0.369</del> <u>0.275</u> ¢	<del>0.369</del> <u>0.275</u> ¢	<del>0.369</del> <u>0.275</u> ¢	<del>0.369</del> <u>0.275</u> ¢	<del>-0.369</del> <u>0.275</u> ¢
Administrative & General	<del>0.114</del> <u>0.098</u> ¢	<del>0.114</del> <u>0.098</u> ¢	<del>0.114</del> <u>0.098</u> ¢	<del>0.114</del> <u>0.098</u> ¢	<del>0.114</del> <u>0.098</u> ¢	<del>-0.114</del> <u>0.098</u> ¢
<del>Hydro Adjuster</del>	<del>-0.028</del> ¢	<del>-0.028</del> ¢	<del>-0.028</del> ¢	<del>-0.028</del> ¢	<del>-0.028</del> ¢	<del>-0.028</del> ¢
Total Rate Per Month	<del>7.711</del> <u>16.749</u> ¢	<del>8.475</del> <u>13.867</u> ¢	<del>9.180</del> <u>11.754</u> ¢	<del>8.894</del> <u>11.217</u> ¢	<del>10.257</del> <u>9.640</u> ¢	<del>12.321</del> <u>10.107</u> ¢

Applicable to all other customers:

~~August-February 2018-2019~~ – ~~January-July 2019~~  
Per Kilowatt-Hour

Base Rate	<del>8.957</del> <u>9.612</u> ¢
Reconciliation Adjustment	0.000¢
Renewable Portfolio Standard	<del>0.369</del> <u>0.275</u> ¢
Administrative & General	<del>0.114</del> <u>0.098</u> ¢
<del>Hydro Adjuster</del>	<del>0.028</del> ¢
Total Rate Per Month	<del>9.412</del> <u>9.985</u> ¢

Issued: ~~June 21, 2018~~December 13, 2018

Issued by: /s/ William J. Quinlan  
 William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer