### **Control Credits**

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.948
Distribution Charge Mid Peak	5.918
Distribution Charge Critical Peak	8.426
Reliability Enhancement/Vegetation Management	0.001
Total Distribution Charge Off Peak	3.949
Total Distribution Charge Mid Peak	5.919
Total Distribution Charge Critical Peak	8.427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	19.962
Energy Service Charge Mid Peak	22.710
Energy Service Charge Critical Peak	23.582
Strong ded Coat Adjustment Footon	(0.051)
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: February 24, 2023 Issued by: /s/ Neil Proudman
Neil Proudman
Title Representation of the second sec

Effective: November 1, 2022 Title: <u>President</u>

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

### Fourteenth Revised Page 126 Superseding Thirteenth Revised Page 126 Summary of Rates

## RATES EFFECTIVE NOVEMBER 1, 2022 FOR USAGE ON AND AFTER NOVEMBER 1, 2022

					TORCO	AGE ON AND	7H TERTIN	Storm	, 2022				_	
Rate	Blocks		stribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service		Total Rate
	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D	All kWh	\$	0.05856	0.00001	0.05857	0.03635	(0.00051)	-	0.00792	-	0.10233	0.22228	\$	0.32461
Off Peak Water														
Heating Use 16	All kWh	\$	0.05056	0.00001	0.05057	0.03635	(0.00051)	-	0.00792	-	0.09433	0.22228	\$	0.31661
Hour Control <sup>1</sup>														
Off Peak Water	4 11 1 3371	•	0.05150	0.00001	0.05151	0.02625	(0.00051)		0.00702		0.00535	0.22220	Ф	0.21555
Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$	0.05150	0.00001	0.05151	0.03635	(0.00051)	-	0.00792	-	0.09527	0.22228	\$	0.31755
Farm <sup>1</sup>	All kWh	\$	0.05527	0.00001	0.05528	0.03635	(0.00051)	_	0.00792		0.09904	0.22228	•	0.32132
гапп	Customer Charge	\$	14.74	0.00001	14.74	0.03033	(0.00031)		0.00772		14.74	0.22220	\$	14.74
D-10	On Peak kWh	\$	0.12447	0.00001	0.12448	0.02338	(0.00051)	-	0.00792	_	0.15527	0.22228	\$	0.37755
2 10	Off Peak kWh	\$	0.00167	0.00001	0.00168	0.02338	(0.00051)	_	0.00792	_	0.03247	0.22228		0.25475
	Customer Charge	\$	435.18	0.00001	435.18	0.02330	(0.00031)		0.00772		435.18	0.22220	\$	435.18
	Demand Charge	\$	9.22		9.22						9.22		\$	9.22
	On Peak kWh	\$	0.00590	0.00001	0.00591	0.02492	(0.00051)	_	0.00792	_	0.03824		-	
		*					(010000-)			ive 8/1/22, usage		0.18587	\$	0.22411
										ive 9/1/22, usage		0.16081	\$	0.19905
										e 10/1/22, usage		0.15134		0.18958
										ve 11/1/22, usage		0.19864		0.23688
										e 12/1/22, usage				0.38178
G-1										ive 1/1/23, usage				0.45064
	Off Peak kWh	\$	0.00174	0.00001	0.00175	0.02492	(0.00051)	_	0.00792	-	0.03408	*****	-	
							( , , , ,			ive 8/1/22, usage	e on or after	0.18587	\$	0.21995
										ive 9/1/22, usage		0.16081		0.19489
										e 10/1/22, usage		0.15134		0.18542
										e 11/1/22, usage		0.19864		0.23272
										e 12/1/22, usage		0.34354	\$	0.37762
										ive 1/1/23, usage		0.41240	\$	0.44648
	Customer Charge	\$	72.52		72.52						72.52		\$	72.52
	Demand Charge	\$	9.27		9.27						9.27		\$	9.27
	AllkWh	\$	0.00233	0.00001	0.00234	0.02529	(0.00051)	-	0.00792	-	0.03504			
									Effect	ive 8/1/22, usage	e on or after	0.18587	\$	0.22091
G-2									Effect	ive 9/1/22, usage	e on or after	0.16081	\$	0.19585
									Effectiv	e 10/1/22, usage	e on or after	0.15134	\$	0.18638
									Effectiv	ve 11/1/22, usage	on or after	0.19864	\$	0.23368
									Effectiv	ve 12/1/22, usage	on or after	0.34354	\$	0.37858
									Effect	ive 1/1/23, usage	on or after	0.41240	\$	0.44744
G-3	Customer Charge	\$	16.66		16.66						16.66		\$	16.66
	AllkWh	\$	0.05282	0.00001	0.05283	0.03014	(0.00051)	-	0.00792	-	0.09038	0.22228	\$	0.31266
T	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
	All kWh	\$	0.04743	0.00001	0.04744	0.02615	(0.00051)	-	0.00792	-	0.08100	0.22228	\$	0.30328
V	Minimum Charge	\$	16.66		16.66						16.66		\$	16.66
	AllkWh	\$	0.05433	0.00001	0.05434	0.03003	(0.00051)	-	0.00792	-	0.09178	0.22228	\$	0.31406
	Customer Charge		\$14.74		\$14.74									\$14.74
	Monday through Fi	riday												
D-11	Off Peak		\$0.03948	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)		\$0.00792	-	\$0.04399	\$0.19962		\$0.24361
	MC.1 D 1-		\$0.05918	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	_	\$0.00792	_	\$0.06775	\$0.22710		\$0.29485
D-11	Mid Peak Critical Peak		\$0.03918	\$0.00001	\$0.03717	\$0.24841	(\$0.00051)		\$0.00792		\$0.34009	\$0.23582		\$0.57591

<sup>&</sup>lt;sup>1</sup> Rate is a subset of Domestic Rate D

Issued: February 24, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2022 Title: President

Authorized by NHPUC Order No. 26,209 in Docket No. DE 17-189, dated January 17, 2019

### **Control Credits**

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May-November 1, 2022, through October 31, 2022 April 30, 2023

Customer Charge	\$14.74 per month			
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)				
Distribution Charge Off Peak	<del>3.411</del> <u>3.948</u>			
Distribution Charge Mid Peak	<del>5.019</del> <u>5.918</u>			
Distribution Charge Critical Peak	<del>9.096</del> <u>8.426</u>			
Reliability Enhancement/Vegetation Management	0.001			
Total Distribution Charge Off Peak	<del>3.412</del> <u>3.949</u>			
Total Distribution Charge Mid Peak	<del>5.020</del> <u>5.919</u>			
Total Distribution Charge Critical Peak	<del>9.097</del> <u>8.427</u>			
Transmission Charge Off Peak	(0.291)			
Transmission Charge Mid Peak	<del>0.733</del> <u>0.115</u>			
Transmission Charge Critical Peak	<del>19.363</del> <u>24.841</u>			
Energy Service Charge Off Peak	<del>6.192</del> 19.962			
Energy Service Charge Mid Peak	<del>10.376</del> 22.710			
Energy Service Charge Critical Peak	<del>21.739</del> <u>23.582</u>			
Stranded Cost Adjustment Factor	(0.051)			
Storm Recovery Adjustment Factor	0.000			

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	August 5, 2022 February 24, 2023	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	August 1, 2022 November 1, 2022	Title:	President	

#### RATES EFFECTIVE AUGUST 1, 2022 NOVEMBER 1, 2022 FOR USAGE ON AND AFTER AUGUST 1, 2022 NOVEMBER 1, 2022

								COAGE ON A			.,								$\overline{}$
Rate	Blocks		tribution Charge		REP/ VMP	Net Distribution Charge	Ti	ransmission Charge		Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Ene Serv			Total Rate	
	Customer Charge	s	14.74		*	14.74		charge		charge	1 40101	charge	Tux	14.74	Del v			14.74	
D	All kWh	S	0.05856		0.00001	0.05857		0.03635		(0.00051)		0.00792		0.10233		0.22228		0.32461	
Off Peak Water		3	0.05650		0.00001	0.03837		0.03033		(0.00031)		0.00792		0.10233		0.22226		0.32401	
Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$	0.05056		0.00001	0.05057		0.03635		(0.00051)	-	0.00792	-	0.09433		0.22228	!	8 0.31661	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	AllkWh	\$	0.05150		0.00001	0.05151		0.03635		(0.00051)	-	0.00792	-	0.09527		0.22228	:	8 0.31755	
Farm <sup>1</sup>	AllkWh	S	0.05527		0.00001	0.05528		0.03635		(0.00051)	-	0.00792	-	0.09904		0.22228		0.32132	
	Customer Charge	S	14.74			14.74								14.74			5	14.74	
D-10	On Peak kWh	\$	0.12447		0.00001	0.12448		0.02338		(0.00051)	-	0.00792		0.15527		0.22228		0.37755	
	Off Peak kWh	S	0.00167		0.00001	0.00168		0.02338		(0.00051)	-	0.00792		0.03247		0.22228	5	0.25475	
	Customer Charge	s	435.18			435.18								435.18				435.18	
	Demand Charge	S	9.22			9.22								9.22				9.22	
	On Peak kWh	S	0.00590		0.00001	0.00591		0.02492		(0.00051)	-	0.00792		0.03824					
												Effect	ive 8/1/22, usa	ge on or after		0.18587		0.22411	
												Effect	ive 9/1/22, usa	ge on or after		0.16081		0.19905	
												Effectiv	e 10/1/22, usa	ge on or after		0.15134		0.18958	
												Effectiv	e 11/1/22, usa	ge on or after		0.19864		0.23688	
G-1												Effectiv	e 12/1/22, usa	ge on or after		0.34354		0.38178	
G-1												Effect	ive 1/1/23, usa	ge on or after		0.41240		0.45064	
Off Peak kWh	Off Peak kWh	s	0.00174		0.00001	0.00175		0.02492		(0.00051)		0.00792		0.03408					
												Effect	ve 8/1/22, usa	ge on or after		0.18587		0.21995	
													ve 9/1/22, usa	-		0.16081		0.19489	
													e 10/1/22, usa			0.15134		0.18542	
													e 11/1/22, usa	-		0.19864		0.23272	
													e 12/1/22, usa	-		0.34354		0.37762	
													ve 1/1/23, usa	_		0.41240		0.44648	
	Customer Charge	s	72.52			72.52								72.52				72.52	
	Demand Charge	s	9.27			9.27								9.27					
	All kWh	s	0.00233		0.00001	0.00234		0.02529		(0.00051)		0.00792		0.03504					
												Effect	ve 8/1/22, usa	ge on or after		0.18587		0.22091	
G-2													ve 9/1/22, usa			0.16081		0.19585	
												Effectiv	e 10/1/22, usa	ge on or after		0.15134		0.18638	
												Effectiv	e 11/1/22, usa	ge on or after		0.19864		0.23368	
												Effectiv	e 12/1/22, usa	ge on or after		0.34354		0.37858	
													ve 1/1/23, usa			0.41240		0.44744	
	Customer Charge	S	16.66			16.66								16.66					
G-3	All kWh	\$	0.05282		0.00001	0.05283		0.03014		(0.00051)	-	0.00792		0.09038		0.22228		0.31266	
T	Customer Charge	s	14.74			14.74								14.74				14.74	
T	All kWh	\$	0.04743		0.00001	0.04744		0.02615		(0.00051)	-	0.00792		0.08100		0.22228		0.30328	
v	Minimum Charge	s	16.66			16.66								16.66			7		
V	All kWh	\$	0.05433		0.00001	0.05434		0.03003		(0.00051)	-	0.00792		0.09178		0.22228		0.31406	
	Customer Charge		\$14.74			\$14.74												\$14.74	
	Monday through F	riday																	
D.11	Off Peak		\$0.03411	\$0.03948	\$0.00001	\$0.03412	\$0.03949	(\$0.00291)		(\$0.00051)	- 2	\$0.00792		\$0.03862	\$0.04399	\$0.06192	\$0.19962	\$0.10054	\$0.24361
D-11	Mid Peak		\$0.05019	\$0.05918	\$0.00001	\$0.05020	\$0.05919	\$0.00733	\$0.00115	(\$0.00051)	- 2	\$0.00792		\$0.06494	\$0.06775	\$0.10376	\$0.22710	\$0.16870	\$0.29485
	Critical Peak		\$0.09096	\$0.08426	\$0.00001	\$0.09097	\$0.08427	\$0.19363	\$0.24841	(\$0.00051)	-	\$0.00792		\$0.29201	\$0.34009	\$0.21739	\$0.23582	\$0.50940	\$0.57591
	Saturday through	Sund	ay and Holid		c 8a - 8p. C	Off Peak 8p - 8a													

1 Rate is a subset of Domestic Rate D

Issued: August 5, 2022 February 24, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2022 November 1, 2022 Title: President