

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2022, through April 30, 2023

Customer Charge	\$14.74 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3.948
Distribution Charge Mid Peak	5.918
Distribution Charge Critical Peak	8.426
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3.949
Total Distribution Charge Mid Peak	5.919
Total Distribution Charge Critical Peak	8.427
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0.115
Transmission Charge Critical Peak	24.841
Energy Service Charge Off Peak	19.962
Energy Service Charge Mid Peak	22.710
Energy Service Charge Critical Peak	23.582
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: November 7, 2022

Issued by: /s/ Neil Proudman

Effective: November 1, 2022

Neil Proudman
Title: President

RATES EFFECTIVE NOVEMBER 1, 2022
FOR USAGE ON AND AFTER NOVEMBER 1, 2022

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.05856	0.00001	0.05857	0.03635	(0.00051)	-	0.00792	-	0.10233	0.22228	\$ 0.32461
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05056	0.00001	0.05057	0.03635	(0.00051)	-	0.00792	-	0.09433	0.22228	\$ 0.31661
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05150	0.00001	0.05151	0.03635	(0.00051)	-	0.00792	-	0.09527	0.22228	\$ 0.31755
Farm ¹	All kWh	\$ 0.05527	0.00001	0.05528	0.03635	(0.00051)	-	0.00792	-	0.09904	0.22228	\$ 0.32132
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00001	0.12448	0.02338	(0.00051)	-	0.00792	-	0.15527	0.22228	\$ 0.37755
	Off Peak kWh	\$ 0.00167	0.00001	0.00168	0.02338	(0.00051)	-	0.00792	-	0.03247	0.22228	\$ 0.25475
G-1	Customer Charge	\$ 435.18		435.18						435.18		\$ 435.18
	Demand Charge	\$ 9.22		9.22						9.22		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00001	0.00591	0.02492	(0.00051)	-	0.00792	-	0.03824		\$ 0.03824
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22411
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19905
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18958
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23688
											Effective 12/1/22, usage on or after	0.34354 \$ 0.38178
											Effective 1/1/23, usage on or after	0.41240 \$ 0.45064
	Off Peak kWh	\$ 0.00174	0.00001	0.00175	0.02492	(0.00051)	-	0.00792	-	0.03408		\$ 0.03408
											Effective 8/1/22, usage on or after	0.18587 \$ 0.21995
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19489
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18542
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23272
											Effective 12/1/22, usage on or after	0.34354 \$ 0.37762
											Effective 1/1/23, usage on or after	0.41240 \$ 0.44648
G-2	Customer Charge	\$ 72.52		72.52						72.52		\$ 72.52
	Demand Charge	\$ 9.27		9.27						9.27		\$ 9.27
	All kWh	\$ 0.00233	0.00001	0.00234	0.02529	(0.00051)	-	0.00792	-	0.03504		\$ 0.03504
											Effective 8/1/22, usage on or after	0.18587 \$ 0.22091
											Effective 9/1/22, usage on or after	0.16081 \$ 0.19585
											Effective 10/1/22, usage on or after	0.15134 \$ 0.18638
											Effective 11/1/22, usage on or after	0.19864 \$ 0.23368
											Effective 12/1/22, usage on or after	0.34354 \$ 0.37858
											Effective 1/1/23, usage on or after	0.41240 \$ 0.44744
G-3	Customer Charge	\$ 16.66		16.66						16.66		\$ 16.66
	All kWh	\$ 0.05282	0.00001	0.05283	0.03014	(0.00051)	-	0.00792	-	0.09038	0.22228	\$ 0.31266
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04743	0.00001	0.04744	0.02615	(0.00051)	-	0.00792	-	0.08100	0.22228	\$ 0.30328
V	Minimum Charge	\$ 16.66		16.66						16.66		\$ 16.66
	All kWh	\$ 0.05433	0.00001	0.05434	0.03003	(0.00051)	-	0.00792	-	0.09178	0.22228	\$ 0.31406
D-11	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.03948	\$0.00001	\$0.03949	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04399	\$0.19962	\$0.24361
	Mid Peak	\$0.05918	\$0.00001	\$0.05919	\$0.00115	(\$0.00051)	-	\$0.00792	-	\$0.06775	\$0.22710	\$0.29485
	Critical Peak	\$0.08426	\$0.00001	\$0.08427	\$0.24841	(\$0.00051)	-	\$0.00792	-	\$0.34009	\$0.23582	\$0.57591
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Dated: November 7, 2022
Effective: November 1, 2022

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective ~~November~~^{May} 1, 2022, through ~~October 31~~^{April 30}, 2022²³

Customer Charge \$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak	3. 948411
Distribution Charge Mid Peak	5. 918019
Distribution Charge Critical Peak	8.4269 ⁰⁹⁶
Reliability Enhancement/Vegetation Management	0.001
<hr/>	
Total Distribution Charge Off Peak	3. 949412
Total Distribution Charge Mid Peak	5. 919020
Total Distribution Charge Critical Peak	8.4279 ⁰⁹⁷
<hr/>	
Transmission Charge Off Peak	(0.291)
Transmission Charge Mid Peak	0. 115733
Transmission Charge Critical Peak	24.841 ^{19.363}
<hr/>	
Energy Service Charge Off Peak	19.9626 ¹⁹²
Energy Service Charge Mid Peak	22.7104 ^{0.376}
Energy Service Charge Critical Peak	23.5821 ⁷³⁹
<hr/>	
Stranded Cost Adjustment Factor	(0.051)
Storm Recovery Adjustment Factor	0.000

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: ~~August~~^{November} 5~~7~~, 2022

Issued by: /s/ Neil Proudman

Effective: ~~August~~^{November} 1, 2022

Title: Neil Proudman
 President

Authorized by NHPUC Order No. 26,~~661~~²⁰⁹ in Docket No. DE ~~22-035~~¹⁷-189, dated ~~July 29, 2022~~^{January 17, 2019}

**RATES EFFECTIVE AUGUST 1, 2022
FOR USAGE ON AND AFTER AUGUST 1, 2022**

Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.05856	0.00001	0.05857	0.03635	(0.00051)	-	0.00792	-	0.10233	0.22228	\$ 0.32461
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.05056	0.00001	0.05057	0.03635	(0.00051)	-	0.00792	-	0.09433	0.22228	\$ 0.31661
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.05150	0.00001	0.05151	0.03635	(0.00051)	-	0.00792	-	0.09527	0.22228	\$ 0.31755
Farm ¹	All kWh	\$ 0.05527	0.00001	0.05528	0.03635	(0.00051)	-	0.00792	-	0.09904	0.22228	\$ 0.32132
D-10	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	On Peak kWh	\$ 0.12447	0.00001	0.12448	0.02338	(0.00051)	-	0.00792	-	0.15527	0.22228	\$ 0.37755
	Off Peak kWh	\$ 0.00167	0.00001	0.00168	0.02338	(0.00051)	-	0.00792	-	0.03247	0.22228	\$ 0.25475
G-1	Customer Charge	\$ 435.18		435.18						435.18		\$ 435.18
	Demand Charge	\$ 9.22		9.22						9.22		\$ 9.22
	On Peak kWh	\$ 0.00590	0.00001	0.00591	0.02492	(0.00051)	-	0.00792	-	0.03824		
									Effective 8/1/22, usage on or after		0.18587	\$ 0.22411
									Effective 9/1/22, usage on or after		0.16081	\$ 0.19905
									Effective 10/1/22, usage on or after		0.15134	\$ 0.18958
									Effective 11/1/22, usage on or after		0.19864	\$ 0.23688
									Effective 12/1/22, usage on or after		0.34354	\$ 0.38178
									Effective 1/1/23, usage on or after		0.41240	\$ 0.45064
	Off Peak kWh	\$ 0.00174	0.00001	0.00175	0.02492	(0.00051)	-	0.00792	-	0.03408		
									Effective 8/1/22, usage on or after		0.18587	\$ 0.21995
									Effective 9/1/22, usage on or after		0.16081	\$ 0.19489
									Effective 10/1/22, usage on or after		0.15134	\$ 0.18542
									Effective 11/1/22, usage on or after		0.19864	\$ 0.23272
									Effective 12/1/22, usage on or after		0.34354	\$ 0.37762
									Effective 1/1/23, usage on or after		0.41240	\$ 0.44648
G-2	Customer Charge	\$ 72.52		72.52						72.52		\$ 72.52
	Demand Charge	\$ 9.27		9.27						9.27		\$ 9.27
	All kWh	\$ 0.00233	0.00001	0.00234	0.02529	(0.00051)	-	0.00792	-	0.03504		
									Effective 8/1/22, usage on or after		0.18587	\$ 0.22091
									Effective 9/1/22, usage on or after		0.16081	\$ 0.19585
									Effective 10/1/22, usage on or after		0.15134	\$ 0.18638
									Effective 11/1/22, usage on or after		0.19864	\$ 0.23368
									Effective 12/1/22, usage on or after		0.34354	\$ 0.37858
									Effective 1/1/23, usage on or after		0.41240	\$ 0.44744
G-3	Customer Charge	\$ 16.66		16.66						16.66		\$ 16.66
	All kWh	\$ 0.05282	0.00001	0.05283	0.03014	(0.00051)	-	0.00792	-	0.09038	0.22228	\$ 0.31266
T	Customer Charge	\$ 14.74		14.74						14.74		\$ 14.74
	All kWh	\$ 0.04743	0.00001	0.04744	0.02615	(0.00051)	-	0.00792	-	0.08100	0.22228	\$ 0.30328
V	Minimum Charge	\$ 16.66		16.66						16.66		\$ 16.66
	All kWh	\$ 0.05433	0.00001	0.05434	0.03003	(0.00051)	-	0.00792	-	0.09178	0.22228	\$ 0.31406
D-11	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.03411	\$0.00001	\$0.03412	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.03862	\$0.06192	\$0.10054
	Mid Peak	\$0.05019	\$0.00001	\$0.05020	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.06494	\$0.10376	\$0.16870
	Critical Peak	\$0.09096	\$0.00001	\$0.09097	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.29201	\$0.21739	\$0.50940
	Saturday through Sunday and Holidays: Mid Peak 8a - 8p, Off Peak 8p - 8a											

¹ Rate is a subset of Domestic Rate D

Issued: ~~August 5, 2022~~ 11/7/2022
Effective: ~~August 1, 2022~~

Issued by: /s/Neil Proudman
Neil Proudman
Title: President

Authorized by NHPUC Order No. 26,661 in Docket No. DE 22-035, dated July 29, 2022
Authorized by NHPUC Order No. 26,209 in Docket No. DE 17-189, dated January 17, 2019