

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
D	Customer Charge	\$16.22							\$16.22
	All kWh	\$0.03558	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00752	\$0.06884
G2	Customer Charge	\$29.19							\$29.19
	All kW	\$10.51				(\$0.02)			\$10.49
	All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00002)	\$0.00084	\$0.00752	\$0.03336
G2 - kWh meter	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.00883	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00752	\$0.04209
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03204	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00752	\$0.06530
G1	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$7.60				(\$0.03)			\$7.57
	All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00003)	\$0.00084	\$0.00752	\$0.03335
ALL GENERAL	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 ** Authorized by NHPUC Order No. 26,278 in Case No. DE 19-111, dated July 31, 2019
 *** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019
 **** Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
OL								
All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00752	\$0.03326

Luminaire Charges

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street	\$13.28	\$159.36
175	7,000	71	33	Mercury Vapor Street	\$15.75	\$189.00
250	11,000	100	46	Mercury Vapor Street	\$17.85	\$214.20
400	20,000	157	73	Mercury Vapor Street	\$21.25	\$255.00
1,000	60,000	372	173	Mercury Vapor Street	\$42.19	\$506.28
250	11,000	100	46	Mercury Vapor Flood	\$19.02	\$228.24
400	20,000	157	73	Mercury Vapor Flood	\$22.75	\$273.00
1,000	60,000	380	176	Mercury Vapor Flood	\$37.70	\$452.40
100	3,500	48	22	Mercury Vapor Power Bracket	\$13.41	\$160.92
175	7,000	71	33	Mercury Vapor Power Bracket	\$14.87	\$178.44
50	4,000	23	11	Sodium Vapor Street	\$13.52	\$162.24
100	9,500	48	22	Sodium Vapor Street	\$15.22	\$182.64
150	16,000	65	30	Sodium Vapor Street	\$15.28	\$183.36
250	30,000	102	47	Sodium Vapor Street	\$19.14	\$229.68
400	50,000	161	75	Sodium Vapor Street	\$24.13	\$289.56
1,000	140,000	380	176	Sodium Vapor Street	\$41.66	\$499.92
150	16,000	65	30	Sodium Vapor Flood	\$17.61	\$211.32
250	30,000	102	47	Sodium Vapor Flood	\$20.76	\$249.12
400	50,000	161	75	Sodium Vapor Flood	\$23.58	\$282.96
1,000	140,000	380	176	Sodium Vapor Flood	\$42.03	\$504.36
50	4,000	23	11	Sodium Vapor Power Bracket	\$12.51	\$150.12
100	9,500	48	22	Sodium Vapor Power Bracket	\$14.04	\$168.48
175	8,800	74	34	Metal Halide Street	\$19.91	\$238.92
250	13,500	102	47	Metal Halide Street	\$21.65	\$259.80
400	23,500	158	73	Metal Halide Street	\$22.45	\$269.40
175	8,800	74	34	Metal Halide Flood	\$23.00	\$276.00
250	13,500	102	47	Metal Halide Flood	\$24.83	\$297.96
400	23,500	158	73	Metal Halide Flood	\$24.88	\$298.56
1,000	86,000	374	174	Metal Halide Flood	\$32.22	\$386.64
175	8,800	74	34	Metal Halide Power Bracket	\$18.63	\$223.56
250	13,500	102	47	Metal Halide Power Bracket	\$19.81	\$237.72
400	23,500	158	73	Metal Halide Power Bracket	\$21.17	\$254.04
42	3,600	15	7	LED Area Light Fixture	\$13.16	\$157.92
57	5,200	20	9	LED Area Light Fixture	\$13.21	\$158.52
25	3,000	9	4	LED Cobra Head Fixture	\$13.11	\$157.32
88	8,300	30	14	LED Cobra Head Fixture	\$13.30	\$159.60
108	11,500	37	17	LED Cobra Head Fixture	\$13.36	\$160.32
193	21,000	67	31	LED Cobra Head Fixture	\$13.62	\$163.44
123	12,180	43	20	LED Flood Light Fixture	\$13.41	\$160.92
194	25,700	67	31	LED Flood Light Fixture	\$13.62	\$163.44
297	38,100	103	48	LED Flood Light Fixture	\$13.93	\$167.16

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

** Authorized by NHPUC Order No. 26,278 in Case No. DE 19-111, dated July 31, 2019

*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Jan 2020-May 2020 (1)	Dec 2019-May 2020 (2)	Dec-19 (3)	Jan-20 (3)	Feb-20 (3)	Mar-20 (3)	Apr-20 (3)	May-20 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00551)	(\$0.00826)	(\$0.00998)	(\$0.00932)	(\$0.00935)	(\$0.00804)	(\$0.00534)	(\$0.00648)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01514)	(\$0.02273)	(\$0.02744)	(\$0.02564)	(\$0.02572)	(\$0.02210)	(\$0.01470)	(\$0.01783)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02478)	(\$0.03719)	(\$0.04490)	(\$0.04195)	(\$0.04208)	(\$0.03617)	(\$0.02405)	(\$0.02918)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.03580)	(\$0.05372)	(\$0.06486)	(\$0.06060)	(\$0.06078)	(\$0.05224)	(\$0.03474)	(\$0.04215)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05232)	(\$0.07851)	(\$0.09479)	(\$0.08856)	(\$0.08884)	(\$0.07635)	(\$0.05077)	(\$0.06161)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

1. Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)	\$0.00150
 Calculation of the Energy Efficiency Portion of the SBC	
2. (Over)/under Recovery - Beginning Balance January 1, 2020	(\$910,250)
3. Estimated Total Costs (January - December 2020)	\$8,169,469
4. Estimated Funding (January - December 2020)	\$1,029,604
5. Estimated Interest (January - December 2020) (1)	<u>\$0</u>
6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$6,229,615
7. Estimated Deliveries in kWh (January - December 2020)	<u>1,179,851,294</u>
8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00528
 Calculation of the Lost Revenue Rate Portion of the SBC	
9. (Over)/under Recovery - Beginning Balance January 1, 2020	\$12,236
10. Estimated Lost Revenue (January - December 2020)	\$861,767
11. Estimated Interest (January - December 2020)	<u>(\$870)</u>
12. Costs to be Recovered (L.9 + L.10 + L.11)	\$873,133
13. Estimated Deliveries in kWh (January - December 2020)	<u>1,179,851,294</u>
14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00074
 15. Total System Benefits Charge	 \$0.00752

(1) Estimated interest was not included in the calculation in order to conform to a uniform statewide rate.

Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this program shall allow Customers installing energy-efficiency measures under an energy efficiency program offered by the Company and approved by the Commission (“Participating Customers”) to borrow all or a portion of the Customer’s share of the installed cost of the energy-efficiency measures (“Customer Loan Amount”) through an additional charge on their monthly electric service bill issued by the Company. It is available to Participating Customers who meet the following qualifications:

1. The Customer must own the residential property where the energy-efficiency measures are installed; and
2. The Customer must have an active Delivery Service account with the Company for the property where the energy-efficiency measures are installed and receive retail delivery service Domestic Delivery Service Schedule D; and
3. The Customer must have good credit with the Company, which is defined as a Customer that has not received a disconnect notice from the Company during the twelve months preceding the Customer’s request for service under this program; and
4. The Customer Loan Amount must be greater than or equal to \$500 and less than or equal to \$15,000 for Moderate Income Customers and \$7,500 for Non-Moderate Income Customers and must not exceed the Customer’s share of the installed cost of the energy-efficiency measures installed under the Company’s approved residential energy-efficiency weatherization program.

“Moderate Income Customers” are defined as Customers whose gross household income is more than 200 percent of the Federal Poverty Guidelines but less than or equal to 300 percent of those Guidelines.

At its sole discretion, the Company shall determine eligibility for service under this program subject to the availability of program funds.

Any Customer taking service under this program must remain a Domestic Delivery Service Customer of the Company at the residential property where the energy-efficiency measures are installed. In the event the Customer does not remain a Domestic Delivery Service Customer of the Company at the residential property where the energy-efficiency measures are installed, any remaining charges under this program shall immediately become due and payable.

Authorized by NHPUC Order No.26,323 in Docket No. DE 17-136 dated December 31, 2019

RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM (continued)

CUSTOMER LOAN AGREEMENT

Participating Customers shall be required to execute a separate Customer Loan Agreement which will specify the fixed monthly charge and the terms of the payment period. A Customer can choose to pay the remaining balance owed to the Company at any time. A late payment charge as described in the Terms and Conditions for Domestic Delivery Service section of the Company's Tariff is applicable to the monthly charges rendered under this program. Participating Customers are not subject to disconnection of electric service for nonpayment of the charges under this program.

The Customer Loan Amount shall be paid to the Company by Participating Customer through a fixed monthly charge applied over a term of months as established in the Customer Loan Agreement. Participating Customers may specify the repayment term of the Customer Loan Amount subject to the maximum repayment term limitations as specified below:

	Maximum Repayment Term (months)
Moderate Income Customers	
Greater than or equal to \$500 and less than or equal to \$1,000	12
Greater than or equal to \$1,000 and less than or equal to \$2,000	24
Greater than or equal to \$2,000 and less than or equal to \$3,000	36
Greater than or equal to \$3,000 and less than or equal to \$4,000	48
Greater than or equal to \$4,000 and less than or equal to \$5,000	60
Greater than or equal to \$5,000 and less than or equal to \$6,000	72
Greater than or equal to \$6,000 and less than or equal to \$10,000	84
Greater than or equal to \$10,000 and less than or equal to \$15,000	96
Non- Moderate Income Customers	
Greater than or equal to \$500 and less than or equal to \$1,000	12
Greater than or equal to \$1,000 and less than or equal to \$2,000	24
Greater than or equal to \$2,000 and less than or equal to \$3,000	36
Greater than or equal to \$3,000 and less than or equal to \$4,000	48
Greater than or equal to \$4,000 and less than or equal to \$5,000	60
Greater than or equal to \$5,000 and less than or equal to \$6,000	72
Greater than or equal to \$6,000 and less than or equal to \$7,500	84

Authorized by NHPUC Order No.26,323 in Docket No. DE 17-136 dated December 31, 2019

Issued: January 15, 2020
Effective: January 1, 2020

Issued by: Christine Vaughan
Senior Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	System Benefits Charge****	Total Delivery Charges	Total Delivery Charges
								(1)	(1)		
D	Customer Charge	\$16.22								\$16.22	\$16.22
	All kWh	\$0.03558	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.00752	\$0.06708	\$0.06884
G2	Customer Charge	\$29.19								\$29.19	\$29.19
	All kW	\$10.51				(\$0.02)				\$10.49	\$10.49
	All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00002)	\$0.00084	\$0.00576	\$0.00752	\$0.03160	\$0.03336
G2 - kWh meter	Customer Charge	\$18.38								\$18.38	\$18.38
	All kWh	\$0.00883	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.00752	\$0.04033	\$0.04209
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.73								\$9.73	\$9.73
	All kWh	\$0.03204	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.00752	\$0.06354	\$0.06530
G1	Customer Charge	\$162.18	Secondary Voltage							\$162.18	\$162.18
	Customer Charge	\$86.49	Primary Voltage							\$86.49	\$86.49
	All kVA	\$7.60				(\$0.03)				\$7.57	\$7.57
	All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00003)	\$0.00084	\$0.00576	\$0.00752	\$0.03159	\$0.03335
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.50)	(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%	3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528373 per kWh and lost base revenue portion of \$0.0007453 per kWh.

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 **** Authorized by NHPUC Order No. 26,323207 in Case No. DE 17-136, dated December 31, 2019 98

Issued: ~~January 15, 2020~~ August 2, 2019
 Effective: ~~January 1, 2020~~ August 1, 2019

Issued By: Christine Vaughan
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

Class	Non-Transmission		Transmission		Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (+)	System Benefits Charge**** (-)	Total Delivery Charges	Total Delivery Charges
	Distribution Charge*	External Delivery Charge**	External Delivery Charge**	External Delivery Charge**						
OL										
All kWh	\$0.00000	(\$0.00108)	\$0.02610	\$0.02502	(\$0.00012)	\$0.00084	\$0.00576	\$0.00752	\$0.03150	\$0.03326

Luminaire Charges

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service		Midnight Service		Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh	Monthly kWh	Monthly kWh		Per Mo.	Per Year
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57	5,200	20	9			LED Area Light Fixture	\$13.21	\$158.52
25	3,000	9	4			LED Cobra Head Fixture	\$13.11	\$157.32
88	8,300	30	14			LED Cobra Head Fixture	\$13.30	\$159.60
108	11,500	37	17			LED Cobra Head Fixture	\$13.36	\$160.32
193	21,000	67	31			LED Cobra Head Fixture	\$13.62	\$163.44
123	12,180	43	20			LED Flood Light Fixture	\$13.41	\$160.92
194	25,700	67	31			LED Flood Light Fixture	\$13.62	\$163.44
297	38,100	103	48			LED Flood Light Fixture	\$13.93	\$167.16

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00 ~~528~~ ³⁷³ per kWh and lost base revenue portion of \$0.000 ~~74~~ ⁵³ per kWh.

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*** Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

**** Authorized by NHPUC Order No. 26, ~~323~~ ²⁰⁷ in Case No. DE 17-136, dated December 31, 2019 ~~9~~ ⁸

Issued: ~~January 15, 2020~~ ^{August 2, 2019}
 Effective: ~~January 1, 2020~~ ^{August 1, 2019}

Issued By: Christine Vaughan
 Sr. Vice President

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only											
				Dec 2019-May 2020 (1)	Jan 2020-May 2020 (1)	Dec 2019-May 2020 (2)	Dec-19 (3)	Jan-20 (3)	Feb-20 (3)	Mar-20 (3)	Apr-20 (3)	May-20 (3)						
1 (4)	N/A	N/A																
2	151 - 200	8%	Customer Charge	(\$1.30)	(\$1.30)													
			First 750 kWh Excess 750 kWh	(\$0.00537) \$0.00000	(\$0.00551) \$0.00000	(\$0.00826) \$0.00000	(\$0.00998) \$0.00000	(\$0.00932) \$0.00000	(\$0.00935) \$0.00000	(\$0.00804) \$0.00000	(\$0.00534) \$0.00000	(\$0.00648) \$0.00000						
3	126 - 150	22%	Customer Charge	(\$3.57)	(\$3.57)													
			First 750 kWh Excess 750 kWh	(\$0.01476) \$0.00000	(\$0.01514) \$0.00000	(\$0.02273) \$0.00000	(\$0.02744) \$0.00000	(\$0.02564) \$0.00000	(\$0.02572) \$0.00000	(\$0.02210) \$0.00000	(\$0.01470) \$0.00000	(\$0.01783) \$0.00000						
4	101 - 125	36%	Customer Charge	(\$5.84)	(\$5.84)													
			First 750 kWh Excess 750 kWh	(\$0.02415) \$0.00000	(\$0.02478) \$0.00000	(\$0.03719) \$0.00000	(\$0.04490) \$0.00000	(\$0.04195) \$0.00000	(\$0.04208) \$0.00000	(\$0.03617) \$0.00000	(\$0.02405) \$0.00000	(\$0.02918) \$0.00000						
5	76 - 100	52%	Customer Charge	(\$8.43)	(\$8.43)													
			First 750 kWh Excess 750 kWh	(\$0.03488) \$0.00000	(\$0.03580) \$0.00000	(\$0.05372) \$0.00000	(\$0.06486) \$0.00000	(\$0.06060) \$0.00000	(\$0.06078) \$0.00000	(\$0.05224) \$0.00000	(\$0.03474) \$0.00000	(\$0.04215) \$0.00000						
6	0 - 75	76%	Customer Charge	(\$12.33)	(\$12.33)													
			First 750 kWh Excess 750 kWh	(\$0.05098) \$0.00000	(\$0.05232) \$0.00000	(\$0.07851) \$0.00000	(\$0.09479) \$0.00000	(\$0.08856) \$0.00000	(\$0.08884) \$0.00000	(\$0.07635) \$0.00000	(\$0.05077) \$0.00000	(\$0.06161) \$0.00000						

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,323 ~~296~~ in Case No. DE 17-136 ~~9-049~~, dated December 31, 2019 ~~October 4, 2019~~

Issued: January 15, 2020 ~~September 27, 2019~~
 Effective: January 1, 2020 ~~December 1, 2019~~

Issued By: Christine Vaughan
 Sr. Vice President

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

1. Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)	\$0.00150	<i>\$0.00150</i>
Calculation of the Energy Efficiency Portion of the SBC		
2. (Over)/under Recovery - Beginning Balance January 1, 2020 19	(\$635,072)	<i>(\$910,250)</i>
3. Estimated Total Costs (January - December 2020 19)	\$5,674,619	<i>\$8,169,469</i>
4. Estimated Funding (January - December 2020 19)	\$559,017	<i>\$1,029,604</i>
5. Estimated Interest (January - December 2020 19) (1)	<u>\$0</u>	<u><i>\$0</i></u>
6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$4,480,530	<i>\$6,229,615</i>
7. Estimated Deliveries in kWh (January - December 2020 19)	<u>1,201,214,515</u>	<u><i>1,179,851,294</i></u>
8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00373	<i>\$0.00528</i>
Calculation of the Lost Revenue Rate Portion of the SBC		
9. (Over)/under Recovery - Beginning Balance January 1, 2020 19	\$26,475	<i>\$12,236</i>
10. Estimated Lost Revenue (January - December 2020 19)	\$607,056	<i>\$861,767</i>
11. Estimated Interest (January - December 2020 19)	(\$149)	<i>(\$870)</i>
12. Costs to be Recovered (L.9 + L.10 + L.11)	\$633,382	<i>\$873,133</i>
13. Estimated Deliveries in kWh (January - December 2020 19)	<u>1,201,214,515</u>	<u><i>1,179,851,294</i></u>
14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00053	<i>\$0.00074</i>
15. Total System Benefits Charge	\$0.00576	<i>\$0.00752</i>

(1) Estimated interest was not included in the calculation in order to conform to a uniform statewide rate.

Authorized by NHPUC Order No. ~~26,323~~ ~~26,207~~ in Case No. DE 17-136, dated *December 31, 2019* ~~December 31, 20~~

Issued: *January 15, 2020* ~~January 9, 2019~~
 Effective: January 1, 2020 ~~19~~

Issued By: *Christine Vaughan* ~~Mark H. Collin~~
 Sr. Vice President

RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this program shall allow Customers installing energy-efficiency measures under an energy efficiency program offered by the Company and approved by the Commission (“Participating Customers”) to borrow all or a portion of the Customer’s share of the installed cost of the energy-efficiency measures (“Customer Loan Amount”) through an additional charge on their monthly electric service bill issued by the Company. It is available to Participating Customers who meet the following qualifications:

1. The Customer must own the residential property where the energy-efficiency measures are installed; and
2. The Customer must have an active Delivery Service account with the Company for the property where the energy-efficiency measures are installed and receive retail delivery service Domestic Delivery Service Schedule D; and
3. The Customer must have good credit with the Company, which is defined as a Customer that has not received a disconnect notice from the Company during the twelve months preceding the Customer’s request for service under this program; and
4. The Customer Loan Amount must be greater than or equal to \$500 and less than or equal to \$154,000 for Moderate Income Customers and \$7,500 for Non-Moderate Income Customers and must not exceed the Customer’s share of the installed cost of the energy-efficiency measures installed under the Company’s approved residential energy-efficiency weatherization program.

“Moderate Income Customers” are defined as Customers whose gross household income is more than 200 percent of the Federal Poverty Guidelines but less than or equal to 300 percent of those Guidelines.

At its sole discretion, the Company shall determine eligibility for service under this program subject to the availability of program funds.

Any Customer taking service under this program must remain a Domestic Delivery Service Customer of the Company at the residential property where the energy-efficiency measures are installed. In the event the Customer does not remain a Domestic Delivery Service Customer of the Company at the residential property where the energy-efficiency measures are installed, any remaining charges under this program shall immediately become due and payable.

Authorized by NHPUC Order Nisi No.26,162 in Docket No. DE 18-074 dated July 27, 2018

Issued: ~~April 24, 2018~~January 15, 2020
Effective: ~~August 27, 2018~~January 1, 2020

Issued by: Christine Vaughan~~Mark H. Collin~~
~~Treasurer~~Senior Vice President

Authorized by NHPUC Order No.26,323 in Docket No. DE 17-136 dated December 31, 2019

RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM (continued)

CUSTOMER LOAN AGREEMENT

Participating Customers shall be required to execute a separate Customer Loan Agreement which will specify the fixed monthly charge and the terms of the payment period. A Customer can choose to pay the remaining balance owed to the Company at any time. A late payment charge as described in the Terms and Conditions for Domestic Delivery Service section of the Company's Tariff is applicable to the monthly charges rendered under this program. Participating Customers are not subject to disconnection of electric service for nonpayment of the charges under this program.

The Customer Loan Amount shall be paid to the Company by Participating Customer through a fixed monthly charge applied over a term of months as established in the Customer Loan Agreement. Participating Customers may specify the repayment term of the Customer Loan Amount subject to the maximum repayment term limitations as specified below:

<u>Customer Loan Amount</u>	<u>Maximum Repayment Term (in Months)</u>
Greater than or equal to \$500 and less than or equal to \$2,000	24
Greater than or equal to \$2,001 and less than or equal to \$3,000	36
Greater than or equal to \$3,001 and less than or equal to \$4,000	48

<u>Moderate Income Customers</u>	<u>Maximum Repayment Term (months)</u>
<u>Greater than or equal to \$500 and less than or equal to \$1,000</u>	<u>12</u>
<u>Greater than or equal to \$1,000 and less than or equal to \$2,000</u>	<u>24</u>
<u>Greater than or equal to \$2,000 and less than or equal to \$3,000</u>	<u>36</u>
<u>Greater than or equal to \$3,000 and less than or equal to \$4,000</u>	<u>48</u>
<u>Greater than or equal to \$4,000 and less than or equal to \$5,000</u>	<u>60</u>
<u>Greater than or equal to \$5,000 and less than or equal to \$6,000</u>	<u>72</u>
<u>Greater than or equal to \$6,000 and less than or equal to \$10,000</u>	<u>84</u>
<u>Greater than or equal to \$10,000 and less than or equal to \$15,000</u>	<u>96</u>

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Issued by: Christine Vaughan ~~Mark H. Collin~~
Senior Vice President ~~Treasurer~~

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RESIDENTIAL ENERGY EFFICIENCY LOAN PROGRAM (continued)

<u>Non- Moderate Income Customers</u>	<u>Maximum Repayment Term (months)</u>
<u>Greater than or equal to \$500 and less than or equal to \$1,000</u>	<u>12</u>
<u>Greater than or equal to \$1,000 and less than or equal to \$2,000</u>	<u>24</u>
<u>Greater than or equal to \$2,000 and less than or equal to \$3,000</u>	<u>36</u>
<u>Greater than or equal to \$3,000 and less than or equal to \$4,000</u>	<u>48</u>
<u>Greater than or equal to \$4,000 and less than or equal to \$5,000</u>	<u>60</u>
<u>Greater than or equal to \$5,000 and less than or equal to \$6,000</u>	<u>72</u>
<u>Greater than or equal to \$6,000 and less than or equal to \$7,500</u>	<u>84</u>

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