

On May 1, 2019, the late payment charge will be assessed based on amounts previously billed but remaining unpaid after the due date printed on the bill, as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

On August 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,260 issued June 13, 2019 in Docket DE 19-082; (iii) transmission charges as approved by the Commission in its Order No. 26,276 issued July 30, 2019 in Docket DE 19-106; (iv); temporary distribution charges as approved by the Commission in its Order No. 26,265 issued June 27, 2019 in Docket DE 19-057.

On January 1, 2020, the Company implemented the following rate change on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 26,323 issued December 31, 2019 in Docket No. DE 17-136.

Issued: January 6, 2020

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: January 1, 2020

Title: President, NH Electric Operations

Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019 and NHPUC Order No. 26,265 in Docket No. DE 19-057 dated June 27, 2019 and NHPUC Order No. 26,276 in Docket No. DE 19-106 dated July 30, 2019 and NHPUC Order No. 26,277 in Docket No. DE 19-108 dated July 31, 2019 and NHPUC Order No. 26,323 in Docket No. 17-136 dated December 31, 2019.

services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

29. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge 0.743 cents per kilowatt-hour

Issued: January 6, 2020

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: January 1, 2020

Title: President, NH Electric Operations

On May 1, 2019, the late payment charge will be assessed based on amounts previously billed but remaining unpaid after the due date printed on the bill, as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

On August 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,277 issued July 31, 2019 in Docket DE 19-108; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,260 issued June 13, 2019 in Docket DE 19-082; (iii) transmission charges as approved by the Commission in its Order No. 26,276 issued July 30, 2019 in Docket DE 19-106; (iv); temporary distribution charges as approved by the Commission in its Order No. 26,265 issued June 27, 2019 in Docket DE 19-057.

On January 1, 2020, the Company implemented the following rate change on a service-rendered basis: (i) System Benefits Charge as approved by the Commission in its Order No. 26,323 issued December 31, 2019 in Docket No. DE 17-136.

Issued: ~~August 9, 2019~~ January 6, 2020
Purington

Issued by: /s/ William J. Quinlan Joseph A.

William J. Quinlan Joseph A.

Purington

Effective: ~~August 1, 2019~~ January 1, 2020
Officer

Title: President, NH Electric Operations and Chief Operating

Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019 and NHPUC Order No. 26,265 in Docket No. DE 19-057 dated June 27, 2019 and NHPUC Order No. 26,276 in Docket No. DE 19-106 dated July 30, 2019 and NHPUC Order No. 26,277 in Docket No. DE 19-108 dated July 31, 2019 and NHPUC Order No. 26,323 in Docket No. 17-136 dated December 31, 2019.

Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019 and NHPUC Order No. 26,265 in Docket No. DE 19-057 dated June 27, 2019 and NHPUC Order No. 26,276 in Docket No. DE 19-106 dated July 30, 2019 and NHPUC Order No. 26,277 in Docket No. DE 19-108 dated July 31, 2019

services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

29. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge 0.5860.743 cents per
kilowatt-hour

Issued: ~~January 3, 2019~~ January 6, 2020
Purington

Issued by: _____ /s/ William J. Quinlan Joseph A.

Purington

William J. Quinlan Joseph A.

Effective: ~~January 1, 2019~~ January 1, 2020
Operating Officer

Title: President, NH Electric Operations and Chief

Authorized by Secretarial Letter issued in Docket No. DE 18-184 dated December 31, 2018 and NHPUC Order No. 26.323 in Docket No. 17-136 dated December 31, 2019.

Authorized by NHPUC Order No. 26,207 in Docket No. DE 17-136; Secretarial Letter issued in Docket No. DE-18-184; both dated December 31, 2018.—