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Issued: January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: January 1, 2019

Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 18-184, dated December 31, 2018.

On January 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges which achieved an average increase of 0.017 cents per kilowatt-hour as approved by the Commission in its Order No. 26,091 dated December 27, 2017 in Docket No. DE 17-160; (ii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.042 cents per kilowatt-hour as approved by the Commission in its Order No. 26,090 dated December 27, 2017 in Docket DE 17-151; (iii) a System Benefits Charge of 0.455 cents per kilowatt-hour as approved by the Commission in its secretarial letter issued December 29, 2017 in Docket DE 17-136; and (iv) a Default Energy Service rate of 11.25 cents per kilowatt-hour as approved by the Commission in its Order No. 26,089 dated December 27, 2017 in Docket No. DE 17-150.

On April 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges reflecting an overall average retail stranded cost recovery charge rate of 1.51 cents per kilowatt-hour as approved by the Commission in its Order No. 26,116 dated March 29, 2018 in Docket DE 18-023; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,104 in Docket No. DE 18-002, and the Default Energy Service rate design as approved by the Commission in its Order No. 26,092 dated December 29, 2017 in Docket DE 17-113 and (iii) revised line extension rates as approved by the Commission in its secretarial letter issued on March 30, 2018 in Docket No. DE 18-030.

On August 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,164 dated July 31, 2018 in Docket DE 18-023; (ii) transmission charges as approved by the Commission in its Order No. 26,163 dated July 31, 2018 in Docket DE 18-089; and Default Energy Service rates as approved by the Commission in its Order No. 26,147 dated June 15, 2018 in Docket DE 18-002. In addition, on August 1, 2018, the Company discontinued the Electric Assistance Program discount on outdoor lights served under Outdoor Lighting Delivery Service Rate OL for residential customers served under the Electric Assistance Program Rate EAP as approved by the Commission in its secretarial letter issued on May 22, 2018 in Docket No. DE 18-068.

On January 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) a System Benefits Charge of 0.586 cents per kilowatt-hour as approved by the Commission in its Order No. 26,207 issued December 31, 2018 in Docket DE 17-136; and (ii) discontinued the Electricity Consumption Tax pursuant to House Bill 517, which was signed into law on June 28, 2017, and which repealed the entirety of RSA Chapter 83-E relating to the Electricity Consumption Tax. The Electricity Consumption Tax tariff-related updates were approved by the Commission in its secretarial letter issued December 31, 2018 in Docket DE 18-184.

Issued: January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: January 1, 2019

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services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

29. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge ..... 0.586 cents per kilowatt-hour

Issued: January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

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Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,207 in Docket No. DE 17-136; Secretarial Letter issued in Docket No. DE 18-184; both dated December 31, 2018.



## 32. Rates for Purchases from Qualifying Facilities

### Availability:

This short-term purchase arrangement shall be available to Qualifying Facilities (QFs) interconnected with the Company. Qualifying Facilities shall mean small power producers and cogenerators that meet the criteria specified by (i) FERC in 18 C.F.R. §§ 292.203 (a) and (b); or; (ii) the definition of "limited producer" or "limited electrical energy producer" in NHRSA 362-A:1-a and who meet the requirements of RSA 362-A:3, II.

Nothing shall prohibit the Company from separately contracting for generation purchases from QFs. Nothing herein shall be construed to affect, modify or amend terms and conditions of an existing Qualifying Facility's contract or rate order with respect to the sale of its energy or capacity.

### Selling Options:

QFs may sell to the Company or wheel through the Company. All generation sold to the Company shall be resold at the ISO-NE market clearing price and subject to appropriate charges as if the power was wheeled through the Company and sold directly to ISO-NE.

### Metering:

Generators selling to the Company shall install metering as specified by the Company to satisfy ISO-NE requirements as they may change from time to time. Projects shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

### Net Metering:

Projects 1,000 kilowatts and under using renewable generation shall have the option of being served under the Net Energy Billing Service as specified by NH RSA 362-A:9 and the rules promulgated by the appropriate regulatory agency.

Projects receiving a utility net metering capacity allocation prior to March 2, 2017 and not in excess of the applicable net metering cap will continue to be billed and receive credit for their generation in accordance with RSA 362-A:9 and Puc 903.02(f) and Puc 903.02(g) (the "Standard Net Metering Tariff") through December 31, 2040.

Projects receiving a utility net metering capacity allocation beginning on March 2, 2017 and ending on August 31, 2017 and not in excess of the applicable net metering cap will continue to be billed and receive credit for their generation in accordance with the interim alternative net metering tariff adopted by the Commission in Order No. 25,972 (December 21, 2016) (the "Interim Net Metering Tariff") through December 31, 2040.

Projects receiving a utility net metering capacity allocation on or after September 1, 2017 will be billed and credited under the "Alternative Net Metering Tariff" provisions described below once the Company is capable of implementing these provisions. Until such time, customers will be billed and credited under the Standard Net Metering Tariff. Customers receiving a net metering capacity allocation while this Alternative Net Metering Tariff is in effect will be entitled to the net metering design and structure then in effect through December 31, 2040.

Issued: January 3, 2019

Issued by:           /s/ William J. Quinlan            
William J. Quinlan

Effective: January 1, 2019

Title:           President and Chief Operating Officer

1. Eligibility

A customer-generator whose facility has a total peak generating capacity less than or equal to 100 kilowatts is eligible to participate as a small customer-generator.

A customer-generator whose facility has a total peak generating capacity greater than 100 kilowatts up to and including 1,000 kilowatts is eligible to participate as a large customer-generator if they consume at least twenty percent (20%) of their actual or estimated annual system electric production on-site and behind the meter. Otherwise, the customer must register as a group host under RSA 362-A:9, XIV. A large customer-generator meeting the on-site consumption threshold may switch to the Alternative Net Metering Tariff upon written notice of such election to the Company.

2. Metering

The Company will install a bidirectional meter to record in separate channels the quantities of electric imports from the distribution utility grid and electric exports to the distribution utility grid over a billing period. At the time of interconnection, a customer may request, at no cost, installation of a Company-owned production meter. The Customer must provide and install an appropriate meter socket in a physical location acceptable to the Company.

3. Billing

Customers will be billed in accordance with the delivery and energy service rate schedules that would apply in the absence of generation, except as specifically provided otherwise hereunder.

During each billing period, credits for electricity exports will be issued in the form of monetary bill credits which will carry forward on a customer's account from month to month until used. Customers may receive a cash payment for any accumulated excess credit when they move or discontinue service, or on an annual basis if they have accumulated a credit balance in excess of \$100 as of the end of the March billing cycle.

Small customer-generators will be assessed the Stranded Cost Recovery Charge and System Benefits Charge based on the full amount of their electricity imports without any netting of exports during the billing period.

All other kilowatt-hour-based rate components will be assessed on the customer's net energy usage, which is the quantity of kilowatt-hours equal to electric imports minus electric exports (if positive).

If such net energy usage is less than zero, customers that receive Default Energy Service from the Company will receive a monetary bill credit for their net electric exports during each billing period calculated at twenty-five percent (25%) of any Distribution charges assessed on a per-kilowatt-hour basis; any Transmission charges assessed on a per-kilowatt-hour basis; and the Default Energy Service Rate.

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Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 18-184, dated December 31, 2018.

### 33. Line Extensions

In areas in which Delivery Service by the Company is authorized, the Company will extend its single-phase or three-phase distribution facilities or upgrade its single-phase distribution facilities to three-phase distribution facilities to a maximum of 5,280 feet in length to serve Customers under Residential Delivery Service Rate R and Rate R-OTOD and General Delivery Service Rate G and Rate G-OTOD, at their request.

Additionally, per RSA 370:12, customers requiring a line extension on private property may opt to hire and pay a private line contractor, licensed by the state and approved by the Company, to construct a required overhead or underground power line extension on private property. The contractor shall supply and install all materials as specified by the Company. Line extensions must be designed by the Company and built to its specifications in order for the Company to assume ownership of the line. The Company has the right to not accept a customer built line extension that does not conform to the Company's specifications. Customers may not contract with private line contractors to construct line extensions along public ways.

#### Single-phase Line Extensions Along the Public Way, Constructed After September 1, 2016 and Serving a Single Family Home or Residential Duplex

At the original customer's request, if a new customer is supplied service from the line extension within 60 months of the line being energized, and providing the original customer notifies Eversource prior to a new customer requesting service, the new customer will be required to make a prorated contribution to the original cost of the line. The contribution will be calculated based on the location of the new service in relation to the total length of the original line extension and adjusted to reflect the time remaining in the 60-month period. Any contribution received from the new customer will be refunded to the original customer. Any additional customers requesting to be served by the line during the 60-month period would be subject to this policy, with reimbursements directed by the Company to those customers who had made prior contributions. No refunds will be paid in excess of the amount of the original charge.

#### 1. Location of Distribution Facilities

The order of preference for the location of line extensions are (i) along public ways; (ii) along private roads maintained year-round; (iii) along private roads maintained on a seasonal basis; (iv) over rights of way accessible by standard Company equipment; and (v) over rights of way not accessible by standard Company equipment. The Company may choose a higher preference location even if a lower preference location may result in a shorter line extension. The final placement of all line extensions must be preapproved by the Company.

#### 2. Calculation of Line Extension Construction Costs

#### Definitions

Overhead Service Drop: The final span of cable providing secondary voltage to a Customer's meter or point of attachment location, whichever is applicable, from a utility pole. The maximum length of an overhead service drop is determined by the characteristics of the Customer's load and the terrain over which the overhead service drop passes.

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William J. Quinlan

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34. Interconnection Standards For Generating Facilities

Any person or entity planning to operate a generating facility and connect it to the Company's facilities must receive approval from the Company prior to connecting the generating facility to the Company's facilities. A generating facility is any device producing electrical energy which can range in size from a small, residential photovoltaic solar installation to a large commercial generating facility. Inverter-based generating facilities sized up to 100 KVA must meet the requirements contained in the Company's "Interconnection Standards for Inverters Sized Up to 100 KVA", as approved by the Commission. The Standards provide information on the application process, time-lines and technical requirements and are available at the Company's web site at [www.eversource.com](http://www.eversource.com). For all other generating facilities, the Company must be contacted for site specific interconnection requirements prior to interconnecting the generating facilities with the Company's facilities.

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## RESIDENTIAL ELECTRIC ASSISTANCE PROGRAM RATE EAP

### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to the primary residence of residential Customers with a household income equal to or less than 200% of the federal poverty guidelines subject to the availability of funds for this program. Customers may apply for this rate with the Electric Assistance Program Administrator (Administrator) designated by the Public Utilities Commission. The Administrator will determine initial eligibility for Rate EAP and the appropriate Percent Discount level. The Administrator will also re-certify each Customer on or before the expiration date of the Customer's certification period. Billing for service under this rate shall commence on the date of the Customer's next meter read date (Effective Date) following the receipt by the Company of a certification notification transaction from the Administrator. Service under this rate shall continue until the Company receives a removal notification transaction from the Administrator, except that in the event the Customer terminates Delivery Service and does not request Delivery Service within 30 days, the Company may immediately remove the Customer from the Electric Assistance Program without notice to the Customer.

This rate is available in conjunction with the Company's Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD. Therefore, service shall be provided in accordance with the terms and conditions of Rate R or Rate R-OTOD as now or hereafter effective, except as specifically provided otherwise in this rate.

### PERCENT DISCOUNT

For Customers receiving energy service under Default Energy Service, Customers will be billed for Delivery Service under Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD and for Default Energy Service, except that a Percent Discount will be applied to all applicable Delivery Service and Default Energy Service rate charges which includes the Customer Charge, any Meter Charge, the Distribution Charge, the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge and the Default Energy Service Charge for the first 750 kWh of monthly usage per service account. The Percent Discount will not be applied to the Line Extension Surcharges, Returned Check Charges or Service Charges. The Percent Discount cannot be applied to or combined with the Elderly Customer Discount. The covered provisions of this rate shall also include service under Load Controlled Delivery Service Rate LCS.

For Customers receiving energy service from an Energy Service Provider that has elected to receive Billing and Payment Service from the Company (otherwise known as consolidated billing), the Percent Discount will be calculated in the same manner as Customers receiving energy service under Default Energy Service, i.e. the Company's Default Energy Service rate will be used in the calculation of the discount, rather than the Energy Service Provider's rate, regardless of the difference in rates. All other Percent Discount provisions remain the same as those applicable to Customers receiving energy service under Default Energy Service including the application of the Percent Discount to the first 750 kWh of monthly usage per service account.

Issued: January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: January 1, 2019

Title: President and Chief Operating Officer

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Issued: ~~December 11, 2018~~ January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: January 1, 2019

Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 18-184, dated December 31, 2018.

On January 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges which achieved an average increase of 0.017 cents per kilowatt-hour as approved by the Commission in its Order No. 26,091 dated December 27, 2017 in Docket No. DE 17-160; (ii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.042 cents per kilowatt-hour as approved by the Commission in its Order No. 26,090 dated December 27, 2017 in Docket DE 17-151; (iii) a System Benefits Charge of 0.455 cents per kilowatt-hour as approved by the Commission in its secretarial letter issued December 29, 2017 in Docket DE 17-136; and (iv) a Default Energy Service rate of 11.25 cents per kilowatt-hour as approved by the Commission in its Order No. 26,089 dated December 27, 2017 in Docket No. DE 17-150.

On April 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges reflecting an overall average retail stranded cost recovery charge rate of 1.51 cents per kilowatt-hour as approved by the Commission in its Order No. 26,116 dated March 29, 2018 in Docket DE 18-023; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,104 in Docket No. DE 18-002, and the Default Energy Service rate design as approved by the Commission in its Order No. 26,092 dated December 29, 2017 in Docket DE 17-113 and (iii) revised line extension rates as approved by the Commission in its secretarial letter issued on March 30, 2018 in Docket No. DE 18-030.

On August 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,164 dated July 31, 2018 in Docket DE 18-023; (ii) transmission charges as approved by the Commission in its Order No. 26,163 dated July 31, 2018 in Docket DE 18-089; and Default Energy Service rates as approved by the Commission in its Order No. 26,147 dated June 15, 2018 in Docket DE 18-002. In addition, on August 1, 2018, the Company discontinued the Electric Assistance Program discount on outdoor lights served under Outdoor Lighting Delivery Service Rate OL for residential customers served under the Electric Assistance Program Rate EAP as approved by the Commission in its secretarial letter issued on May 22, 2018 in Docket No. DE 18-068.

On January 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) a System Benefits Charge of 0.586 cents per kilowatt-hour as approved by the Commission in its Order No. 26,207 issued December 31, 2018 in Docket DE 17-136; and (ii) discontinued the Electricity Consumption Tax pursuant to House Bill 517, which was signed into law on June 28, 2017, and which repealed the entirety of RSA Chapter 83-E relating to the Electricity Consumption Tax. The Electricity Consumption Tax tariff-related updates were approved by the Commission in its secretarial letter issued December 31, 2018 in Docket DE 18-184.

Issued: ~~August 3, 2018~~January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: ~~August 1, 2018~~January 1, 2019

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,207 in Docket No. DE 17-136; Secretarial Letter issued in Docket No. DE 18-184; both dated December 31, 2018.

Authorized by NHPUC Order No. 26,163 in Docket No. DE 18-089; NHPUC Order No. 26,164 in Docket No. DE 18-023; both dated July 31, 2018.

services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

#### 29. System Benefits Charge

On and after the Customer Choice Date, and subject to Commission review, all Customers shall be obligated to pay the following System Benefits Charge in addition to all other applicable rates and charges under this Tariff. The System Benefits Charge shall appear separately on all Customer bills.

System Benefits Charge ..... 0.4550.586 cents per  
kilowatt-hour

Issued: ~~December 11, 2018~~ January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: January 1, 2019

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,207 in Docket No. DE 17-136; Secretarial Letter issued in Docket No. DE 18-184; both dated December 31, 2018.

### 30. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, or General Service Time-of-Day Rate G-OTOD may elect to pay for all service rendered under these rates, as well as Default Energy Service, on a Level Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B, all amounts previously billed but remaining unpaid five days after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges. For all other Customers, all amounts previously billed but remaining unpaid five days after the due date printed on the bill shall be subject to a late payment charge of one percent (1%) thereof, such amounts to include any prior unpaid late payment charges. The late payment charge is not applicable to a) residential Customers who are taking service under the statewide Electric Assistance Program (EAP) as approved by the Commission; b) residential Customers receiving protection from disconnection of service under any enhanced winter protection programs offered by the Company; c) residential Customers whose electric bill is paid on their behalf (whether in part or in whole) through the Low Income Home Energy Assistance Program (LIHEAP); d) past due balances of Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, General Service Time-of-Day Rate G-OTOD, Outdoor Lighting Rate OL, or Energy Efficient Outdoor Lighting Rate EOL Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company; and e) any Customer who remits payment by mail.

### 31. Loss of Service Investigation Charge

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B:

If at the request of a Customer, the Company responds to investigate any loss of electric service at the Customer's premises, and finds the interruption of service has been caused by the Customer's equipment, the Company shall charge the Customer for the total cost incurred to investigate the loss of service.

Issued: ~~December 11, 2018~~ January 3, 2019

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Effective: January 1, 2019

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## 32. Rates for Purchases from Qualifying Facilities

### Availability:

This short-term purchase arrangement shall be available to Qualifying Facilities (QFs) interconnected with the Company. Qualifying Facilities shall mean small power producers and cogenerators that meet the criteria specified by (i) FERC in 18 C.F.R. §§ 292.203 (a) and (b); or; (ii) the definition of "limited producer" or "limited electrical energy producer" in NHRSA 362-A:1-a and who meet the requirements of RSA 362-A:3, II.

Nothing shall prohibit the Company from separately contracting for generation purchases from QFs. Nothing herein shall be construed to affect, modify or amend terms and conditions of an existing Qualifying Facility's contract or rate order with respect to the sale of its energy or capacity.

### Selling Options:

QFs may sell to the Company or wheel through the Company. All generation sold to the Company shall be resold at the ISO-NE market clearing price and subject to appropriate charges as if the power was wheeled through the Company and sold directly to ISO-NE.

### Metering:

Generators selling to the Company shall install metering as specified by the Company to satisfy ISO-NE requirements as they may change from time to time. Projects shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

### Net Metering:

Projects 1,000 kilowatts and under using renewable generation shall have the option of being served under the Net Energy Billing Service as specified by NH RSA 362-A:9 and the rules promulgated by the appropriate regulatory agency.

Projects receiving a utility net metering capacity allocation prior to March 2, 2017 and not in excess of the applicable net metering cap will continue to be billed and receive credit for their generation in accordance with RSA 362-A:9 and Puc 903.02(f) and Puc 903.02(g) (the "Standard Net Metering Tariff") through December 31, 2040.

Projects receiving a utility net metering capacity allocation beginning on March 2, 2017 and ending on August 31, 2017 and not in excess of the applicable net metering cap will continue to be billed and receive credit for their generation in accordance with the interim alternative net metering tariff adopted by the Commission in Order No. 25,972 (December 21, 2016) (the "Interim Net Metering Tariff") through December 31, 2040.

Projects receiving a utility net metering capacity allocation on or after September 1, 2017 will be billed and credited under the "Alternative Net Metering Tariff" provisions described below once the Company is capable of implementing these provisions. Until such time, customers will be billed and credited under the Standard Net Metering Tariff. Customers receiving a net metering capacity allocation while this Alternative Net Metering Tariff is in effect will be entitled to the net metering design and structure then in effect through December 31, 2040.

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A customer-generator whose facility has a total peak generating capacity less than or equal to 100 kilowatts is eligible to participate as a small customer-generator.

A customer-generator whose facility has a total peak generating capacity greater than 100 kilowatts up to and including 1,000 kilowatts is eligible to participate as a large customer-generator if they consume at least twenty percent (20%) of their actual or estimated annual system electric production on-site and behind the meter. Otherwise, the customer must register as a group host under RSA 362-A:9, XIV. A large customer-generator meeting the on-site consumption threshold may switch to the Alternative Net Metering Tariff upon written notice of such election to the Company.

### 2. Metering

The Company will install a bidirectional meter to record in separate channels the quantities of electric imports from the distribution utility grid and electric exports to the distribution utility grid over a billing period. At the time of interconnection, a customer may request, at no cost, installation of a Company-owned production meter. The Customer must provide and install an appropriate meter socket in a physical location acceptable to the Company.

### 3. Billing

Customers will be billed in accordance with the delivery and energy service rate schedules that would apply in the absence of generation, except as specifically provided otherwise hereunder.

During each billing period, credits for electricity exports will be issued in the form of monetary bill credits which will carry forward on a customer's account from month to month until used. Customers may receive a cash payment for any accumulated excess credit when they move or discontinue service, or on an annual basis if they have accumulated a credit balance in excess of \$100 as of the end of the March billing cycle.

Small customer-generators will be assessed the Stranded Cost Recovery Charge and System Benefits Charge based on the full amount of their electricity imports without any netting of exports during the billing period.

All other kilowatt-hour-based rate components will be assessed on the customer's net energy usage, which is the quantity of kilowatt-hours equal to electric imports minus electric exports (if positive).

If such net energy usage is less than zero, customers that receive Default Energy Service from the Company will receive a monetary bill credit for their net electric exports during each billing period calculated at twenty-five percent (25%) of any Distribution charges assessed on a per-kilowatt-hour basis; any Transmission charges assessed on a per-kilowatt-hour basis; and the Default Energy Service Rate.

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Authorized by Secretarial Letter issued in Docket No. DE 18-184, dated December 31, 2018.



34. Interconnection Standards For Generating Facilities

Any person or entity planning to operate a generating facility and connect it to the Company's facilities must receive approval from the Company prior to connecting the generating facility to the Company's facilities. A generating facility is any device producing electrical energy which can range in size from a small, residential photovoltaic solar installation to a large commercial generating facility. Inverter-based generating facilities sized up to 100 KVA must meet the requirements contained in the Company's "Interconnection Standards for Inverters Sized Up to 100 KVA", as approved by the Commission. The Standards provide information on the application process, time-lines and technical requirements and are available at the Company's web site at [www.eversource.com](http://www.eversource.com). For all other generating facilities, the Company must be contacted for site specific interconnection requirements prior to interconnecting the generating facilities with the Company's facilities.

Issued: ~~December 11, 2018~~ January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: January 1, 2019

Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 18-184, dated December 31, 2018.

## RESIDENTIAL ELECTRIC ASSISTANCE PROGRAM RATE EAP

### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to the primary residence of residential Customers with a household income equal to or less than 200% of the federal poverty guidelines subject to the availability of funds for this program. Customers may apply for this rate with the Electric Assistance Program Administrator (Administrator) designated by the Public Utilities Commission. The Administrator will determine initial eligibility for Rate EAP and the appropriate Percent Discount level. The Administrator will also re-certify each Customer on or before the expiration date of the Customer's certification period. Billing for service under this rate shall commence on the date of the Customer's next meter read date (Effective Date) following the receipt by the Company of a certification notification transaction from the Administrator. Service under this rate shall continue until the Company receives a removal notification transaction from the Administrator, except that in the event the Customer terminates Delivery Service and does not request Delivery Service within 30 days, the Company may immediately remove the Customer from the Electric Assistance Program without notice to the Customer.

This rate is available in conjunction with the Company's Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD. Therefore, service shall be provided in accordance with the terms and conditions of Rate R or Rate R-OTOD as now or hereafter effective, except as specifically provided otherwise in this rate.

### PERCENT DISCOUNT

For Customers receiving energy service under Default Energy Service, Customers will be billed for Delivery Service under Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD and for Default Energy Service, except that a Percent Discount will be applied to all applicable Delivery Service and Default Energy Service rate charges which includes the Customer Charge, any Meter Charge, the Distribution Charge, the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge and the Default Energy Service Charge for the first 750 kWh of monthly usage per service account. The Percent Discount will not be applied to the Line Extension Surcharges, Returned Check Charges or Service Charges. The Percent Discount cannot be applied to or combined with the Elderly Customer Discount. The covered provisions of this rate shall also include service under Load Controlled Delivery Service Rate LCS.

For Customers receiving energy service from an Energy Service Provider that has elected to receive Billing and Payment Service from the Company (otherwise known as consolidated billing), the Percent Discount will be calculated in the same manner as Customers receiving energy service under Default Energy Service, i.e. the Company's Default Energy Service rate will be used in the calculation of the discount, rather than the Energy Service Provider's rate, regardless of the difference in rates. All other Percent Discount provisions remain the same as those applicable to Customers receiving energy service under Default Energy Service including the application of the Percent Discount to the first 750 kWh of monthly usage per service account.

Issued: ~~December 11, 2018~~ January 3, 2019

Issued by: /s/ William J. Quinlan  
William J. Quinlan

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**EVERSOURCE ENERGY NEW HAMPSHIRE**  
**Summary of Rates Effective January 1, 2019 - January 31, 2019**

*Issued 1/1/2019*

Rate	Class	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Total Delivery Service	Energy Service Charge	Total Rate
R	Standard	Customer charge	\$ 12.69				\$ 12.69		\$ 12.69
		All KWH	\$ 0.04141	\$ 0.02039	\$ 0.02067	\$ 0.00586	\$ 0.08833	\$ 0.09412	\$ 0.18245
	Uncontrolled Water Heating	Meter charge	\$ 4.47				\$ 4.47		\$ 4.47
		All KWH	\$ 0.02030	\$ 0.01578	\$ 0.02067	\$ 0.00586	\$ 0.06261	\$ 0.09412	\$ 0.15673
	Controlled Water Heating *	Meter charge	\$ 7.88				\$ 7.88		\$ 7.88
		All KWH	\$ 0.00120	\$ 0.01578	\$ 0.01262	\$ 0.00586	\$ 0.03546	\$ 0.09412	\$ 0.12958
	LCS**	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ 9.11				\$ 9.11		\$ 9.11
			\$ 7.88				\$ 7.88		\$ 7.88
			\$ 9.11				\$ 9.11		\$ 9.11
		Radio-controlled option 8-hour option 10 or 11-hour option	\$ 0.00120	\$ 0.01578	\$ 0.01262	\$ 0.00586	\$ 0.03546	\$ 0.09412	\$ 0.12958
\$ 0.00120			\$ 0.01578	\$ 0.01262	\$ 0.00586	\$ 0.03546	\$ 0.09412	\$ 0.12958	
\$ 0.02448			\$ 0.01578	\$ 0.01262	\$ 0.00586	\$ 0.05874	\$ 0.09412	\$ 0.15286	
G	Standard	Single phase customer charge	\$ 14.89				\$ 14.89		\$ 14.89
		Three phase customer charge	\$ 29.76				\$ 29.76		\$ 29.76
		Load charge (over 5 KW)	\$ 8.72	\$ 5.26	\$ 1.34		\$ 15.32		\$ 15.32
		First 500 KWH	\$ 0.06986	\$ 0.01900	\$ 0.01581	\$ 0.00586	\$ 0.11053	\$ 0.09412	\$ 0.20465
		Next 1,000 KWH	\$ 0.01731	\$ 0.00715	\$ 0.01581	\$ 0.00586	\$ 0.04613	\$ 0.09412	\$ 0.14025
	All additional KWH	\$ 0.00612	\$ 0.00383	\$ 0.01581	\$ 0.00586	\$ 0.03162	\$ 0.09412	\$ 0.12574	
	Uncontrolled Water Heating	Meter charge	\$ 4.47				\$ 4.47		\$ 4.47
		All KWH	\$ 0.02030	\$ 0.01578	\$ 0.01956	\$ 0.00586	\$ 0.06150	\$ 0.09412	\$ 0.15562
	Controlled Water Heating*	Meter charge	\$ 7.88				\$ 7.88		\$ 7.88
		All KWH	\$ 0.00120	\$ 0.01578	\$ 0.01193	\$ 0.00586	\$ 0.03477	\$ 0.09412	\$ 0.12889
LCS**	Radio-controlled option 8, 10 or 11-hour option Switch option	\$ 9.11				\$ 9.11		\$ 9.11	
		\$ 7.88				\$ 7.88		\$ 7.88	
		\$ 9.11				\$ 9.11		\$ 9.11	
	Radio-controlled option 8-hour option 10 or 11-hour option	\$ 0.00120	\$ 0.01578	\$ 0.01193	\$ 0.00586	\$ 0.03477	\$ 0.09412	\$ 0.12889	
\$ 0.00120		\$ 0.01578	\$ 0.01193	\$ 0.00586	\$ 0.03477	\$ 0.09412	\$ 0.12889		
\$ 0.02448		\$ 0.01578	\$ 0.01193	\$ 0.00586	\$ 0.05805	\$ 0.09412	\$ 0.15217		
Space Heating*	Meter charge	\$ 2.98				\$ 2.98		\$ 2.98	
	All KWH	\$ 0.03426	\$ 0.01900	\$ 0.02412	\$ 0.00586	\$ 0.08324	\$ 0.09412	\$ 0.17736	
OTOD	R	Customer charge	\$ 29.47				\$ 29.47		\$ 29.47
		On-peak KWH	\$ 0.13235	\$ 0.02039	\$ 0.01799	\$ 0.00586	\$ 0.17659	\$ 0.09412	\$ 0.27071
		Off-peak KWH	\$ 0.00193	\$ 0.01331	\$ 0.01799	\$ 0.00586	\$ 0.03909	\$ 0.09412	\$ 0.13321
	G	Single phase customer charge	\$ 38.57				\$ 38.57		\$ 38.57
		Three phase customer charge	\$ 55.12				\$ 55.12		\$ 55.12
		Load charge	\$ 12.15	\$ 3.47	\$ 0.67		\$ 16.29		\$ 16.29
On-peak KWH	\$ 0.04901		\$ 0.01193	\$ 0.00586	\$ 0.06680	\$ 0.09412	\$ 0.16092		
Off-peak KWH	\$ 0.00768		\$ 0.01193	\$ 0.00586	\$ 0.02547	\$ 0.09412	\$ 0.11959		

**EVERSOURCE ENERGY NEW HAMPSHIRE**  
**Summary of Rates Effective January 1, 2019 - January 31, 2019**

*Issued 1/1/2019*

Rate	Class	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Total Delivery Service	Energy Service Charge	Total Rate
GV***	Standard	Customer charge	\$ 194.03				\$ 194.03		\$ 194.03
		First 100 KW	\$ 5.58	\$ 7.04	\$ 1.12		\$ 13.74		\$ 13.74
		All additional KW	\$ 5.34	\$ 7.04	\$ 1.12		\$ 13.50		\$ 13.50
		First 200,000 KWH	\$ 0.00606		\$ 0.01242	\$ 0.00586	\$ 0.02434	\$ 0.12321	\$ 0.14755
		All additional KWH	\$ 0.00509		\$ 0.01242	\$ 0.00586	\$ 0.02337	\$ 0.12321	\$ 0.14658
	B Service at less than 115 KV	Administrative charge	\$ 341.84				\$ 341.84		\$ 341.84
		Translation charge	\$ 57.34				\$ 57.34		\$ 57.34
		Demand charge	\$ 4.48	\$ 0.83	\$ 0.56		\$ 5.87		\$ 5.87
		All KWH	(The energy charges contained in the Standard Rate for Delivery Service)						
	B Service at 115 KV or higher	Administrative charge	\$ 341.84				\$ 341.84		\$ 341.84
		Translation charge	\$ 57.34				\$ 57.34		\$ 57.34
		Demand charge	Not applicable	\$ 0.83	\$ 0.56		\$ 1.39		\$ 1.39
		All KWH	(The energy charges contained in the Standard Rate for Delivery Service)						
	Space Heating*	Meter charge	\$ 2.98				\$ 2.98		\$ 2.98
		All KWH	\$ 0.03426	\$ 0.01900	\$ 0.01989	\$ 0.00586	\$ 0.07901	\$ 0.12321	\$ 0.20222
LG***	Standard	Customer charge	\$ 606.47				\$ 606.47		\$ 606.47
		Demand charge(1)	\$ 4.75	\$ 6.93	\$ 0.44		\$ 12.12		\$ 12.12
		On-peak KWH	\$ 0.00508		\$ 0.00469	\$ 0.00586	\$ 0.01563	\$ 0.12321	\$ 0.13884
		Off-peak KWH	\$ 0.00429		\$ 0.00347	\$ 0.00586	\$ 0.01362	\$ 0.12321	\$ 0.13683
		All KWH	(The energy charges contained in the Standard Rate for Delivery Service)						
	B Service at less than 115 KV	Administrative charge	\$ 341.84				\$ 341.84		\$ 341.84
		Translation charge	\$ 57.34				\$ 57.34		\$ 57.34
		Demand charge	\$ 4.48	\$ 0.83	\$ 0.22		\$ 5.53		\$ 5.53
		All KWH	(The energy charges contained in the Standard Rate for Delivery Service)						
	B Service at 115 KV or higher	Administrative charge	\$ 341.84				\$ 341.84		\$ 341.84
		Translation charge	\$ 57.34				\$ 57.34		\$ 57.34
		Demand charge	Not applicable	\$ 0.83	\$ 0.22		\$ 1.05		\$ 1.05
All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							

**Notes:**

\* Closed to new customers.

\*\* 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

\*\*\*Minimum charges apply to Rates GV and LG. Current minimum charges are \$893 for Rate GV and \$947 for Rate LG

(1) For customers who contract to take service at 115KV and to pay charges based on a monthly maximum demand of at least 10,000 kVa, a discount of \$-0.43 per KVA of maximum demand shall apply

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.