SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution <u>Charge</u> *	External Delivery <u>Charge**</u>	Stranded Cost <u>Charge**</u>	Storm Recovery Adjustment <u>Factor***</u>	System Benefits <u>Charge****</u> (1)	Total Delivery <u>Charges</u>	Electricity Consumption <u>Tax</u>	Effective Delivery Rates (Incl. Electricity <u>Consumption Tax</u>)
D	Customer Charge	\$15.24					\$15.24		\$15.24
State of the state of the	All kWh	\$0.03682	\$0.02637	(\$0.00057)	\$0.00139	\$0.00456	\$0.06857	\$0.00055	\$0.06912
G2	Customer Charge	\$27.43					\$27.43		\$27.43
	All kW	\$10.35		(\$0.11)			\$10.24		\$10.24
	All kWh	\$0.00116	\$0.02637	(\$0.00011)	\$0.00139	\$0.00456	\$0.03337	\$0.00055	\$0.03392
G2 - kWh meter	Customer Charge	\$17.27					\$17.27		\$17.27
IN STREET, DO	All kWh	\$0.01556	\$0.02637	(\$0.00057)	\$0.00139	\$0.00456	\$0.04731	\$0.00055	\$0.04786
2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.14					\$9.14		\$9.14
	All kWh	\$0.03265	\$0.02637	(\$0.00057)	\$0.00139	\$0.00456	\$0.06440	\$0.00055	\$0.06495
G1	Customer Charge Customer Charge		Secondary Vol Primary Voltag				\$152.40 \$81.28		\$152.40 \$81.28
	All kVA	\$7.42		(\$0.14)			\$7.28		\$7.28
	All kWh	\$0.00116	\$0.02637	(\$0.00014)	\$0.00139	\$0.00456	\$0.03334	\$0.00055	\$0.03389
ALL General	Transformer Owners Voltage Discount at Voltage Discount at	4,160 Volts or O	ver (all kW/kV						(\$0.50) 2.00% 3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00275 per kWh and lost base revenue portion of \$0.00031 per kWh.

* Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384, dated April 20, 2017 ** Authorized by NHPUC Order No. 26,042 in Case No. DE 17-102, dated July 24, 2017 *** Authorized by NHPUC Order No. 25,351 in Case No. DE 11-277, dated April 24, 2012 **** Authorized by NHPUC Order No. 26,095 in Case No. DE 17-136, dated January 2, 2018

Issued: January 16, 2018 Effective: January 1, 2018

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

		External	Stranded	Storm Recovery	System	Total	Electricity	Effective Delivery Rates
	Distribution	Delivery	Cost	Adjustment	Benefits	Delivery	Consumption	(Incl. Electricity
Class		Charge**	Charge**	Factor***	Charge****	Charges	Tax	Consumption Tax)
Class	Charge*	Charge	Charge	<u>1 actor</u>	(1)	Charges	Turk	<u>consumption run</u>
OL								1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
All kWł	\$0.00116	\$0.02637	(\$0.00057)	\$0.00139	\$0.00456	\$0.03291	\$0.00055	\$0.03346
	Luminaire Char	ges						
		1. 22						
		np Size	All-Night Service	Midnight Service Monthly			Price	Per Luminaire
	Nominal	Lumens	Monthly		Decor	iption	Per Mo.	Per Year
	Watts	(Approx.)	<u>kWh</u>	<u>kWh</u>	Desci	iption	<u>rerivio.</u>	<u>T ci i cai</u>
	100	3,500	43	20	Mercury V	Vapor Street	\$12.96	\$155.52
	175	7,000	71	33	Mercury V	Vapor Street	\$15.37	\$184.44
	250	11,000	100	46	Mercury V	Vapor Street	\$17.42	\$209.04
	400	20,000	157	73	Mercury V	Vapor Street	\$20.75	\$249.00
	1,000	60,000	372	173	Mercury V	Vapor Street	\$41.19	\$494.28
	250	11,000	100	46	Mercury V	Vapor Flood	\$18.56	\$222.72
	400	20,000	157	73	Mercury Y	Vapor Flood	\$22.21	\$266.52
	1,000	60,000	380	176	Mercury V	Vapor Flood	\$36.80	\$441.60
	100	3,500	48	22	Mercury Vapo	or Power Bracket	\$13.09	\$157.08
	175	7,000	71	33	Mercury Vapo	or Power Bracket	\$14.52	\$174.24
	50	4,000	23	11	Sodium \	apor Street	\$13.20	\$158.40
	100	9,500	48	22	Sodium V	apor Street	\$14.85	\$178.20
	150	16,000	65	30	Sodium V	apor Street	\$14.92	\$179.04
	250	30,000	102	47	Sodium V	apor Street	\$18.68	\$224.16
	400	50,000	161	75		apor Street	\$23.55	\$282.60
	1,000	140,000	380	176		Vapor Street	\$40.67	\$488.04
	150	16,000	65	30		Vapor Flood	\$17.19	\$206.28
	250	30,000	102	47		vapor Flood	\$20.27	\$243.24
	400	50,000	161	75		Vapor Flood	\$23.02	\$276.24
	1,000	140,000	380	176		Vapor Flood	\$41.03	\$492.36
	50	4,000	23	11		r Power Bracket	\$12.21	\$146.52
	100	9,500	48	22		r Power Bracket	\$13.71	\$164.52
	175	8,800	74	34		lalide Street	\$19.44	\$233.28
	250	13,500	102	47		Halide Street	\$21.13	\$253.56
	400	23,500	158	73		Halide Street	\$21.92	\$263.04
	175	8,800	74	34		lalide Flood	\$22.45	\$269.40
	250	13,500	102	47		Halide Flood	\$24.24	\$290.88
	400	23,500	158	73		Halide Flood	\$24.28	\$291.36
	1,000	86,000	374	174		Halide Flood	\$31.46	\$377.52
	1,000	8,800	74	34		e Power Bracket	\$18.19	\$218.28
	250	13,500	102	47		e Power Bracket	\$19.34	\$232.08
	400	23,500	158	73		e Power Bracket	\$20.67	\$248.04
	400	3,600	158	7		Light Fixture	\$12.85	\$154.20
			20	9		Light Fixture	\$12.89	\$154.68
	57	5,200				•		\$153.60
	25	3,000	9	4		Head Fixture	\$12.80 \$12.98	\$155.76
	88	8,300	30	14		Head Fixture		+
	108	11,500	37	17		Head Fixture	\$13.04	\$156.48
	193	21,000	67	31		Head Fixture	\$13.29	\$159.48
	123	12,180	43	20		Light Fixture	\$13.09	\$157.08
	194	25,700	67	31		Light Fixture	\$13.30	\$159.60
	297	38,100	103	48	LED Flood	Light Fixture	\$13.60	\$163.20

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00275 per kWh and lost base revenue portion of \$0.00031 per kWh.

* Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384, dated April 20, 2017
** Authorized by NHPUC Order No. 26,042 in Case No. DE 17-102, dated July 24, 2017

*** Authorized by NHPUC Order No. 25,351 in Case No. DE 11-277, dated April 24, 2012

**** Authorized by NHPUC Order No. 26,095 in Case No. DE 17-136, dated January 2, 2018

Issued: January 16, 2018 Effective: January 1, 2018

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	External Delivery Charge**	Stranded Cost <u>Charge**</u>	Storm Recovery Adjustment <u>Factor***</u>	System Benefits Churge**** (1)	System Benefits Charge**** (1)	Total Dolivory Charges	Total Delivery <u>Charges</u>	Electricity Consumption <u>Tax</u>	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rate. (Incl. Electricity <u>Consumption Tax)</u>
D	Customer Charge	\$15.24						\$15.24	\$15.24		\$15.24	\$15.24
	All kWh	\$0.03682	\$0.02637	(\$0.00057)	\$0.00139	\$0.00357	\$0.00456	\$0:06758	\$0.06857	\$0.00055	\$0.07269	\$0.06912
G2	Customer Charge	\$27.43						\$27.13	\$27.43		\$27.13	\$27.43
	All kW	\$10.35		(\$0.11)				\$10.24	\$10.24		\$10.24	\$10.24
	All kWh	\$0.00116	\$0.02637	(\$0.00011)	\$0.00139	\$0.00357	\$0.00456	\$0.03238	\$0.03337	\$0.00055	<u>\$0.03749</u>	\$0.03392
G2 - kWh meter	Customer Charge	\$17.27						\$17.27	\$17.27		17.27	\$17.27
	All kWh	\$0.01556	\$0.02637	(\$0.00057)	\$0.00139	\$0.00357	\$0 00456	\$0.04632	\$0.04731	\$0.00055	\$0.05143	\$0.04786
2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$9.14						\$9.11	\$9.14		\$9.14	\$9.14
	All kWh	\$0.03265	\$0.02637	(\$0.00057)	\$0.00139	\$0.00357	\$0.00456	\$0.06341	\$0.06440	\$0.00055	\$0.06852	\$0.06495
G1	Customer Charge Customer Charge		Secondary Vo Primary Volta					\$152.40 \$81.28	\$152.40 \$%1.28		\$152.10 \$81.28	\$152.40 \$81.28
	All kVA	\$7.42		(\$0.14)				\$7.28	\$7.28		\$7.28	\$7.28
	All kWh	\$0.00116	\$0.02637	(\$0.00014)	\$0.00139	\$0.00357	\$0.00456	\$0.03235	\$0.03334	\$0.00055	\$0.03746	\$0.03389
ALL GENERAL	Transformer Owners Voltage Discount at Voltage Discount at	4,160 Volts or O	ver (all kW/k)								(\$0.50) 2.00% 3.50%	(\$0.50) 2.00% 3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.0075498 per kWh and lost base revenue portion of \$0.0007499 per kWh.

Issued: July 25, 2017 January 16, 2018 Effective: January 1, 2018 August 1, 2017

Thirty-Second First Revised Page 5 Superseding Thirty-First Issued in Lieu of Thirtieth Revised Page 5

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

		External	Stranded	Storm Recovery	System	System	Total	Total
	Distribution	Delivery	Cost	Adjustment	Benefits	Benefits	Delivery	Deliverv
Class	Charge*	Charge**	Charge**	Factor***	Charge****	Charge ****	Charges	Churges
<u>v1055</u>	STRUES.	CINING	Cumpo_		(1)	(1)		internet and
OL								
All kWh	\$0.00116	\$0.02637	(\$0.00057)	\$0.00139	\$0.00357	\$0.00456	\$0.03193	\$0.03291
	Luminaire Char	ges						
	Lan	np Size	All-Night Service	Midnight Service				
	Nominal	Lumens	Monthly	Monthly				Luminaire
	Watts	(Approx.)	kWh	kWh	Desc	ription	Per Mo.	Per Year
	100	2 500	12	20	Margurer	Vapor Street	\$12.96	\$155.52
	100	3,500	43 71	33		Vapor Street	\$15.37	\$184.44
	175	7,000	100	46		Vapor Street	\$17.42	\$209.04
	250	11.000	157	73		Vapor Street	\$20.75	\$249.00
	400	20,000		173		Vapor Street	\$41.19	\$494.28
	1,000	60,000	372	46		Vapor Flood	\$18.56	\$222.72
	250	11,000	100	40 73		Vapor Flood	\$22.21	\$266.52
	400	20.000		176		Vapor Flood	\$36.80	\$441.60
	1.000	60,000	380 48	22		or Power Bracket	\$13.09	\$157.08
	100	3,500	+8	33		or Power Bracket	\$14.52	\$174.24
	175	7,000	23	11		Vapor Street	\$13.20	\$158.40
	50	4,000	48	22		Vapor Street	\$14.85	\$178.20
	100	9,500		30		Vapor Street	\$14.92	\$179.04
	150	16,000	65 102	47		Vapor Street	\$18.68	\$224.16
	250	30,000	161	75		Vapor Street	\$23.55	\$282.60
	400	50,000	380	176		Vapor Street	\$40.67	\$488.04
	1.000	140,000	65	30		Vapor Flood	\$17.19	\$206.28
	150	16.000	102	47		Vapor Flood	\$20.27	\$243.24
	250	30,000	161	75		Vapor Flood	\$23.02	\$276.24
	400	50.000	380	176		Vapor Flood	\$41.03	\$492.36
	1,000	140,000 4,000	23	11		or Power Bracket	\$12.21	\$146.52
			48	22		or Power Bracket	\$13.71	\$164.52
	100	9,500	+0 74	34		Halide Street	\$19.44	\$233.28
	175	8,800	102	47		Halide Street	\$21.13	\$253.56
	250	13,500	158	73		Halide Street	\$21.92	\$263.04
	400	23,500	74	34		Halide Flood	\$22.45	\$269.40
	175	8,800 13,500	102	47		Halide Flood	\$24.24	\$290.88
	250 400	23,500	158	73		Halide Flood	\$24.24	\$291.36
		86,000	374	174		Halide Flood	\$31,46	\$377.52
	1,000	86.000	74	34		de Power Bracket	\$18.19	\$218.28
	250	13,500	102	47		de Power Bracket	\$19.34	\$232.08
	400	23,500	158	73		de Power Bracket	\$20.67	\$248.04
	400	3.600	15	7		Light Fixture	\$12.85	\$154.20
			20	9		Light Fixture	\$12.89	\$154.68
	57	5,200				Head Fixture	\$12.89	\$153.60
	25	3.000	9	4				\$155.76
	88	8,300	30	14		Head Fixture	\$12.98	\$156.48
	108	11,500	37	17		Head Fixture	\$13.04	\$159.48
	193	21,000	67	31		Head Fixture	\$13.29	
	123	12.180	43	20		Light Fixture	\$13.09	\$157.08
	194	25,700	67	31		Light Fixture	\$13.30	\$159.60
	297	38,100	103	-48	LED Flood	I Light Fixture	\$13.60	\$163.20

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00275198 per kWh and lost base revenue portion of \$0.0003109 per kWh.

Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384, dated April 20, 2017
 Authorized by NHPUC Order No. 26,042 in Case No. DE 17-102, dated July 24, 2017
 Authorized by NHPUC Order No. 25,351 in Case No. DE 11-277, dated April 24, 2012
 Authorized by NHPUC Order No. xx 25,976 in Case No. DE 41-216 17-136, dated December xx. 2017 23-2016

Issued: July 25, 2017 January 16, 2018 Effective: January 1. 2018 August 1, 2017

Forty-Seventh Revised Page 6 Superseding Forty-Sixth Revised Page 6

SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Percentage of				LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only			Variable De	discount fault Service y Only		
Tier	Federal Poverty Guidelines	Discount (5)	Blocks	January-May 2018 (1)	Dec 2017-May 2018 (2)	<u>Dec-17 (3)</u>	<u>Jan-18 (3)</u>	<u>Feb-18 (3)</u>	<u>Mar-18 (3)</u>	<u>Apr-18 (3)</u>	<u>May-18 (3)</u>
1 (4)	N/A	N/A									
2	151 - 200	8%	Customer Charge	(\$1.22)			N. N. 1997		S		
			First 750 kWh Excess 750 kWh	(\$0.00549) \$0.00000	(\$0.00803) \$0.00000	(\$0.00757) \$0.00000	(\$0.00960) \$0.00000	(\$0.00975) \$0.00000	(\$0.00751) \$0.00000	(\$0.00652) \$0.00000	(\$0.00633) \$0.00000
3	126 - 150	22%	Customer Charge	(\$3.35)							
			First 750 kWh Excess 750 kWh	(\$0.01509) \$0.00000	(\$0.02207) \$0.00000	(\$0.02081) \$0.00000	(\$0.02640) \$0.00000	(\$0.02681) \$0.00000	(\$0.02065) \$0.00000	(\$0.01793) \$0.00000	(\$0.01740) \$0.00000
4	101 - 125	36%	Customer Charge	(\$5.49)							
			First 750 kWh Excess 750 kWh	(\$0.02469) \$0.00000	(\$0.03612) \$0.00000	(\$0.03405) \$0.00000	(\$0.04320) \$0.00000	(\$0.04388) \$0.00000	(\$0.03379) \$0.00000	(\$0.02934) \$0.00000	(\$0.02848) \$0.00000
5	76 - 100	52%	Customer Charge	(\$7.92)							
			First 750 kWh Excess 750 kWh	(\$0.03566) \$0.00000	(\$0.05218) \$0.00000	(\$0.04918) \$0.00000	(\$0.06241) \$0.00000	(\$0.06338) \$0.00000	(\$0.04880) \$0.00000	(\$0.04238) \$0.00000	(\$0.04113) \$0.00000
6	0 - 75	76%	Customer Charge	(\$11.58)							
			First 750 kWh Excess 750 kWh	(\$0.05211) \$0.00000	(\$0.07626) \$0.00000	(\$0.07188) \$0.00000	(\$0.09121) \$0.00000	(\$0.09263) \$0.00000	(\$0.07133) \$0.00000	(\$0.06194) \$0.00000	(\$0.06012) \$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,095 in Case No. DE 17-136, dated January 2, 2018

Issued: January 16, 2018 Effective: January 1, 2018

SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

	Percentage of			LI EAP discount Delivery Only; Excludes Supply	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only		LI-EAP discount Variable Default Service Supply Only						
<u>Tier</u> 1 (4)	Federal Poverty Guidelines N/A	<u>Discount (5)</u> N/A	Blocks	Dee 2017-May 2018 (1)	<u>January-May 2018 (1)</u>	<u>Dec 2017-May 2018 (2)</u>	Dec-1	(3) Jan-18 (3)	<u>Feb-18 (3)</u>	<u>Mar-18 (3)</u>	<u>Apr-18 (3)</u>	<u>May-18 (3)</u>		
2	151 - 200	8%	Customer Charge	(\$1.22)	(\$1.22)									
			First 750 kWh Excess 750 kWh	(\$0.00541) \$0.0000	(\$0.00549) \$0.00000	(\$0.00803) \$0.00000	(\$0.00 \$0.00	, , ,	(\$0.00975) \$0.00000	(\$0.00751) \$0.00000	(\$0.00652) \$0.00000	(\$0.00633) \$0.00000		
3	126 - 150	22%	Customer Charge	(\$3.35)	(\$3.35)									
			First 750 kWh Excess 750 kWh	(\$0.01487) \$0.00000	(\$0.01509) \$0.00000	(\$0.02207) \$0.00000	(\$0.02 \$0.00	.,,	(\$0.02681) \$0.00000	(\$0.02065) \$0.00000	(\$0.01793) \$0.00000	(\$0.01740) \$0.00000		
4	101 - 125	36%	Customer Charge	(\$5.49)	(\$5.49)									
			First 750 kWh Excess 750 kWh	(\$0.02433) \$0.00000	(\$0.02469) \$0.00000	(\$0.03612) \$0.00000	(\$0.03 \$0.00	/ /	(\$0.04388) \$0.00000	(\$0.03379) \$0.00000	(\$0.02934) \$0.00000	(\$0.02848) \$0.00000		
5	76 - 100	52%	Customer Charge	(\$7.92)	(\$7.92)									
			First 750 kWh Excess 750 kWh	(\$0.03514) \$0.00000	(\$0.03566) \$0.00000	(\$0.05218) \$0 00000	(\$0.04 \$0.00		(\$0.06338) \$0.00000	(\$0.04880) \$0.00000	(\$0.04238) \$0.00000	(\$0.04113) \$0.00000		
6	0 - 75	76%	Customer Charge	(\$11.58)	(\$11.58)									
			First 750 kWh Excess 750 kWh	(\$0.05136) \$0.00000	(\$0.05211) \$0.00000	(\$0.07626) \$0 00000	(\$0.07 \$0.00		(\$0.09263) \$0.00000	(\$0.07133) \$0.00000	(\$0.06194) \$0.00000	(\$0.06012) \$0.00000		

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,095 26,062 in Case No. DE 17-136 038, dated January 2, 2018 October 6, 2017

Issued: January 16, 2018September 29, 2017 Effective: *January* December 1, 20187

Second Revised Page 68A Superseding First Revised Page 68A

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

1.	Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)	\$0.00150
	Calculation of the Energy Efficiency Portion of the SBC	
2.	(Over)/under Recovery - Beginning Balance January 1, 2018	(\$327,109)
3.	Estimated Total Costs (January - December 2018)	\$4,385,297
4.	Estimated Funding (January - December 2018)	\$784,444
5.	Estimated Interest (January - December 2018) (1)	<u>\$0</u>
6.	Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$3,273,744
7.	Estimated Deliveries in kWh (January - December 2018)	<u>1,191,037,048</u>
8.	Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00275
	Calculation of the Lost Revenue Rate Portion of the SBC	
9.	(Over)/under Recovery - Beginning Balance January 1, 2018	\$5,303
10.	Estimated Lost Revenue (January - December 2018)	\$366,746
11.	Estimated Interest (January - December 2018)	<u>(\$950)</u>
12.	Costs to be Recovered (L.9 + L.10 + L.11)	\$371,099
13.	Estimated Deliveries in kWh (January - December 2018)	<u>1,191,037,048</u>
14.	Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00031
15.	Total System Benefits Charge	\$0.00456

(1) Estimated interest was not included in the calculation in order to conform to a uniform statewide rate.

Authorized by NHPUC Order No. 26,095 in Case No. DE 17-136, dated January 2, 2018

Issued: January 16, 2018 Effective: January 1, 2018

Second First Revised Page 68A Superseding Issued in lieu of First Revised Original Page 68A

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

1.	Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh)	\$0.00150	\$0.00150
	Calculation of the Energy Efficiency Portion of the SBC		
2.	(Over)/under Recovery - Beginning Balance January 1, 20187	(\$547,639)	(\$327,109)
3.	Estimated Total Costs (January - December 20187)	\$3,614,422	\$4,385,297
4.	Estimated Funding (January - December 20187)	\$688,508	\$784,444
5.	Estimated Interest (January - December 2018 7) (1)	<u>(\$16,313)</u>	<u>\$0</u>
6.	Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5)	\$2,361,962	\$3,273,744
7.	Estimated Deliveries in kWh (January - December 20187)	<u>1,192,909,468</u>	<u>1,191,037,048</u>
8.	Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7)	\$0.00198	\$0.00275
	Calculation of the Lost Revenue Rate Portion of the SBC		
9.	(Over)/under Recovery - Beginning Balance January 1, 20187	\$0	\$5,303
10.	Estimated Lost Revenue (January - December 20187)	\$102,395	\$366,746
11.	Estimated Interest (January - December 20187)	<u>(\$759)</u>	<u>(\$950)</u>
12.	Costs to be Recovered (L.9 + L.10 + L.11)	\$101,636	\$371,099
13.	Estimated Deliveries in kWh (January - December 2018 7)	<u>1,192,909,468</u>	<u>1,191,037,048</u>
14.	Lost Revenue Rate (\$/kWh) (L. 12 / L.13)	\$0.00009	\$0.00031
15	Total System Benefits Charge	<u>\$0.00357</u>	\$0.00456
13.		90.00357	

(1) Estimated interest was not included in the calculation in order to conform to a uniform statewide rate.

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