

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SUMMARY OF EXHIBITS

Exhibit No.	Description/Summary
1.	<b>Direct testimony of Christopher J. Goulding</b> <ul style="list-style-type: none"><li data-bbox="548 659 1360 728">• <b>Attachment CJG-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies</b></li><li data-bbox="548 766 1406 867">• <b>Attachment CJG-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2016 - December 2016</b></li><li data-bbox="548 905 1422 1005">• <b>Attachment CJG-3 – Summary of Energy Service Costs and Revenues for the period January 2016 - December 2016</b></li><li data-bbox="548 1043 1406 1144">• <b>Attachment CJG-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2016 - December 2016</b></li></ul>
2.	<b>Direct testimony of Frederick B. White</b> <ul style="list-style-type: none"><li data-bbox="548 1289 1338 1325">• <b>Generation Resources and Energy Requirements</b></li></ul>
3.	<b>Direct testimony of Elizabeth H. Tillotson</b> <ul style="list-style-type: none"><li data-bbox="548 1434 818 1463">• <b>Fossil Outages</b></li></ul>

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
 2 Replacement Power Costs (RPC)  
 3 For the Period January 1, 2016 through December 31, 2016  
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10				PSNH
11	<u>UNIT</u>	<u>DATES</u>	<u>TYPE</u>	<u>RPC</u>
12				
13	Merrimack 1	02/18/16 -- 02/20/16	Outage	\$ -
14		09/26/16 -- 10/07/16	Outage	-
15				
16				
17				
18	Merrimack 2	11/28/16 -- 12/03/16	Outage	-
19		12/05/16 -- 12/09/16	Outage	52,588
20		12/28/16 -- 12/31/16	Outage	-
21				
22				
23	Schiller 5	09/02/16 -- 09/09/16	Outage	-
24		12/26/16 -- 12/31/16	Outage	68,138
25				
26				
27	Schiller 6	09/02/16 -- 09/09/16	Outage	-
28				
29				
30	Total			<u>\$ 120,726</u>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE RECONCILIATION

FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
(Dollars in 000s)

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9 ACTUAL ENERGY SERVICE  
10 REVENUES AND COSTS

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	Total for the six months ended 12/31/16 (2)	Total for the twelve months ended 12/31/16
11 <u>Energy Service Revenue</u>								
14 Residential	\$ 21,850	\$ 22,252	\$ 21,939	\$ 18,977	\$ 16,545	\$ 18,121	\$ 134,279	\$ 253,962
15 Commercial	8,276	8,955	8,689	7,713	6,854	7,597	50,258	98,342
16 Manufacturing	839	905	935	853	803	830	5,293	10,459
17 Public street lights	65	57	52	44	37	36	343	633
18 Sub-total	31,031	32,169	31,615	27,588	24,239	26,584	190,171	363,397
19								
20 Unbilled ES accrual	18,054	18,062	16,067	14,017	15,112	16,033	104,098	201,444
21 Prior month reversal	(15,506)	(18,054)	(18,062)	(16,067)	(14,017)	(15,112)	(102,927)	(199,745)
22 Net ES unbilled	2,548	8	(1,994)	(2,050)	1,095	921	1,171	1,698
23								
24 Net Energy Service Revenue	\$ 33,579	\$ 32,177	\$ 29,621	\$ 25,537	\$ 25,334	\$ 27,505	\$ 191,343	\$ 365,095
25								
26 <u>Energy Service Cost</u>								
28								
29 Fossil energy costs	\$ 5,463	\$ 4,859	\$ 1,918	\$ 1,885	\$ 1,948	\$ 1,603	\$ 30,783	\$ 48,458
30 F/H O&M depr. & taxes	10,148	10,115	11,126	14,121	10,209	10,703	64,779	131,201
31 Return on rate base	5,913	5,908	5,873	5,901	5,901	5,871	35,345	70,712
32 Burgess BioPower	3,934	2,913	3,690	2,137	3,765	3,464	20,257	40,160
33 Vermont Yankee	(8)	(6)	(4)	(26)	(6)	(12)	8	(54)
34 Seabrook costs / (credits)	-	-	-	(182)	-	-	-	(182)
35 IPP Costs (1)	1,314	727	567	773	542	380	3,288	7,590
36 Purchases	8,641	6,341	5,478	7,239	5,063	6,031	41,576	80,369
37 Sales	(1,975)	(1,107)	(697)	(1,239)	(930)	(841)	(11,424)	(18,212)
38 ISO-NE Ancillary	331	506	389	300	(973)	(85)	(957)	(489)
39 Capacity Costs	(610)	(668)	(674)	(714)	(890)	(880)	(5,496)	(9,931)
40 NH RPS	1,011	(1,719)	1,023	1,279	1,025	1,848	7,659	12,126
41 RGGI Costs	128	226	31	29	6	6	678	1,104
42 ES Return	26	19	12	21	26	30	159	293
43								
44 Total Energy Service Cost	\$ 34,316	\$ 28,114	\$ 28,733	\$ 31,524	\$ 25,684	\$ 28,118	\$ 186,656	\$ 363,146
45								
46 Net Energy Service	\$ 737	\$ (4,062)	\$ (888)	\$ 5,987	\$ 351	\$ 613	\$ (4,687)	\$ (1,950)
47 under (over) recovery (L44 - L24)								
48								

49 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

51 (2) See Attachment CJG-3, page 2 of 2.

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	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010	TOTAL Jan - Dec 2011	TOTAL Jan - Dec 2012	TOTAL Jan - Dec 2013	TOTAL Jan - Dec 2014	TOTAL Jan - Dec 2015	TOTAL Jan - Dec 2016	Average May 2001 - December 2016
56 <u>ENERGY SERVICE</u>																	
57 <u>COST PER KWH</u>																	
58																	
59 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589	\$ 449,915	\$ 402,647	\$ 379,114	\$ 391,926	\$ 397,373	\$ 363,146	\$ 7,408,164
60																	
61 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726	5,091,947	4,600,990	3,772,661	3,799,029	3,968,948	3,497,026	95,116,809
62																	
63 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898	\$ 0.0884	\$ 0.0875	\$ 0.1005	\$ 0.1032	\$ 0.1001	\$ 0.1038	\$ 0.0779
64																	
65																	

66 Amounts shown above may not add due to rounding.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE RECONCILIATION  
FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
(Dollars in 000s)

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	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total for the six months ended 12/31/16
<u>Energy Service Revenue</u>							
Residential	\$ 23,189	\$ 27,249	\$ 24,426	\$ 18,872	\$ 18,713	\$ 21,830	\$ 134,279
Commercial	8,808	9,780	9,183	7,693	7,034	7,760	50,258
Manufacturing	902	1,019	1,032	862	760	717	5,293
Public street lights	40	45	54	60	67	75	343
Sub-total	32,939	38,093	34,695	27,488	26,574	30,382	190,171
Unbilled ES accrual	19,876	21,270	16,141	14,190	15,417	17,204	104,098
Prior month reversal	(16,033)	(19,876)	(21,270)	(16,141)	(14,190)	(15,417)	(102,927)
Net ES unbilled	3,843	1,394	(5,129)	(1,950)	1,226	1,788	1,171
Net Energy Service Revenue	\$ 36,782	\$ 39,487	\$ 29,566	\$ 25,537	\$ 27,800	\$ 32,170	\$ 191,343
<u>Energy Service Cost</u>							
Fossil energy costs	\$ 7,643	\$ 4,708	\$ 2,297	\$ 1,664	\$ 1,448	\$ 13,022	\$ 30,783
F/H O&M depr. & taxes	10,898	11,003	11,893	14,165	6,839	9,981	64,779
Return on rate base	5,980	5,980	5,769	5,872	5,872	5,872	35,345
Burgess BioPower	3,401	3,765	3,637	2,688	3,657	3,110	20,257
Vermont Yankee	(3)	2	3	4	(1)	4	8
Millstone NEIL Refunds	-	-	-	-	-	-	-
IPP Costs (1)	495	529	446	423	482	913	3,288
Purchases	8,056	9,131	7,268	5,405	5,664	6,053	41,576
Sales	(2,012)	(1,934)	(1,043)	(854)	(560)	(5,021)	(11,424)
ISO-NE Ancillary	10	(1,215)	122	80	48	(3)	(957)
Capacity Costs	(898)	(894)	(1,095)	(708)	(957)	(943)	(5,496)
NH RPS	1,023	1,023	1,007	1,025	1,023	2,559	7,659
RGGI Costs	169	133	20	1	5	350	678
ES Return	32	25	22	26	25	28	159
Total Energy Service Cost	\$ 34,793	\$ 32,256	\$ 30,347	\$ 29,790	\$ 23,545	\$ 35,925	\$ 186,656
Net Energy Service under (over) recovery (L44 - L24)	\$ (1,990)	\$ (7,232)	\$ 781	\$ 4,253	\$ (4,255)	\$ 3,755	\$ (4,687)

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

**Stranded Cost (SC) Balances**

	<u>01/01/16</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/16</u>	<u>12/31/16</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 2 - IPP Bio-energy Savings	\$ -	\$ -	\$ -
2 IPP Buyouts/Buydowns & Savings	2,819	(564)	2,256
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	<u>3,632</u>	<u>(12,494)</u>	<u>(8,862)</u>
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 6,452</u>	<u>\$ (13,058)</u>	<u>\$ (6,607)</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/16</u>
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 16,172
8 Cost:	
9 Part 2 - Ongoing cost	<u>3,678</u>
10 Net SCRC (Over)/Under Recovery (L9-L7)	<u>\$ (12,494)</u>

Notes:  
All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

**Stranded Cost (SC) Balances**

	Reference	01/01/16												Stranded Cost Balance	
		Stranded Cost Balance	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016		December 2016
1 Part 2 - IPP Bio-energy Savings	Page 4	(0)													(0)
2 IPP Buyouts/Buydowns & Savings	Page 4	2,819	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	2,256
3 Cumulative SCRC (Over)/Under Recovery	L9	3,632	(827)	67	(378)	(97)	(69)	(250)	(238)	(910)	(291)	(76)	(194)	(9,231)	(8,862)
4 Total stranded cost		\$ 6,452	\$ (874)	\$ 20	\$ (425)	\$ (144)	\$ (116)	\$ (297)	\$ (285)	\$ (957)	\$ (338)	\$ (123)	\$ (241)	\$ (9,278)	\$ (6,607)

**Stranded Cost Recovery Charge (SCRC)**

		January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 1,847	\$ 993	\$ 1,339	\$ 1,225	\$ 1,295	\$ 1,376	\$ 1,270	\$ 1,787	\$ 1,277	\$ 1,212	\$ 1,225	\$ 1,326	\$ 16,172
7 Cost:														
8 Total Stranded Cost	Page 4	1,020	1,060	961	1,128	1,226	1,127	1,032	878	986	1,136	1,031	(7,906)	3,678
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ (827)	\$ 67	\$ (378)	\$ (97)	\$ (69)	\$ (250)	\$ (238)	\$ (910)	\$ (291)	\$ (76)	\$ (194)	\$ (9,231)	\$ (12,494)

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

Revenue By Class	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 263	\$ (20)	\$ (21)	\$ (17)	\$ (15)	\$ (15)	\$ 116	\$ 301	\$ 272	\$ 213	\$ 212	\$ 247	\$ 1,535
3 Commercial	199	(62)	(67)	(57)	(48)	(52)	74	253	247	220	201	211	1,120
4 Manufacturing	78	(29)	(32)	(28)	(30)	(32)	18	96	94	90	84	79	387
5 Public street lights	(1)	(0)	(0)	(0)	(0)	(0)	1	1	1	2	2	2	7
6 Subtotal	540	(112)	(120)	(103)	(93)	(99)	209	651	615	525	498	538	3,049
7 Unbilled SCRC accrual	311	(65)	(60)	(55)	(65)	(69)	112	354	278	262	281	304	1,590
8 Prior month reversal	(575)	(311)	65	60	55	65	69	(112)	(354)	(278)	(262)	(281)	(1,860)
9 Net SCRC Unbilled	(263)	(376)	5	5	(9)	(4)	181	242	(76)	(16)	18	24	(270)
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 277	\$ (488)	\$ (115)	\$ (98)	\$ (102)	\$ (104)	\$ 390	\$ 892	\$ 539	\$ 509	\$ 516	\$ 562	\$ 2,778
11 Less RGGI Auction Revenue	(1,571)	(1,482)	(1,454)	(1,323)	(1,397)	(1,480)	(880)	(895)	(738)	(703)	(709)	(764)	(13,394)
12 Net SCRC Revenue	\$ 1,847	\$ 993	\$ 1,339	\$ 1,225	\$ 1,295	\$ 1,376	\$ 1,270	\$ 1,787	\$ 1,277	\$ 1,212	\$ 1,225	\$ 1,326	\$ 16,172
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 21,850	\$ 22,252	\$ 21,939	\$ 18,977	\$ 16,545	\$ 18,121	\$ 23,189	\$ 27,249	\$ 24,426	\$ 18,872	\$ 18,713	\$ 21,830	\$ 253,962
15 Commercial	8,276	8,955	8,689	7,713	6,854	7,597	8,808	9,780	9,183	7,693	7,034	7,760	98,342
16 Manufacturing	839	905	935	853	803	830	902	1,019	1,032	862	760	717	10,459
17 Public street lights	65	57	52	44	37	36	40	45	54	60	67	75	633
18 Subtotal	31,031	32,169	31,615	27,588	24,239	26,584	32,939	38,093	34,695	27,488	26,574	30,382	363,397
19 Unbilled ES accrual	18,054	18,062	16,067	14,017	15,112	16,033	19,876	21,270	16,141	14,190	15,417	17,204	201,444
20 Prior month reversal	(15,506)	(18,054)	(18,062)	(16,067)	(14,017)	(15,112)	(16,033)	(19,876)	(21,270)	(16,141)	(14,190)	(15,417)	(199,745)
21 Net ES Unbilled	2,548	8	(1,994)	(2,050)	1,095	921	3,843	1,394	(5,129)	(1,950)	1,226	1,788	1,698
22 Net ES Revenue	\$ 33,579	\$ 32,177	\$ 29,621	\$ 25,537	\$ 25,334	\$ 27,505	\$ 36,782	\$ 39,487	\$ 29,566	\$ 25,537	\$ 27,800	\$ 32,170	\$ 365,095

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

<b>Part 2 Ongoing Cost Activity</b>	<b>January 2016</b>	<b>February 2016</b>	<b>March 2016</b>	<b>April 2016</b>	<b>May 2016</b>	<b>June 2016</b>	<b>July 2016</b>	<b>August 2016</b>	<b>September 2016</b>	<b>October 2016</b>	<b>November 2016</b>	<b>December 2016</b>	<b>Total 2016</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 992	\$ 727	\$ 567	\$ 773	\$ 542	\$ 380	\$ 495	\$ 529	\$ 446	\$ 423	\$ 482	\$ 913	\$ 7,269
3 2015 ES true-up	322	-	-	-	-	-	-	-	-	-	-	-	322
<b>4 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 1,314</b>	<b>\$ 727</b>	<b>\$ 567</b>	<b>\$ 773</b>	<b>\$ 542</b>	<b>\$ 380</b>	<b>\$ 495</b>	<b>\$ 529</b>	<b>\$ 446</b>	<b>\$ 423</b>	<b>\$ 482</b>	<b>\$ 913</b>	<b>\$ 7,590</b>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 54	\$ 57	\$ 63	\$ 61	\$ 62	\$ 57	\$ 51	\$ 48	\$ 50	\$ 53	\$ 56	\$ 46	\$ 657
7 Above Market IPP Costs (1)	964	1,003	899	1,069	1,166	1,073	986	837	947	1,094	986	776	11,798
8 Return on deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Return on Part 2 SCRC, net of deferred taxes	(10)	(11)	(11)	(11)	(12)	(12)	(12)	(13)	(13)	(13)	(13)	(4)	(136)
10 Return on SCRC deferred balance	13	11	11	10	9	9	8	5	3	2	2	(17)	64
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	(4,780)	(4,780)
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 DOE Cash Refund	-	-	-	-	-	-	-	-	-	-	-	(3,926)	(3,926)
15 2015 SCRC true-up	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>16 Total ongoing costs applicable to SCRC</b>	<b>\$ 1,020</b>	<b>\$ 1,060</b>	<b>\$ 961</b>	<b>\$ 1,128</b>	<b>\$ 1,226</b>	<b>\$ 1,127</b>	<b>\$ 1,032</b>	<b>\$ 878</b>	<b>\$ 986</b>	<b>\$ 1,136</b>	<b>\$ 1,031</b>	<b>\$ (7,906)</b>	<b>\$ 3,678</b>
<b>17 Ongoing Costs Balances</b>	<u>01/01/2016</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2016</u>						
18 IPP Bio-energy Savings	\$ -		\$ -		\$ -		\$ -						
19 IPP Buyouts/Buydowns & Savings	2,819		-		564		2,256						
	<u>\$ 2,819</u>		<u>\$ -</u>		<u>\$ 564</u>		<u>\$ 2,256</u>						

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

Energy Service Charge (ES)

	Reference	01/01/16 ES Balance	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	<b>Page 3</b>	\$ 33,579	\$ 32,177	\$ 29,621	\$ 25,537	\$ 25,334	\$ 27,505	\$ 36,782	\$ 39,487	\$ 29,566	\$ 25,537	\$ 27,800	\$ 32,170	\$ 365,095	
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	<b>Page 4</b>		1,314	727	567	773	542	380	495	529	446	423	482	913	7,590
<b>6 - Generation Costs</b>	<b>Page 6</b>		32,976	27,369	28,154	30,730	25,117	27,708	34,266	31,701	29,879	29,341	23,038	34,984	355,262
<b>7 - Return on ES Deferral, net of deferred taxes</b>			26	19	12	21	26	30	32	25	22	26	25	28	293
<b>8 Total Costs (L5 + L6 + L7)</b>		\$ 34,316	\$ 28,114	\$ 28,733	\$ 31,524	\$ 25,684	\$ 28,118	\$ 34,792	\$ 32,256	\$ 30,347	\$ 29,790	\$ 23,545	\$ 35,925	\$ 363,145	
<b>9 Net ES (Over)/Under Recovery (L8 - L2)</b>		\$ 128,974	\$ 737	\$ (4,062)	\$ (888)	\$ 5,987	\$ 351	\$ 613	\$ (1,990)	\$ (7,232)	\$ 781	\$ 4,253	\$ (4,255)	\$ 3,755	\$ 127,024 (A)

(A) Amount includes Merrimack Scrubber. If Merrimack Scrubber was removed, the Net ES Under Recovery would be \$14,153

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 7	\$ 5,463	\$ 4,859	\$ 1,918	\$ 1,885	\$ 1,948	\$ 1,603	\$ 7,643	\$ 4,708	\$ 2,297	\$ 1,664	\$ 1,448	\$ 13,022	\$ 48,458
3 F/H O&M, depr. & taxes	Page 12	10,148	10,115	11,126	14,121	10,209	10,703	10,898	11,003	11,893	14,165	6,839	9,981	131,201
4 Return on rate base	Page 11	5,913	5,908	5,873	5,901	5,901	5,871	5,980	5,980	5,769	5,872	5,872	5,872	70,713
5 Seabrook costs / (credits)		-	-	-	(182)	-	-	-	-	-	-	-	-	(182)
6 Vermont Yankee		(8)	(6)	(4)	(26)	(6)	(12)	(3)	2	3	4	(1)	4	(54)
7 Purchases and sales	Page 9	6,666	5,234	4,782	6,000	4,133	5,190	6,044	7,196	6,225	4,551	5,103	1,032	62,157
8 Burgess BioPower	Page 9	3,934	2,913	3,690	2,137	3,765	3,464	3,401	3,765	3,637	2,688	3,657	3,110	40,160
9 ISO-NE Ancillary	Page 9	331	506	389	300	(973)	(85)	10	(1,215)	122	80	48	(3)	(489)
10 Capacity Costs	Page 9	(610)	(668)	(674)	(714)	(890)	(880)	(898)	(894)	(1,095)	(708)	(957)	(943)	(9,931)
11 NH RPS	Page 9	1,011	(1,719)	1,023	1,279	1,025	1,848	1,023	1,023	1,007	1,025	1,023	2,559	12,126
12 RGGI Costs	Page 9	128	226	31	29	6	6	169	133	20	1	5	350	1,104
<b>13 Total</b>		<b>\$ 32,976</b>	<b>\$ 27,369</b>	<b>\$ 28,154</b>	<b>\$ 30,730</b>	<b>\$ 25,117</b>	<b>\$ 27,708</b>	<b>\$ 34,266</b>	<b>\$ 31,701</b>	<b>\$ 29,879</b>	<b>\$ 29,341</b>	<b>\$ 23,038</b>	<b>\$ 34,984</b>	<b>\$ 355,262</b>

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

Fossil Energy Costs by Station	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 3,684	\$ 3,127	\$ 542	\$ 395	\$ 956	\$ 342	\$ 3,098	\$ 2,517	\$ 853	\$ 648	\$ 737	\$ 6,739	\$ 23,638
3 Schiller	2,505	2,455	1,895	1,241	1,602	1,666	1,544	1,941	1,694	1,706	1,499	2,975	22,724
4 Newington	89	68	14	437	167	431	2,218	1,056	435	222	94	434	5,666
5 Wyman No. 4	13	60	140	5	4	4	19	9	24	1	1	5	285
6 SO <sub>2</sub> allowance / NO <sub>x</sub>				-	-	-	-	-	-	-	-	-	-
7 Other (1)				-	-	-	-	-	-	-	-	3,421	3,421
<b>8 Total Fossil Steam</b>	<b>\$ 6,291</b>	<b>\$ 5,710</b>	<b>\$ 2,591</b>	<b>\$ 2,077</b>	<b>\$ 2,730</b>	<b>\$ 2,443</b>	<b>\$ 6,879</b>	<b>\$ 5,524</b>	<b>\$ 3,006</b>	<b>\$ 2,577</b>	<b>\$ 2,332</b>	<b>\$ 13,575</b>	<b>55,735</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	35	2	15	16	3	-	-	48	41	-	-	33	192
11 Merrimack	24	4	34	1	24	46	16	8	-	4	-	16	177
12 Schiller	10	-	14	-	3	20	9	8	-	-	-	4	69
13 White Lake	19	-	7	-	8	-	-	40	-	8	2	15	100
<b>14 Total Internal Combustion</b>	<b>\$ 88</b>	<b>\$ 5</b>	<b>\$ 70</b>	<b>\$ 17</b>	<b>\$ 39</b>	<b>\$ 66</b>	<b>\$ 25</b>	<b>\$ 104</b>	<b>\$ 41</b>	<b>\$ 13</b>	<b>\$ 2</b>	<b>\$ 67</b>	<b>\$ 538</b>
<b>15 NWPP Credits (2)</b>	<b>(917)</b>	<b>(857)</b>	<b>(743)</b>	<b>(210)</b>	<b>(821)</b>	<b>(906)</b>	<b>739</b>	<b>(920)</b>	<b>(750)</b>	<b>(926)</b>	<b>(886)</b>	<b>(621)</b>	<b>\$ (7,815)</b>
<b>16 Total Fossil Energy Costs (L8 + L14 + L15)</b>	<b>\$ 5,463</b>	<b>\$ 4,859</b>	<b>\$ 1,918</b>	<b>\$ 1,885</b>	<b>\$ 1,948</b>	<b>\$ 1,603</b>	<b>\$ 7,643</b>	<b>\$ 4,708</b>	<b>\$ 2,297</b>	<b>\$ 1,664</b>	<b>\$ 1,448</b>	<b>\$ 13,022</b>	<b>\$ 48,458</b>

(1) Contract settlement agreement between CSL International and Eversource for cargo non-shipment.

(2) See Page 10, Line 9.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	355,105	12,634.82	1,660.58	3.56	4.03	14,295.40
004	Swans Falls Hydro	274,022	9,631.13	1,210.64	3.51	3.96	10,841.77
008	Cochecho Falls	258,596	8,081.75	1,255.95	3.13	3.61	9,337.70
009	China Mills Dam	598,548	16,946.85	1,718.84	2.83	3.12	18,665.69
011	Milton Mills Hydro	811,633	27,384.03	2,772.15	3.37	3.72	30,156.18
012	Newfound Hydro	0	0.00	3,149.60	0.00	0.00	3,149.60
014	Sunapee Hydro	569,525	17,117.16	961.94	3.01	3.17	18,079.10
017	Nashua Hydro	573,133	17,291.16	1,764.16	3.02	3.32	19,055.32
021	Pine Valley Mill	274,699	7,415.47	715.37	2.70	2.96	8,130.84
025	Lisbon Hydro	391,701	10,199.60	1,013.18	2.60	2.86	11,212.78
028	Marlow Power	37,760	1,256.80	262.19	3.33	4.02	1,518.99
029	Sugar River Hydro	110,091	11,306.35	684.03	10.27	10.89	11,990.38
033	Great Falls Lower	654,886	19,241.42	1,754.46	2.94	3.21	20,995.88
038	Wyandotte Hydro	50,567	1,508.57	216.88	2.98	3.41	1,725.45
044	Rollinsford Hydro	1,070,709	30,994.02	2,764.40	2.89	3.15	33,758.42
052	Briar Hydro	2,456,568	82,016.93	10,461.99	3.34	3.76	92,478.92
054	Penacook Upper Falls	1,688,350	55,313.86	7,309.14	3.28	3.71	62,623.00
058	Kelleys Falls	271,235	8,342.87	705.66	3.08	3.34	9,048.53
060	Goodrich Falls	138,110	3,893.25	873.99	2.82	3.45	4,767.24
070	Monadnock Paper Mills	377,433	9,164.81	0.00	2.43	2.43	9,164.81
091	Noone Falls	0	0.00	190.10	0.00	0.00	190.10
106	Otter Lane Hydro	72,277	1,983.33	101.95	2.74	2.89	2,085.28
107	Peterborough Lower Hydro	212,607	25,425.60	1,113.27	11.96	12.48	26,538.87
110	Salmon Brook Station #3	136,395	4,674.53	349.59	3.43	3.68	5,024.12
118	Fiske Mill	202,069	6,027.25	333.41	2.98	3.15	6,360.66
120	Avery Dam	0	0.00	543.81	0.00	0.00	543.81
124	Watson Dam	197,209	5,460.20	517.92	2.77	3.03	5,978.12
128	Weston Dam	382,447	10,089.94	1,035.84	2.64	2.91	11,125.78
171	Pettyboro Hydro	0	0.00	6.48	0.00	0.00	6.48
187	Sugar River Hydro #2	174,043	5,317.46	308.64	3.06	3.23	5,626.10
189	Errol Dam	1,838,013	56,886.67	6,467.52	3.10	3.45	63,354.19
440	WES Concord MSW	8,949,847	1,174,097.61	128,964.34	13.12	14.56	1,303,061.95
496	Turnkey Rochester	528,812	17,635.48	(1,817.15)	3.33	2.99	15,818.33
564	Four Hills Landfill	0	0.00	(1,184.12)	0.00	0.00	(1,184.12)
628	Eastman Brook Hydro	51,678	1,530.30	161.85	2.96	3.27	1,692.15
631	Bath Electric Hydro	131,998	4,534.31	718.62	3.44	3.98	5,252.93
636	Peterborough Upper Hydro	227,382	27,447.02	1,170.65	12.07	12.59	28,617.67
642	Spaulding Pond Hydro	165,430	4,910.12	500.79	2.97	3.27	5,410.91
644	Celley Mill Hydro	129,419	3,059.81	271.91	2.36	2.57	3,331.72
1080	UNH Turbine	4,107,499	120,335.53	6,040.75	2.93	3.08	126,376.28
1113	Brooklyn Hydro	152,391	4,090.94	0.00	2.68	2.68	4,090.94
2373	Manch-Boston Airport PV	709	19.68	0.00	2.78	2.78	19.68
2470	Favorite Foods	181	3.26	0.00	1.80	1.80	3.26
SUB TOTAL		28,623,077	1,823,269.89	187,051.32	6.37	7.02	2,010,321.21
Plus: Current Month Unvouchered IPP Liab.		0	0.00	-	-	-	0.00
Less: Prior Month Unvouchered IPP Liab.		2,244,450	54,700.00	-	-	-	54,700.00
GRAND TOTAL		26,378,627	1,768,569.89	187,051.32	6.70	7.41	1,955,621.21

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING FEBRUARY 29, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	36,990	670.24	1,660.07	1.81	6.30	2,330.31
004	Swans Falls Hydro	189,716	4,907.00	1,210.27	2.59	3.22	6,117.27
008	Cochecho Falls	199,821	5,135.15	1,255.57	2.57	3.20	6,390.72
009	China Mills Dam	452,869	10,750.21	1,718.31	2.37	2.75	12,468.52
011	Milton Mills Hydro	817,336	20,755.09	2,771.16	2.54	2.88	23,526.25
012	Newfound Hydro	0	0.00	3,148.63	0.00	0.00	3,148.63
014	Sunapee Hydro	262,744	7,243.74	961.62	2.76	3.12	8,205.36
017	Nashua Hydro	434,461	10,075.42	1,943.27	2.32	2.77	12,018.69
021	Pine Valley Mill	175,225	3,815.79	715.15	2.18	2.59	4,530.94
025	Lisbon Hydro	134,577	3,155.36	1,012.87	2.34	3.10	4,168.23
028	Marlow Power	24,142	719.71	294.99	2.98	4.20	1,014.70
029	Sugar River Hydro	93,791	9,632.34	1,461.67	10.27	11.83	11,094.01
033	Great Falls Lower	393,174	9,862.01	1,753.91	2.51	2.95	11,615.92
038	Wyandotte Hydro	31,540	801.19	216.81	2.54	3.23	1,018.00
044	Rollinsford Hydro	806,577	19,638.37	2,763.55	2.43	2.78	22,401.92
052	Briar Hydro	2,790,505	68,057.39	10,458.75	2.44	2.81	78,516.14
054	Penacook Upper Falls	1,882,537	46,247.31	7,306.89	2.46	2.84	53,554.20
058	Kelleys Falls	270,822	6,355.28	723.89	2.35	2.61	7,079.17
060	Goodrich Falls	173,363	3,484.38	873.72	2.01	2.51	4,358.10
070	Monadnock Paper Mills	132,415	2,363.82	0.00	1.79	1.79	2,363.82
091	Noone Falls	0	0.00	190.03	0.00	0.00	190.03
106	Otter Lane Hydro	38,802	991.47	101.92	2.56	2.82	1,093.39
107	Peterborough Lower Hydro	142,495	17,496.97	1,267.03	12.28	13.17	18,764.00
110	Salmon Brook Station #3	148,371	3,752.04	363.12	2.53	2.77	4,115.16
118	Fiske Mill	112,764	2,326.54	333.31	2.06	2.36	2,659.85
120	Avery Dam	0	0.00	0.00	0.00	0.00	-
124	Watson Dam	129,057	3,188.21	517.76	2.47	2.87	3,705.97
128	Weston Dam	241,039	5,244.79	1,035.52	2.18	2.61	6,280.31
171	Pettyboro Hydro	0	0.00	19.47	0.00	0.00	19.47
187	Sugar River Hydro #2	121,331	3,226.12	308.49	2.66	2.91	3,534.61
189	Errol Dam	1,693,874	41,119.66	6,465.53	2.43	2.81	47,585.19
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,361,693	1,126,603.61	140,141.40	13.47	15.15	1,266,745.01
496	Turnkey Rochester	486,005	12,586.61	(1,818.39)	2.59	2.22	10,768.22
564	Four Hills Landfill	0	0.00	(1,185.27)	0.00	0.00	(1,185.27)
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	17,463	454.17	161.80	2.60	3.53	615.97
631	Bath Electric Hydro	136,811	3,493.81	731.23	2.55	3.09	4,225.04
636	Peterborough Upper Hydro	7,352	956.32	1,323.30	13.01	31.01	2,279.62
642	Spaulding Pond Hydro	108,841	2,807.46	500.61	2.58	3.04	3,308.07
644	Celley Mill Hydro	29,648	783.64	271.83	2.64	3.56	1,055.47
1080	UNH Turbine	2,631,047	68,192.41	6,038.75	2.59	2.82	74,231.16
1113	Brooklyn Hydro	150,966	3,337.57	0.00	2.21	2.21	3,337.57
2373	Manch-Boston Airport PV	3,094	54.36	0.00	1.76	1.76	54.36
2470	Favorite Foods	275	2.63	0.00	0.96	0.96	2.63
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
GRAND TOTAL		23,863,533	1,530,288.19	199,018.54	6.41	7.25	1,729,306.73

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	0	0.00	1,697.51	0.00	0.00	1,697.51
004	Swans Falls Hydro	226,820	3,998.07	1,237.57	1.76	2.31	5,235.64
008	Cochecho Falls	211,121	3,632.79	1,283.89	1.72	2.33	4,916.68
009	China Mills Dam	524,633	8,960.50	1,757.07	1.71	2.04	10,717.57
011	Milton Mills Hydro	789,182	13,495.86	2,841.89	1.71	2.07	16,337.75
014	Sunapee Hydro	276,465	4,878.52	985.15	1.76	2.12	5,863.67
017	Nashua Hydro	603,842	10,568.80	1,997.16	1.75	2.08	12,565.96
021	Pine Valley Mill	173,937	2,985.80	731.28	1.72	2.14	3,717.08
025	Lisbon Hydro	279,308	4,213.55	1,035.71	1.51	1.88	5,249.26
028	Marlow Power	28,385	529.33	303.49	1.86	2.93	832.82
029	Sugar River Hydro	113,473	11,653.68	1,072.85	10.27	11.22	12,726.53
033	Great Falls Lower	426,921	7,302.81	1,793.48	1.71	2.13	9,096.29
038	Wyandotte Hydro	37,772	629.66	221.70	1.67	2.25	851.36
044	Rollinsford Hydro	846,753	14,432.16	2,825.89	1.70	2.04	17,258.05
052	Briar Hydro	3,521,712	60,627.11	10,694.69	1.72	2.03	71,321.80
054	Pennacook Upper Falls	2,395,247	41,059.77	7,471.72	1.71	2.03	48,531.49
058	Kelleys Falls	247,885	4,320.57	741.25	1.74	2.04	5,061.82
060	Goodrich Falls	256,901	4,121.22	893.43	1.60	1.95	5,014.65
070	Monadnock Paper Mills	245,530	3,687.17	0.00	1.50	1.50	3,687.17
091	Noone Falls	0	0.00	194.81	0.00	0.00	194.81
106	Otter Lane Hydro	64,572	1,142.96	104.30	1.77	1.93	1,247.26
107	Peterborough Lower Hydro	171,060	21,109.69	1,103.99	12.34	12.99	22,213.68
110	Salmon Brook Station #3	183,596	3,269.01	372.07	1.78	1.98	3,641.08
118	Fiske Mill	239,119	4,150.51	340.82	1.74	1.88	4,491.33
124	Watson Dam	152,667	2,587.25	529.44	1.69	2.04	3,116.69
128	Weston Dam	317,279	4,907.99	1,058.88	1.55	1.88	5,966.87
171	Pettyboro Hydro	0	0.00	6.62	0.00	0.00	6.62
187	Sugar River Hydro #2	133,801	2,284.34	318.95	1.71	1.95	2,603.29
189	Errol Dam	1,698,431	25,999.90	6,611.38	1.53	1.92	32,611.28
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	6,696,693	910,825.49	126,277.58	13.60	15.49	1,037,103.07
496	Turnkey Rochester	522,438	8,953.99	(1,727.66)	1.71	1.38	7,226.33
564	Four Hills Landfill	1,021,192	26,267.73	(1,107.01)	2.57	2.46	25,160.72
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	0	0.00	165.45	0.00	0.00	165.45
631	Bath Electric Hydro	192,093	3,288.34	748.44	1.71	2.10	4,036.78
636	Peterborough Upper Hydro	80,019	9,860.90	1,160.90	12.32	13.77	11,021.80
642	Spaulding Pond Hydro	81,944	1,429.11	512.94	1.74	2.37	1,942.05
644	Celley Mill Hydro	57,041	921.53	277.96	1.62	2.10	1,199.49
1080	UNH Turbine	2,955,801	50,003.67	6,182.97	1.69	1.90	56,186.64
1113	Brooklyn Hydro	285,813	4,168.05	0.00	1.46	1.46	4,168.05
2373	Manch-Boston Airport PV	9,851	100.64	0.00	1.02	1.02	100.64
2470	Favorite Foods	1,414	15.34	0.00	1.08	1.08	15.34
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
GRAND TOTAL		26,070,711	1,282,383.81	182,718.56	4.92	5.62	1,465,102.37

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	379,707	10,452.82	1,236.07	2.75	3.08	11,688.89
008	Cochecho Falls	183,177	5,145.44	1,282.34	2.81	3.51	6,427.78
009	China Mills Dam	301,803	8,252.11	1,754.95	2.73	3.32	10,007.06
011	Milton Mills Hydro	637,515	17,889.28	2,825.10	2.81	3.25	20,714.38
014	Sunapee Hydro	123,198	3,490.33	980.97	2.83	3.63	4,471.30
017	Nashua Hydro	497,188	13,877.81	1,978.41	2.79	3.19	15,856.22
021	Pine Valley Mill	133,933	3,715.75	730.40	2.77	3.32	4,446.15
025	Lisbon Hydro	260,128	7,053.37	1,034.46	2.71	3.11	8,087.83
028	Marlow Power	29,322	859.04	300.13	2.93	3.95	1,159.17
029	Sugar River Hydro	75,312	7,734.54	1,072.85	10.27	11.69	8,807.39
033	Great Falls Lower	361,961	10,198.31	1,791.31	2.82	3.31	11,989.62
038	Wyandotte Hydro	23,463	575.04	221.44	2.45	3.39	796.48
044	Rollinsford Hydro	604,993	16,915.05	2,822.47	2.80	3.26	19,737.52
052	Briar Hydro	2,297,050	64,353.75	10,681.76	2.80	3.27	75,035.51
054	Pennacook Upper Falls	1,612,503	45,123.32	7,462.69	2.80	3.26	52,586.01
058	Kelleys Falls	173,307	4,930.66	738.68	2.85	3.27	5,669.34
060	Goodrich Falls	290,185	8,018.68	892.35	2.76	3.07	8,911.03
070	Monadnock Paper Mills	158,377	3,765.50	0.00	2.38	2.38	3,765.50
091	Noone Falls	0	0.00	193.78	0.00	0.00	193.78
106	Otter Lane Hydro	47,533	1,396.42	104.03	2.94	3.16	1,500.45
107	Peterborough Lower Hydro	111,038	13,562.52	1,103.99	12.21	13.21	14,666.51
110	Salmon Brook Station #3	129,308	3,790.61	370.38	2.93	3.22	4,160.99
118	Fiske Mill	154,056	4,554.46	340.41	2.96	3.18	4,894.87
124	Watson Dam	115,745	3,211.38	528.80	2.77	3.23	3,740.18
128	Weston Dam	372,235	9,579.51	1,057.60	2.57	2.86	10,637.11
171	Pettyboro Hydro	0	0.00	6.61	0.00	0.00	6.61
187	Sugar River Hydro #2	90,412	2,559.89	312.87	2.83	3.18	2,872.76
189	Errol Dam	1,437,529	37,349.46	6,603.39	2.60	3.06	43,952.85
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,920,969	1,205,280.38	126,277.58	13.51	14.93	1,331,557.96
496	Turnkey Rochester	503,052	13,928.94	(1,732.63)	2.77	2.42	12,196.31
564	Four Hills Landfill	1,009,151	27,730.35	(2,604.60)	2.75	2.49	25,125.75
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	0	0.00	165.25	0.00	0.00	165.25
631	Bath Electric Hydro	221,351	6,117.14	746.37	2.76	3.10	6,863.51
636	Peterborough Upper Hydro	107,900	13,173.96	1,160.90	12.21	13.29	14,334.86
642	Spaulding Pond Hydro	42,304	1,194.30	510.64	2.82	4.03	1,704.94
644	Celley Mill Hydro	63,445	1,748.70	277.62	2.76	3.19	2,026.32
1080	UNH Turbine	2,832,674	75,207.41	6,162.51	2.65	2.87	81,369.92
1113	Brooklyn Hydro	366,658	9,446.94	0.00	2.58	2.58	9,446.94
2373	Manch-Boston Airport PV	17,954	429.60	0.00	2.39	2.39	429.60
2470	Favorite Foods	1,304	28.58	0.00	2.19	2.19	28.58
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
GRAND TOTAL		24,687,740	1,662,641.35	179,391.88	6.73	7.46	1,842,033.23

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING MAY 31, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	381,337	7,943.96	3,713.82	2.08	3.06	11,657.78
008	Cochecho Falls	9,961	257.04	2,568.56	2.58	28.37	2,825.60
009	China Mills Dam	160,245	3,502.16	5,272.83	2.19	5.48	8,774.99
011	Milton Mills Hydro	339,264	7,151.77	8,406.03	2.11	4.59	15,557.80
014	Sunapee Hydro	24,593	592.21	2,928.97	2.41	14.32	3,521.18
017	Nashua Hydro	299,889	6,462.89	5,843.71	2.16	4.10	12,306.60
021	Pine Valley Mill	53,957	1,195.47	2,194.53	2.22	6.28	3,390.00
025	Lisbon Hydro	0	0.00	2,072.06	0.00	0.00	2,072.06
028	Marlow Power	2,436	67.95	569.09	2.79	26.15	637.04
029	Sugar River Hydro	17,106	1,756.79	1,072.85	10.27	16.54	2,829.64
033	Great Falls Lower	206,992	4,483.93	5,382.06	2.17	4.77	9,865.99
038	Wyandotte Hydro	2,037	56.19	443.54	2.76	24.53	499.73
044	Rollinsford Hydro	276,482	5,991.15	8,480.22	2.17	5.23	14,471.37
052	Briar Hydro	1,282,573	27,456.29	32,093.76	2.14	4.64	59,550.05
054	Pennacook Upper Falls	947,382	20,258.37	22,421.94	2.14	4.51	42,680.31
058	Kelleys Falls	30,971	792.23	2,209.09	2.56	9.69	3,001.32
060	Goodrich Falls	123,832	2,768.96	2,681.10	2.24	4.40	5,450.06
070	Monadnock Paper Mills	10,925	209.54	0.00	1.92	1.92	209.54
091	Noone Falls	0	0.00	577.27	0.00	0.00	577.27
106	Otter Lane Hydro	22,749	513.74	311.68	2.26	3.63	825.42
107	Peterborough Lower Hydro	33,436	4,119.84	1,103.99	12.32	15.62	5,223.83
110	Salmon Brook Station #3	6,911	187.88	728.59	2.72	13.26	916.47
118	Fiske Mill	7,665	199.64	681.86	2.60	11.50	881.50
124	Watson Dam	4,263	111.65	1,059.20	2.62	27.47	1,170.85
128	Weston Dam	20,442	505.55	2,118.40	2.47	12.84	2,623.95
171	Pettyboro Hydro	0	0.00	19.86	0.00	0.00	19.86
187	Sugar River Hydro #2	3,403	90.78	565.66	2.67	19.29	656.44
189	Errol Dam	1,554,057	29,569.75	19,840.14	1.90	3.18	49,409.89
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,996,020	1,209,537.32	126,277.58	13.45	14.85	1,335,814.90
496	Turnkey Rochester	823,162	16,102.35	(5,179.23)	1.96	1.33	10,923.12
564	Four Hills Landfill	1,014,438	21,745.94	(8,101.02)	2.14	1.35	13,644.92
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
631	Bath Electric Hydro	242,382	5,176.29	2,235.32	2.14	3.06	7,411.61
636	Peterborough Upper Hydro	33,971	4,156.00	1,160.90	12.23	15.65	5,316.90
642	Spaulding Pond Hydro	18,138	388.95	1,523.92	2.14	10.55	1,912.87
644	Celley Mill Hydro	0	0.00	556.08	0.00	0.00	556.08
1080	UNH Turbine	2,297,677	50,878.28	18,435.65	2.21	3.02	69,313.93
1113	Brooklyn Hydro	18,434	447.67	0.00	2.43	2.43	447.67
2373	Manch-Boston Airport PV	22,406	469.80	0.00	2.10	2.10	469.80
2470	Favorite Foods	269	4.83	0.00	1.80	1.80	4.83
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
N2123	Eversource PV N2123	9,659	212.89	0.00	2.20	2.20	212.89
GRAND TOTAL		19,299,464	1,435,366.05	272,270.01	7.44	8.85	1,707,636.06



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	115,993	2,274.44	859.72	1.96	2.70	3,134.16
009	China Mills Dam	30,506	452.23	202.09	1.48	2.14	654.32
011	Milton Mills Hydro	181,903	3,105.88	943.10	1.71	2.23	4,048.98
014	Sunapee Hydro	0	0.00	269.62	0.00	0.00	269.62
017	Nashua Hydro	59,875	955.44	1,240.11	1.60	3.67	2,195.55
021	Pine Valley Mill	9,670	139.58	45.42	1.44	1.91	185.00
029	Sugar River Hydro	0	0.00	1,072.85	0.00	0.00	1,072.85
033	Great Falls Lower	65,265	1,060.86	391.94	1.63	2.23	1,452.80
044	Rollinsford Hydro	111,383	1,537.50	771.62	1.38	2.07	2,309.12
052	Briar Hydro	19,000	521.87	2,618.01	2.75	16.53	3,139.88
054	Pennacook Upper Falls	260,748	4,198.60	2,575.14	1.61	2.60	6,773.74
058	Kelleys Falls	91,782	2,539.09	3.06	2.77	2.77	2,542.15
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	-
091	Noone Falls	0	0.00	79.61	0.00	0.00	79.61
106	Otter Lane Hydro	4,314	63.47	21.43	1.47	1.97	84.90
107	Peterborough Lower Hydro	3,279	415.87	1,103.99	12.68	46.35	1,519.86
124	Watson Dam	589	15.43	0.00	2.62	2.62	15.43
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	964,428	17,477.00	5,765.20	1.81	2.41	23,242.20
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,668,064	1,178,564.95	126,277.58	13.60	15.05	1,304,842.53
496	Turnkey Rochester	559,695	11,819.82	4,447.70	2.11	2.91	16,267.52
564	Four Hills Landfill	1,024,889	21,526.71	2,177.35	2.10	2.31	23,704.06
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	(1,357)	(29.60)	0.00	0.00	0.00	(29.60)
631	Bath Electric Hydro	203,564	4,387.11	624.15	2.16	2.46	5,011.26
636	Peterborough Upper Hydro	(3,974)	(425.52)	1,160.90	0.00	0.00	735.38
642	Spaulding Pond Hydro	17,730	249.82	27.56	1.41	1.56	277.38
644	Celley Mill Hydro	28,545	1,055.70	0.00	3.70	3.70	1,055.70
1080	UNH Turbine	2,148,187	42,160.47	6,098.20	1.96	2.25	48,258.67
2373	Manch-Boston Airport PV	29,580	687.70	0.00	2.32	2.32	687.70
2470	Favorite Foods	378	7.82	0.00	2.07	2.07	7.82
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
N2123	Wire Belt - PV N2123	4,250	96.96	0.00	2.28	2.28	96.96
GRAND TOTAL		14,598,286	1,294,859.20	158,780.68	8.87	9.96	1,453,639.88

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 30, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	131,761	3,684.15	852.37	2.80	3.44	4,536.52
009	China Mills Dam	0	0.00	202.09	0.00	0.00	202.09
011	Milton Mills Hydro	0	0.00	943.10	0.00	0.00	943.10
014	Sunapee Hydro	0	0.00	239.17	0.00	0.00	239.17
017	Nashua Hydro	631	11.15	1,240.11	1.77	198.30	1,251.26
021	Pine Valley Mill	0	0.00	45.42	0.00	0.00	45.42
025	Lisbon Hydro	21,754	177.82	0.00	0.82	0.82	177.82
029	Sugar River Hydro	91	9.35	1,072.85	10.27	1,189.23	1,082.20
033	Great Falls Lower	0	0.00	391.94	0.00	0.00	391.94
044	Rollinsford Hydro	0	0.00	771.62	0.00	0.00	771.62
052	Briar Hydro	0	0.00	2,618.01	0.00	0.00	2,618.01
054	Pennacook Upper Falls	0	0.00	2,575.14	0.00	0.00	2,575.14
058	Kelleys Falls	10	0.17	3.06	1.70	32.30	3.23
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	79.61	0.00	0.00	79.61
106	Otter Lane Hydro	0	0.00	21.43	0.00	0.00	21.43
107	Peterborough Lower Hydro	604	82.38	1,103.99	13.64	196.42	1,186.37
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	1,174,350	25,597.74	5,470.15	2.18	2.65	31,067.89
440	WES Concord MSW	8,715,395	1,163,470.19	126,277.58	13.35	14.80	1,289,747.77
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	514,977	14,916.58	4,447.70	2.90	3.76	19,364.28
564	Four Hills Landfill	1,071,820	31,450.71	1,472.80	2.93	3.07	32,923.51
628	Eastman Brook Hydro	6,068	131.17	0.00	2.16	2.16	131.17
631	Bath Electric Hydro	209,792	5,862.73	618.90	2.79	3.09	6,481.63
636	Peterborough Upper Hydro	(6,654)	(859.26)	1,160.90	0.00	0.00	301.64
642	Spaulding Pond Hydro	0	0.00	27.56	0.00	0.00	27.56
644	Celley Mill Hydro	6,634	135.10	0.00	2.04	2.04	135.10
1080	UNH Turbine	2,778,463	77,059.89	5,827.30	2.77	2.98	82,887.19
2373	Manch-Boston Airport PV	26,196	834.39	0.00	3.19	3.19	834.39
2470	Favorite Foods	236	4.34	0.00	1.84	1.84	4.34
N2123	Wire Belt - PV N2123	6,381	155.54	0.00	2.44	2.44	155.54
<b>GRAND TOTAL</b>		<b>14,658,509</b>	<b>1,322,724.14</b>	<b>157,467.13</b>	<b>9.02</b>	<b>10.10</b>	<b>1,480,191.27</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING AUGUST 31, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	88,473	2,899.80	852.02	3.28	4.24	3,751.82
009	China Mills Dam	0	0.00	202.09	0.00	0.00	202.09
011	Milton Mills Hydro	0	0.00	943.10	0.00	0.00	943.10
014	Sunapee Hydro	0	0.00	237.72	0.00	0.00	237.72
017	Nashua Hydro	19,717	611.13	1,240.11	3.10	9.39	1,851.24
021	Pine Valley Mill	0	0.00	45.42	0.00	0.00	45.42
029	Sugar River Hydro	0	0.00	1,072.85	0.00	0.00	1,072.85
033	Great Falls Lower	0	0.00	391.94	0.00	0.00	391.94
044	Rollinsford Hydro	0	0.00	771.62	0.00	0.00	771.62
052	Briar Hydro	7,737	374.65	2,618.01	4.84	38.68	2,992.66
054	Pennacook Upper Falls	0	0.00	2,575.14	0.00	0.00	2,575.14
058	Kelleys Falls	0	0.00	3.06	0.00	0.00	3.06
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	79.61	0.00	0.00	79.61
106	Otter Lane Hydro	0	0.00	21.43	0.00	0.00	21.43
107	Peterborough Lower Hydro	5,154	669.61	1,103.99	12.99	34.41	1,773.60
171	Pettyboro Hydro	2	0.05	4.33	2.50	219.00	4.38
189	Errol Dam	1,057,699	34,369.56	5,456.10	3.25	3.77	39,825.66
440	WES Concord MSW	7,425,207	1,002,299.31	126,277.58	13.50	15.20	1,128,576.89
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	524,373	20,594.38	4,447.70	3.93	4.78	25,042.08
564	Four Hills Landfill	1,118,298	43,971.25	1,439.25	3.93	4.06	45,410.50
631	Bath Electric Hydro	121,464	4,064.39	618.65	3.35	3.86	4,683.04
636	Peterborough Upper Hydro	5,941	773.43	1,160.90	13.02	32.56	1,934.33
642	Spaulding Pond Hydro	0	0.00	27.56	0.00	0.00	27.56
1080	UNH Turbine	2,755,284	96,897.43	5,814.40	3.52	3.73	102,711.83
N2123	Wire Belt - PV N2123	2,650	96.16	0.00	3.63	3.63	96.16
2373	Manch-Boston Airport PV	22,779	959.78	0.00	4.21	4.21	959.78
2470	Favorite Foods	45	1.22	0.00	2.71	2.71	1.22
<b>GRAND TOTAL</b>		<b>13,154,823</b>	<b>1,208,582.15</b>	<b>157,404.58</b>	<b>9.19</b>	<b>10.38</b>	<b>1,365,986.73</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	27,955	769.10	773.06	2.75	5.52	1,542.16
009	China Mills Dam	0	0.00	183.55	0.00	0.00	183.55
011	Milton Mills Hydro	431	8.58	856.55	1.99	200.73	865.13
014	Sunapee Hydro	0	0.00	212.71	0.00	0.00	212.71
017	Nashua Hydro	11,965	381.42	1,126.30	3.19	12.60	1,507.72
029	Sugar River Hydro	1	0.10	1,072.85	10.00	107,295.00	1,072.95
033	Great Falls Lower	0	0.00	355.97	0.00	0.00	355.97
044	Rollinsford Hydro	0	0.00	700.81	0.00	0.00	700.81
052	Briar Hydro	5,338	200.70	2,377.75	3.76	48.30	2,578.45
054	Pennacook Upper Falls	4,925	177.65	2,338.82	3.61	51.10	2,516.47
058	Kelleys Falls	0	0.00	2.78	0.00	0.00	2.78
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	-
091	Noone Falls	0	0.00	72.31	0.00	0.00	72.31
106	Otter Lane Hydro	0	0.00	19.47	0.00	0.00	19.47
107	Peterborough Lower Hydro	29	4.18	1,103.99	14.41	3,821.28	1,108.17
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	959,272	25,065.67	4,924.45	2.61	3.13	29,990.12
440	WES Concord MSW	8,015,920	1,085,109.18	126,277.58	13.54	15.11	1,211,386.76
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
496	Turnkey Rochester	488,497	13,272.83	4,248.75	2.72	3.59	17,521.58
564	Four Hills Landfill	1,222,715	33,545.12	1,233.27	2.74	2.84	34,778.39
631	Bath Electric Hydro	31,328	779.78	561.32	2.49	4.28	1,341.10
636	Peterborough Upper Hydro	12	1.73	1,160.90	14.42	9,688.58	1,162.63
642	Spaulding Pond Hydro	0	0.00	25.03	0.00	0.00	25.03
644	Celley Mill Hydro	5,697	121.29	0.00	2.13	2.13	121.29
1080	UNH Turbine	2,933,624	77,947.22	5,252.40	2.66	2.84	83,199.62
2373	Manch-Boston Airport PV	17,089	394.72	0.00	2.31	2.31	394.72
2470	Favorite Foods	227	2.97	0.00	1.31	1.31	2.97
N2123	Wire Belt - PV N2123	2,606	68.55	0.00	2.63	2.63	68.55
<b>GRAND TOTAL</b>		<b>13,727,631</b>	<b>1,237,850.79</b>	<b>154,884.95</b>	<b>9.02</b>	<b>10.15</b>	<b>1,392,735.74</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING OCTOBER 31, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	63,395	\$ 1,574.13	\$ 1,028.99	2.48	4.11	\$ 2,603.12
009	China Mills Dam	41,850	1,070.01	1,426.97	2.56	5.97	2,496.98
011	Milton Mills Hydro	126,713	3,440.90	2,329.93	2.72	4.55	5,770.83
014	Sunapee Hydro	0	0.00	783.45	0.00	0.00	783.45
017	Nashua Hydro	104,330	2,347.55	1,634.36	2.25	3.82	3,981.91
029	Sugar River Hydro	0	0.00	286.32	0.00	0.00	286.32
033	Great Falls Lower	78,437	2,024.41	1,475.04	2.58	4.46	3,499.45
044	Rollinsford Hydro	99,009	2,687.31	2,292.14	2.71	5.03	4,979.45
052	Briar Hydro	198,534	5,837.93	8,679.81	2.94	7.31	14,517.74
054	Pennacook Upper Falls	148,780	4,411.58	6,064.63	2.97	7.04	10,476.21
058	Kelleys Falls	13,715	410.02	631.12	2.99	7.59	1,041.14
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	-
091	Noone Falls	0	0.00	160.64	0.00	0.00	160.64
106	Otter Lane Hydro	(661)	(23.15)	102.18	0.00	0.00	79.03
107	Peterborough Lower Hydro	4,291	496.34	1,103.99	11.57	37.30	1,600.33
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	835,779	14,160.07	5,524.35	1.69	2.36	19,684.42
440	WES Concord MSW	8,946,046	1,194,679.03	126,277.58	13.35	14.77	1,320,956.61
496	Turnkey Rochester	530,404	12,145.39	4,293.85	2.29	3.10	16,439.24
564	Four Hills Landfill	1,150,210	25,788.16	604.57	2.24	2.29	26,392.73
631	Bath Electric Hydro	18,210	489.68	654.81	2.69	6.28	1,144.49
636	Peterborough Upper Hydro	4,934	566.30	1,160.90	11.48	35.01	1,727.20
642	Spaulding Pond Hydro	3,367	111.08	412.71	3.30	15.56	523.79
644	Celley Mill Hydro	4,222	113.62	0.00	2.69	2.69	113.62
1080	UNH Turbine	3,189,279	73,157.60	5,071.04	2.29	2.45	78,228.64
2373	Manch-Boston Airport PV	10,687	233.51	0.00	2.18	2.18	233.51
2470	Favorite Foods	139	2.17	0.00	1.56	1.56	2.17
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
N2123	Wire Belt - PV N2123	1,164	24.88	0.00	2.14	2.14	24.88
<b>GRAND TOTAL</b>		<b>15,572,834</b>	<b>\$ 1,345,748.52</b>	<b>\$ 172,003.71</b>	<b>8.64</b>	<b>9.75</b>	<b>\$ 1,517,752.23</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING NOVEMBER 30, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	176,190	\$ 4,265.97	\$ 1,008.85	2.42	2.99	\$ 5,274.82
009	China Mills Dam	135,169	2,792.90	1,426.97	2.07	3.12	4,219.87
011	Milton Mills Hydro	796,991	19,358.49	2,212.27	2.43	2.71	21,570.76
014	Sunapee Hydro	73,025	2,142.16	772.85	2.93	3.99	2,915.01
017	Nashua Hydro	118,091	2,957.77	1,502.92	2.50	3.78	4,460.69
029	Sugar River Hydro	8,926	233.79	280.49	2.62	5.76	514.28
033	Great Falls Lower	350,187	8,562.01	1,459.67	2.44	2.86	10,021.68
044	Rollinsford Hydro	429,324	10,794.23	2,292.14	2.51	3.05	13,086.37
052	Briar Hydro	605,206	14,419.76	8,679.81	2.38	3.82	23,099.57
054	Pennacook Upper Falls	482,613	11,569.31	6,064.63	2.40	3.65	17,633.94
058	Kelleys Falls	2,426	46.64	595.08	1.92	26.45	641.72
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	153.75	0.00	0.00	153.75
106	Otter Lane Hydro	0	0.00	88.40	0.00	0.00	88.40
107	Peterborough Lower Hydro	10,019	1,237.92	1,103.99	12.36	23.37	2,341.91
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	971,942	21,052.81	5,401.92	2.17	2.72	26,454.73
440	WES Concord MSW	8,128,022	1,085,467.78	126,277.58	13.35	14.91	1,211,745.36
496	Turnkey Rochester	512,089	12,340.63	4,293.85	2.41	3.25	16,634.48
564	Four Hills Landfill	892,262	19,676.75	292.93	2.21	2.24	19,969.68
631	Bath Electric Hydro	179,750	4,556.43	611.35	2.53	2.87	5,167.78
636	Peterborough Upper Hydro	11,105	1,322.86	1,160.90	11.91	22.37	2,483.76
642	Spaulding Pond Hydro	24,929	693.55	404.23	2.78	4.40	1,097.78
1080	UNH Turbine	3,068,466	73,770.10	4,893.28	2.40	2.56	78,663.38
2373	Manch-Boston Airport PV	2,962	60.43	0.00	2.04	2.04	60.43
2470	Favorite Foods	53	0.96	0.00	1.81	1.81	0.96
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
N2123	Wire Belt - PV N2123	617	11.34	0.00	1.84	1.84	11.34
<b>GRAND TOTAL</b>		<b>16,980,364</b>	<b>\$ 1,297,334.59</b>	<b>\$ 170,982.19</b>	<b>7.64</b>	<b>8.65</b>	<b>\$ 1,468,316.78</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING DECEMBER 31, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	303,758	\$ 16,408.48	\$ 1,009.25	5.40	5.73	\$ 17,417.73
009	China Mills Dam	177,358	7,878.39	1,427.48	4.44	5.25	9,305.87
011	Milton Mills Hydro	696,664	37,108.49	2,213.27	5.33	5.64	39,321.76
014	Sunapee Hydro	167,526	9,362.49	773.14	5.59	6.05	10,135.63
017	Nashua Hydro	100,105	3,428.17	0.00	3.42	3.42	3,428.17
029	Sugar River Hydro	39,715	2,154.40	280.62	5.42	6.13	2,435.02
033	Great Falls Lower	325,395	17,033.66	1,460.22	5.23	5.68	18,493.88
044	Rollinsford Hydro	559,613	28,721.17	2,292.96	5.13	5.54	31,014.13
052	Briar Hydro	1,354,924	65,606.86	8,682.90	4.84	5.48	74,289.76
054	Pennacook Upper Falls	997,484	48,768.44	6,066.79	4.89	5.50	54,835.23
058	Kelleys Falls	73,740	2,895.99	595.36	3.93	4.73	3,491.35
070	Monadnock Paper Mills	98,766	4,539.19	0.00	4.60	4.60	4,539.19
091	Noone Falls	0	0.00	153.82	0.00	0.00	153.82
106	Otter Lane Hydro	6,460	250.57	88.46	3.88	5.25	339.03
107	Peterborough Lower Hydro	58,085	7,121.03	1,103.99	12.26	14.16	8,225.02
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	1,160,939	57,736.04	5,404.06	4.97	5.44	63,140.10
440	WES Concord MSW	8,178,553	1,095,139.44	126,277.58	13.39	14.93	1,221,417.02
496	Turnkey Rochester	521,996	28,041.32	4,294.57	5.37	6.19	32,335.89
564	Four Hills Landfill	1,048,793	54,865.84	293.59	5.23	5.26	55,159.43
631	Bath Electric Hydro	196,584	10,194.50	611.65	5.19	5.50	10,806.15
636	Peterborough Upper Hydro	73,571	9,038.10	1,160.90	12.28	13.86	10,199.00
642	Spaulding Pond Hydro	37,677	2,145.68	404.39	5.69	6.77	2,550.07
1080	UNH Turbine	381,092	10,637.55	4,936.30	2.79	4.09	15,573.85
2373	Manch-Boston Airport PV	13	0.42	0.00	3.23	3.23	0.42
2470	Favorite Foods	112	5.89	0.00	5.26	5.26	5.89
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
N2123	Wire Belt - PV N2123	167	8.63	0.00	5.17	5.17	8.63
<b>GRAND TOTAL</b>		<b>16,559,090</b>	<b>\$ 1,519,090.74</b>	<b>\$ 169,535.63</b>	<b>9.17</b>	<b>10.20</b>	<b>\$ 1,688,626.37</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

<u>Purchases and Sales</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
1 Purchases	\$ 8,641	\$ 6,341	\$ 5,478	\$ 7,239	\$ 5,063	\$ 6,031	\$ 8,056	\$ 9,131	\$ 7,268	\$ 5,405	\$ 5,664	\$ 6,053	\$ 80,369
2 Burgess Bio-Power	3,934	2,913	3,690	2,137	3,765	3,464	3,401	3,765	3,637	2,688	3,657	3,110	40,160
3 Sales	(1,975)	(1,107)	(697)	(1,239)	(930)	(841)	(2,012)	(1,934)	(1,043)	(854)	(560)	(5,021)	(18,212)
4 ISO -NE Ancillary	331	506	389	300	(973)	(85)	10	(1,215)	122	80	48	(3)	(489)
5 Capacity Costs	(610)	(668)	(674)	(714)	(890)	(880)	(898)	(894)	(1,095)	(708)	(957)	(943)	(9,931)
6 NH RPS	1,011	(1,719)	1,023	1,279	1,025	1,848	1,023	1,023	1,007	1,025	1,023	2,559	12,126
7 RGGI Costs	128	226	31	29	6	6	169	133	20	1	5	350	1,104
<b>8 Total</b>	<b>\$ 11,460</b>	<b>\$ 6,492</b>	<b>\$ 9,241</b>	<b>\$ 9,031</b>	<b>\$ 7,065</b>	<b>\$ 9,544</b>	<b>\$ 9,749</b>	<b>\$ 10,008</b>	<b>\$ 9,916</b>	<b>\$ 7,637</b>	<b>\$ 8,880</b>	<b>\$ 6,105</b>	<b>\$ 105,127</b>

Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

Northern Wood Power Project (NWPP)

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>Summary of Total 2016 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,048	\$ 959	\$ 790	\$ -	\$ 907	\$ 1,033	\$ 1,058	\$ 1,054	\$ 801	\$ 1,062	\$ 1,003	\$ 822	\$ 10,537
2 Total Projected Production Tax Credit (PTC) (1)	365	334	276	-	316	360	369	367	279	370	350	287	3,674
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Total NWPP Benefit	\$ 1,414	\$ 1,294	\$ 1,066	\$ -	\$ 1,223	\$ 1,393	\$ 1,426	\$ 1,421	\$ 1,080	\$ 1,433	\$ 1,352	\$ 1,109	\$ 14,211
<b>Customer Share of 2016 NWPP Benefit</b>													
5 NWPP Revenue Target	419	419	419	419	419	419	419	419	419	419	419	419	5,029
6 Projected PTC Credit (L2 x 50%)	183	167	138	0	158	180	184	184	140	185	175	-	1,694
7 Projected REC Revenue Over Target (L1 - L5) x 50%	314	270	186	(210)	244	307	319	317	191	322	292	202	2,754
8 2015 REC Revenue True-Up (2)	-	-	-	-	-	-	(1,662)	-	-	-	-	-	(1,662)
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 917	\$ 857	\$ 743	\$ 210	\$ 821	\$ 906	\$ (739)	\$ 920	\$ 750	\$ 926	\$ 886	\$ 621	\$ 7,815
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 917	\$ 857	\$ 743	\$ 210	\$ 821	\$ 906	\$ (739)	\$ 920	\$ 750	\$ 926	\$ 886	\$ 621	\$ 7,815

(1) REC revenues are projected at a rate of \$34.42 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.  
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

(2) The 2015 actual REC revenues were lower than reflected in the annual reconciliation - DE 16-542.  
The average REC sales price was \$43.46 vs. the \$54.04 per mWh that was projected in DE 16-542.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	628,781	628,781	635,553	635,553	635,553	632,250	632,250	632,250	623,498	623,498	623,498	623,498	
3 Working Capital Allow. (45 days of O&M)	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312	10,312
4 Fossil Fuel Inventory	103,397	103,397	96,014	96,014	96,014	100,509	100,509	100,509	102,887	102,887	102,887	102,887	102,887
5 Mat'l's and Supplies	57,603	57,603	57,827	57,827	57,827	53,530	53,530	53,530	59,039	59,039	59,039	59,039	59,039
6 Prepayments - Insurance / RGGI	1,741	1,741	1,926	1,926	1,926	1,463	1,463	1,463	962	962	962	962	962
7 Deferred Taxes	(139,436)	(139,436)	(139,335)	(139,335)	(139,335)	(144,870)	(144,870)	(144,870)	(155,319)	(155,319)	(155,319)	(155,319)	(155,319)
8 Other Regulatory Obligations - ARO/RPS	(16,145)	(16,145)	(19,363)	(19,363)	(19,363)	(12,466)	(12,466)	(12,466)	(15,692)	(15,692)	(15,692)	(15,692)	(15,692)
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	646,253	646,253	642,933	642,933	642,933	640,728	640,728	640,728	625,688	625,688	625,688	625,688	
10 Average Rate Base ( prev + curr month)	646,837	646,253	644,593	642,933	642,933	641,831	640,728	640,728	633,208	625,688	625,688	625,688	
11 <u>x Return</u>	0.9142%	0.9142%	0.9142%	0.9178%	0.9178%	0.9178%	0.9333%	0.9333%	0.9333%	0.9385%	0.9385%	0.9385%	
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 5,913.35	\$ 5,908.00	\$ 5,873.17	\$ 5,901.04	\$ 5,901.04	\$ 5,870.68	\$ 5,979.89	\$ 5,979.89	\$ 5,769.33	\$ 5,872.04	\$ 5,872.04	\$ 5,872.04	\$ 70,713

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2016  
000s

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,675	\$ 5,730	\$ 6,617	\$ 9,730	\$ 5,740	\$ 5,181	\$ 6,001	\$ 6,391	\$ 7,020	\$ 9,357	\$ 6,793	\$ 6,653	\$ 80,889
3 F/H Depreciation Cost	3,093	3,154	3,152	3,153	3,154	3,160	3,173	3,229	3,232	3,237	3,237	3,374	38,347
4 F/H Property Taxes	1,139	982	1,049	1,116	1,080	2,148	1,437	1,158	1,430	1,394	(3,391)	(333)	9,210
5 F/H Payroll Taxes	189	196	255	68	180	160	231	170	156	120	144	230	2,097
6 Amortization of Asset Retirement Obligation	53	53	53	54	54	54	55	55	55	57	57	57	658
<b>7 Total F/H O&amp;M, Depr. and Taxes</b>	<b>\$ 10,148</b>	<b>\$ 10,115</b>	<b>\$ 11,126</b>	<b>\$ 14,121</b>	<b>\$ 10,209</b>	<b>\$ 10,703</b>	<b>\$ 10,898</b>	<b>\$ 11,003</b>	<b>\$ 11,893</b>	<b>\$ 14,165</b>	<b>\$ 6,839</b>	<b>\$ 9,981</b>	<b>\$ 131,201</b>

Amounts shown above may not add due to rounding.