

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	\$6,198	\$8,404	\$8,810	\$7,116	\$6,485	\$6,728	\$43,741
2 Total Costs	\$2,085,177	\$2,822,129	\$3,029,323	\$2,478,282	\$2,232,844	\$2,414,771	\$15,062,527
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,091,375	\$2,830,532	\$3,038,133	\$2,485,398	\$2,239,329	\$2,421,500	\$15,106,267
4 kWh Purchases	<u>30,258,204</u>	<u>41,029,619</u>	<u>43,012,807</u>	<u>34,741,288</u>	<u>31,662,309</u>	<u>32,849,001</u>	<u>213,553,229</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06912	\$0.06899	\$0.07063	\$0.07154	\$0.07073	\$0.07372	\$0.07074
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07354	\$0.07340	\$0.07515	\$0.07612	\$0.07525	\$0.07843	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.07526
<u>G2 and OL Class</u>							
9 Reconciliation	\$2,904	\$3,430	\$3,557	\$3,061	\$2,897	\$2,798	\$18,648
10 Total Costs	\$901,935	\$1,155,649	\$1,177,344	\$999,567	\$930,952	\$973,570	\$6,139,015
11 Reconciliation plus Total Costs (L.9 + L.10)	\$904,838	\$1,159,079	\$1,180,901	\$1,002,629	\$933,849	\$976,368	\$6,157,664
12 kWh Purchases	<u>14,178,510</u>	<u>16,747,872</u>	<u>17,367,926</u>	<u>14,946,721</u>	<u>14,145,927</u>	<u>13,663,893</u>	<u>91,050,850</u>
13 Total, Before Losses (L.11 / L.12)	\$0.06382	\$0.06921	\$0.06799	\$0.06708	\$0.06602	\$0.07146	\$0.06763
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.06790	\$0.07364	\$0.07234	\$0.07137	\$0.07024	\$0.07603	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.07196

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$80,064)	(\$104,101)	(\$108,791)	(\$89,525)	(\$82,535)	(\$83,805)	(\$548,820)
18 Total Costs	<u>\$230,227</u>	<u>\$299,339</u>	<u>\$312,826</u>	<u>\$257,430</u>	<u>\$237,331</u>	<u>\$240,979</u>	<u>\$1,578,133</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$150,163	\$195,239	\$204,035	\$167,905	\$154,796	\$157,175	\$1,029,313
20 kWh Purchases	<u>44,436,714</u>	<u>57,777,491</u>	<u>60,380,734</u>	<u>49,688,009</u>	<u>45,808,236</u>	<u>46,512,894</u>	<u>304,604,079</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00338	\$0.00338	\$0.00338	\$0.00338	\$0.00338	\$0.00338	\$0.00338
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00360	\$0.00360	\$0.00360	\$0.00360	\$0.00360	\$0.00360	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00360

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)							
25	\$0.07714	\$0.07700	\$0.07875	\$0.07972	\$0.07885	\$0.08203	
Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							
26							\$0.07886
Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)							
27	\$0.07150	\$0.07724	\$0.07594	\$0.07497	\$0.07384	\$0.07963	
Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							
28							\$0.07556

Authorized by NHPUC Order No. 26,004 in Case No. DE 17-038, dated April 10, 2017

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:							
	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$117,921
2 Total Costs excl. wholesale supplier charge							<u>\$24,974</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$142,895
4 kWh Purchases							<u>18,853,229</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00758
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00793	\$0.00793	\$0.00793	\$0.00793	\$0.00793	\$0.00793	\$0.00793
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$12,039)	(\$11,925)	(\$12,555)	(\$12,483)	(\$10,757)	(\$10,314)	(\$70,073)
11 Total Costs	<u>\$17,054</u>	<u>\$16,891</u>	<u>\$17,784</u>	<u>\$17,683</u>	<u>\$15,237</u>	<u>\$14,610</u>	<u>\$99,259</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$5,014	\$4,967	\$5,229	\$5,199	\$4,480	\$4,296	\$29,185
13 kWh Purchases	<u>3,239,206</u>	<u>3,208,317</u>	<u>3,377,950</u>	<u>3,358,649</u>	<u>2,894,145</u>	<u>2,774,962</u>	18,853,229
14 Total, Before Losses (L.12 / L.13)	\$0.00155	\$0.00155	\$0.00155	\$0.00155	\$0.00155	\$0.00155	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00162	\$0.00162	\$0.00162	\$0.00162	\$0.00162	\$0.00162	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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