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June 23, 2017

Via ERF and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429



**RE: DG 16-814 Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
2017 Summer Period Cost of Gas – July 2017 Monthly COG Adjustment**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. (the "Company") and in accordance with New Hampshire Public Utilities Commission (the "Commission") Order No. 25,958 (October 26, 2016) in Docket DG 16-814, I enclose for filing the Company's current (July) calculation of its projected over or under collection of gas costs for the 2017 summer season ending October 31, 2017.

The calculation reflects the actual May 2017 through October 2017 NYMEX settled forward prices as of June 21, 2017. The resulting projected over collection of approximately \$34,194 is 0.30% of the total revised anticipated gas costs for the 2017 summer season.

The current and revised cost of gas rates are summarized in the following table.

	Cost of Gas Rates		
	<u>Current Rate</u>	<u>Revised Rate</u>	<u>Change</u>
Residential	\$0.4368	\$0.4368	\$0.0000
Commercial/Industrial High Winter Use	\$0.4206	\$0.4206	\$0.0000
Commercial/Industrial Low Winter Use	\$0.4574	\$0.4574	\$0.0000

Please note this report has been filed via the Commission's Electronic Report Filing System.

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Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "David B. Simek". The signature is written in a cursive style with a large, stylized 'S' at the end.

David B. Simek

Enclosures

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities

Calculation of the Projected Over or Under Collection of the

2017 Summer COG

DG 16-814

July 1, 2017

Estimated Under/(Over) Collection as of 05/1/17		\$ (1,973,966)
Forecasted firm Residential therm sales 6/1/17 - 10/31/17	8,649,455	
Residential Cost of Gas Rate per therm	\$ (0.4368)	
Forecasted firm C&I High Winter Use therm sales 6/1/17 - 10/31/17	3,293,150	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.4206)	
Forecasted firm C&I Low Winter therm sales 6/1/17 - 10/31/17	3,131,712	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.4574)	
Forecasted firm Residential therm sales 5/1/17 - 5/31/17	4,087,002	
Residential Cost of Gas Rate per therm	\$ (0.4368)	
Forecasted firm C&I High Winter Use therm sales 5/1/17 - 5/31/17	1,931,480	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.4206)	
Forecasted firm C&I Low Winter Use therm sales 5/1/17 - 5/31/17	980,009	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.4574)	
Forecast recovered costs at current rate 05/1/17 - 10/31/17		(9,641,465)
Revised projected gas costs 05/1/17 - 10/31/17		\$ 11,602,389
Estimated interest charged (credited) to customers 05/1/17-10/31/17		(21,152)
Projected under / (over) collection as of 10/31/17 (A)		\$ (34,194)

Actual Gas Costs through 06/1/17	\$ -
Revised projected gas costs 05/1/17 - 10/31/17	\$ 11,602,389
Estimated total adjusted gas costs 05/1/17 - 10/31/17 (B)	\$ 11,581,237

Under/ (over) collection as percent of total gas costs (A/B)	-0.30%
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Projected under / (over) collections as of 10/31/17 (A)	\$ (34,194)
Forecasted firm therm sales 7/1/17 - 10/31/17	11,327,034
Change in rate used to reduce forecast under/(over) collection	\$ (0.0030)
Current Cost of Gas Rate	\$ 0.4368
Revised Cost of Gas Rate	\$ 0.4338
Cap - Residential Cost of Gas Rate	\$ 0.5146

ENERGYNORTH NATURAL GAS, INC.

Projected Over or Under Collection

Without Rate Adjustment	Beginning Under/(Over)	May-17 (Estimate)	Jun-17 (Estimate)	Jul-17 (Estimate)	Aug-17 (Estimate)	Sep-17 (Estimate)	Oct-17 (Estimate)	Total Summer
Total Gas Costs		\$ 2,009,159	\$ 1,658,287	\$ 1,428,210	\$ 1,307,050	\$ 1,349,089	\$ 3,410,250	\$ 11,162,044
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Fuel Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		76,422	62,246	52,951	48,057	49,755	133,028	422,459
Working Capital		2,750	2,269	1,955	1,789	1,846	4,667	15,275
Misc Overhead		430	430	430	430	430	430	2,581
Production & Storage		-	-	-	-	-	-	-
Total Indirect Costs		\$ 79,601	\$ 64,946	\$ 55,336	\$ 50,275	\$ 52,031	\$ 138,125	\$ 440,315
Interest		\$ (6,707)	\$ (3,591)	\$ (2,181)	\$ (1,926)	\$ (2,479)	\$ (4,269)	\$ (21,152)
Total Gas Costs plus Indirect Costs	\$ (1,973,966)	\$ 2,082,053	\$ 1,719,642	\$ 1,481,365	\$ 1,355,400	\$ 1,398,641	\$ 3,544,105	\$ 9,607,241
Total Forecasted Sales Volumes		6,998,491	3,747,283	2,275,828	2,009,537	2,586,813	4,454,856	22,072,807
Total Forecasted Collections		\$ 3,045,839	\$ 1,633,471	\$ 995,593	\$ 882,548	\$ 1,136,833	\$ 1,947,179	\$ 9,641,465
With Rate Adjustment	Beginning Under/(Over)	May-17 (Estimate)	Jun-17 (Estimate)	Jul-17 (Estimate)	Aug-17 (Estimate)	Sep-17 (Estimate)	Oct-17 (Estimate)	Total Summer
Total Gas Costs		\$ 2,009,159	\$ 1,658,287	\$ 1,428,210	\$ 1,307,050	\$ 1,349,089	\$ 3,410,250	\$ 11,162,044
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		-	-	-	-	-	-	-
Fuel Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		76,422	62,246	52,951	48,057	49,755	133,028	422,459
Working Capital		2,750	2,269	1,955	1,789	1,846	4,667	15,275
Misc Overhead		430	430	430	430	430	430	2,581
Production & Storage		-	-	-	-	-	-	-
Total Indirect Costs		\$ 79,601	\$ 64,946	\$ 55,336	\$ 50,275	\$ 52,031	\$ 138,125	\$ 440,315
Interest		\$ (6,707)	\$ (3,591)	\$ (2,181)	\$ (1,926)	\$ (2,479)	\$ (4,026)	\$ (20,909)
Total Gas Costs plus Indirect Costs	\$ (1,973,966)	\$ 2,082,053	\$ 1,719,642	\$ 1,481,365	\$ 1,355,400	\$ 1,398,641	\$ 3,544,348	\$ 9,607,484
Total Forecasted Sales Volumes		6,998,491	3,747,283	2,275,828	2,009,537	2,586,813	4,454,856	22,072,807
Total Forecasted Collections		\$ 3,045,839	\$ 1,633,471	\$ 988,766	\$ 876,520	\$ 1,129,073	\$ 1,933,815	\$ 9,607,484