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particular rate. The Company will not be liable for any claim that service provided to a Customer might have been less expensive or more advantageous to such Customer if supplied under another available rate.

33. Statement by Agent

No representative of the Company has the authority to modify any rule, provision or rates contained in this Tariff, or bind the Company for any promise or representation contrary thereto.

34. Third Party Claims and Non-Negligent Performance

Each Party agrees to indemnify and hold the other Party and its affiliated companies and the trustees, directors, officers, employees, and agents of each of them (collectively "Affiliates") harmless from and against any and all damages, costs (including attorneys' fees), fines, penalties, and liabilities, in tort, contract, or otherwise (collectively "Liabilities") resulting from claims of third parties arising, or claimed to have arisen, from the acts or omissions of such Party in connection with this Tariff. Each Party hereby waives recourse against the other Party and its Affiliates for, and releases the other Party and its Affiliates from, any and all Liabilities for or arising from damage to its property due to a non-negligent performance by such other Party.

35. Charges for Temporary Services

The Company will charge the Customer for the total cost incurred in constructing and removing temporary services at locations under construction where the temporary service will not be converted to a permanent service. Such costs shall include the costs of labor, overheads and all materials except for the costs of transformers and meters. The Company shall not charge for the construction and removal of such temporary service whenever the temporary service is to be replaced at approximately the same location with a permanent service when construction is completed, provided that the permanent service is run from the same pole and utilizes the same material which was utilized for the temporary service. The charges are only applicable to temporary services that are not made permanent.

36. Stranded Cost Charge

The Stranded Cost Charge (SCC) will recover, on a fully reconciling basis, the costs incurred by the Company for costs associated with the Contract Termination Charge from New England Power Company to Granite State Electric Company including fixed and variable components made effective pursuant to the Settlements of New England Power Company's ("NEP") all-requirements contracts with Granite State Electric Company ("Granite State"). This factor shall be recovered by all customers taking delivery service.

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The Settlements were approved by the Federal Energy Regulatory Commission (“FERC”) in Docket Nos. ER98-2023-000 and (as amended) ER98-3925-000, and by the New Hampshire Public Utilities Commission in N.H.P.U.C. Docket No. DR 98-012 (“Settlement”). The SCC is designed to reconcile costs and revenues under the Settlements for each calendar year. The Contract Termination Charge (“CTC”) formula set forth in the Settlements provides for a reconciliation to be performed annually. Capitalized terms not otherwise defined are intended to have the same meaning set forth in the CTC formula.

NEP, Granite State and the New Hampshire Public Utilities Commission entered into an agreement (“USGenNE CTC Settlement”) on December 5, 2005, related to issues surrounding the resolution of the USGenNE bankruptcy proceeding. The USGenNE CTC Settlement provided that Granite State’s allocated share of the allowed claim proceeds received by NEP be used to pay down all of the remaining NEP power purchase contract buyout payments allocable to New Hampshire and to provide a residual value credit, with return, through the year 2010. The settlement also provided for updates to decommissioning expense and purchased power costs that are included in the base CTC. FERC approval was received on February 28, 2006.

In accordance with the Settlements, the estimated CTC related costs that are reconciled annually are primarily the costs comprising the Variable Component. These estimated costs are reconciled to actual costs through the Reconciliation Adjustment and accumulated in the Reconciliation Account. In addition, revenues collected through the CTC are reconciled to actual revenues based upon differences in megawatt hour (“MWh”) deliveries.

The SCC rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the SCC rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the SCC shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

37. Reliability Enhancement Program and Vegetation Management Plan Adjustment

All energy billed under this rate is subject to a Reliability Enhancement Program and Vegetation Management Plan Adjustment Factor which shall be adjusted from time to time pursuant to the Settlement Agreement in Docket DE 16-383.

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38. Reliability Enhancement Program Capital Investment Allowance

Distribution base rates are subject to adjustment on an annual basis for a Reliability Enhancement Program Capital Investment Allowance pursuant to the Settlement Agreement in Docket DE 16-383.

39. Transmission Charge

The Transmission Charge ("TC") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TC rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over recovery or under recovery occurring in the prior year. The Company may file to change the TC rates at any time if a significant over recovery or under recovery occurs. Interest on over recoveries or under recoveries shall be calculated at the prime rate.

Any changes to rates determined under the TC shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

40. Electricity Consumption Tax Charge

All Customers shall be obligated to pay the Electricity Consumption Tax Charge in accordance with New Hampshire Statute RSA Chapter 83-E, which may be revised from time to time, in addition to all other applicable rates and charges under this Tariff. The Electricity Consumption Tax Charge shall appear separately on all Customer bills. Any discounts provided for under a Special Contract shall not apply to the Electricity Consumption Tax Charge.

41. System Benefits Charge

All customers taking delivery service shall pay the System Benefits Charge as required by New Hampshire law and approved by the Commission. The System Benefits Charge shall recover the

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Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$13.95 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.657
Reliability Enhancement/Vegetation Management	0.052
Total Distribution	4.709
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.021
Reliability Enhancement/Vegetation Management	0.052
Total Distribution	4.073
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.096
Reliability Enhancement/Vegetation Management	0.052
Total Distribution	4.148
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.396
Reliability Enhancement/Vegetation Management	0.052
Total Distribution	4.448
Transmission Service Cost Adjustment	2.732
Stranded Cost Adjustment Factor	(0.106)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$13.95 per month
-----------------	-------------------

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.010
Distribution Charge Off Peak	0.138
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge On Peak	10.062
Total Distribution Charge Off Peak	0.190
Transmission Service Cost Adjustment	2.388
Stranded Cost Adjustment Factor	(0.105)
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rates for Retail Delivery Service

Customer Charge \$363.65 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	0.498
Distribution Charge Off Peak	0.149
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge On Peak	0.550
Total Distribution Charge Off Peak	0.201

Transmission Service Cost Adjustment	2.130
Stranded Cost Adjustment Factor	(0.105)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$7.74
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Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$60.63 per month
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Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.195
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge	0.247

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Transmission Service Cost Adjustment	2.437
Stranded Cost Adjustment Factor	(0.102)

Storm Recovery Adjustment Factor	0.000
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Demand Charges Per Kilowatt

Distribution	\$7.79
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Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$13.95 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.48 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.422
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge	4.474
Transmission Service Cost Adjustment	2.486
Stranded Cost Adjustment Factor	(0.104)
Storm Recovery Adjustment Factor	0.000

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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.052
<hr/>	
Total Distribution	0.052
Transmission Service Cost Adjustment	1.483
Stranded Cost Adjustment Factor	(0.103)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$8.64
Underground Service – Non-Metallic Standard	
Fiberglass – Direct Embedded	\$8.95
Fiberglass with Foundation < 25 ft.	\$15.19
Fiberglass with Foundation >= 25 ft.	\$25.38
Metal Poles – Direct Embedded	\$18.10
Metal Poles with Foundation	\$21.83

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium Roadway:</u>														
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$7.32
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$8.89
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$15.63
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$20.36
<u>High Pressure Sodium Post Top:</u>														
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$10.24
<u>High Pressure Sodium Flood:</u>														
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$15.76
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$21.76

For Existing Installations Only:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$9.79
<u>Mercury Vapor Roadway:</u>														
4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$7.07
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$8.62
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$16.30
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$30.94
<u>Mercury Vapor Flood:</u>														
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$18.03
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$31.14

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For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>LED:</u>														
3,000	30	13	11	11	10	9	9	9	10	11	12	12	13	\$10.82
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$11.27
16,000	130	56	48	48	42	40	37	39	43	46	51	53	57	\$13.02
21,000	190	82	70	71	62	59	55	58	62	67	75	78	83	\$17.14
<u>LED Underground Residential Developments:</u>														
5,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$12.38
<u>LED Flood:</u>														
9,400	90	39	33	34	29	28	26	27	30	32	35	37	39	\$12.48
14,600	130	56	48	48	42	40	37	39	43	46	51	53	57	\$13.67
<u>LED Barn:</u>														
4,800	50	22	18	19	16	16	14	15	16	18	20	20	22	\$4.76

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$13.95 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	3.848
Reliability Enhancement/Vegetation Management	0.052
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Total Distribution Charge	3.900
Transmission Service Cost Adjustment	2.762
Stranded Cost Adjustment Factor	(0.108)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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Susan L. Fleck
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Rates for Retail Delivery Service

Customer Charge	\$13.95 per month
<u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u>	
Distribution Charge	4.547
Reliability Enhancement/Vegetation Management	0.052
Total Distribution Charge	4.599
Transmission Service Cost Adjustment	2.515
Stranded Cost Adjustment Factor	(0.103)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: May 14 , 2019

Issued by: /s/ Susan L. Fleck

Effective: May 1, 2019

Susan L. Fleck
Title: President

RATES EFFECTIVE MAY 1, 2019
FOR USAGE ON AND AFTER MAY 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 13.95		13.95						13.95		\$ 13.95
	All kWh	\$ 0.04657	0.00052	0.04709	0.02732	(0.00106)	-	0.00535	-	0.07870	0.08299	\$ 0.16169
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04021	0.00052	0.04073	0.02732	(0.00106)	-	0.00535	-	0.07234	0.08299	\$ 0.15533
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04096	0.00052	0.04148	0.02732	(0.00106)	-	0.00535	-	0.07309	0.08299	\$ 0.15608
Farm ¹	All kWh	\$ 0.04396	0.00052	0.04448	0.02732	(0.00106)	-	0.00535	-	0.07609	0.08299	\$ 0.15908
D-10	Customer Charge	\$ 13.95		13.95						13.95		\$ 13.95
	On Peak kWh	\$ 0.10010	0.00052	0.10062	0.02388	(0.00105)	-	0.00535	-	0.12880	0.08299	\$ 0.21179
	Off Peak kWh	\$ 0.00138	0.00052	0.00190	0.02388	(0.00105)	-	0.00535	-	0.03008	0.08299	\$ 0.11307
G-1	Customer Charge	\$ 363.65		363.65						363.65		\$ 363.65
	Demand Charge	\$ 7.74		7.74						7.74		\$ 7.74
	On Peak kWh	\$ 0.00498	0.00052	0.00550	0.02130	(0.00105)	-	0.00535	-	0.03110		
									Effective 2/1/19, usage on or after		0.12864	\$ 0.15974
									Effective 3/1/19, usage on or after		0.10066	\$ 0.13176
									Effective 4/1/19, usage on or after		0.07542	\$ 0.10652
									Effective 5/1/19, usage on or after		0.06745	\$ 0.09855
									Effective 6/1/19, usage on or after		0.05429	\$ 0.08539
									Effective 7/1/19, usage on or after		0.05966	\$ 0.09076
	Off Peak kWh	\$ 0.00149	0.00052	0.00201	0.02130	(0.00105)	-	0.00535	-	0.02761		
									Effective 2/1/19, usage on or after		0.12864	\$ 0.15625
									Effective 3/1/19, usage on or after		0.10066	\$ 0.12827
									Effective 4/1/19, usage on or after		0.07542	\$ 0.10303
									Effective 5/1/19, usage on or after		0.06745	\$ 0.09506
									Effective 6/1/19, usage on or after		0.05429	\$ 0.08190
									Effective 7/1/19, usage on or after		0.05966	\$ 0.08727
G-2	Customer Charge	\$ 60.63		60.63						60.63		\$ 60.63
	Demand Charge	\$ 7.79		7.79						7.79		\$ 7.79
	All kWh	\$ 0.00195	0.00052	0.00247	0.02437	(0.00102)	-	0.00535	-	0.03117		
									Effective 2/1/19, usage on or after		0.12864	\$ 0.15981
									Effective 3/1/19, usage on or after		0.10066	\$ 0.13183
									Effective 4/1/19, usage on or after		0.07542	\$ 0.10659
									Effective 5/1/19, usage on or after		0.06745	\$ 0.09862
									Effective 6/1/19, usage on or after		0.05429	\$ 0.08546
									Effective 7/1/19, usage on or after		0.05966	\$ 0.09083
G-3	Customer Charge	\$ 13.95		13.95						13.95		\$ 13.95
	All kWh	\$ 0.04422	0.00052	0.04474	0.02486	(0.00104)	-	0.00535	-	0.07391	0.08299	\$ 0.15690
M	All kWh	\$ -	0.00052	0.00052	0.01483	(0.00103)	-	0.00535	-	0.01967	0.08299	\$ 0.10266
T	Customer Charge	\$ 13.95		13.95						13.95		\$ 13.95
	All kWh	\$ 0.03848	0.00052	0.03900	0.02762	(0.00108)	-	0.00535	-	0.07089	0.08299	\$ 0.15388
V	Minimum Charge	\$ 13.95		13.95						13.95		\$ 13.95
	All kWh	\$ 0.04547	0.00052	0.04599	0.02515	(0.00103)	-	0.00535	-	0.07546	0.08299	\$ 0.15845

¹ Rate is a subset of Domestic Rate D

Dated: May 14, 2019
Effective: May 1, 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. 26,242 in Docket DE 16-383, Dated April 30, 2019, Order No. 26,243 in Docket DE 19-062, Dated April 30, 2019, and Order No. 26,244 in Docket DE 19-051, Dated April 30, 2019