

NH Public Utilities Commission

NH PUC 4 MAR 16 AM 11:44

REC Aggregator Portal

New Users [CLICK HERE](#) to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account **BEFORE** entering information into the form, or the information will be lost.

Existing Users [CLICK HERE](#)

Basic Information

Who is submitting this request?

Aggregator Batch Number

Are you registered in NH

- Yes
 No

Aggregator name

NH Reg #

Aggregator Email

Other Aggregator name

Other aggregator email address

Facility Owner Name

Facility Owner email

Owner Phone

603-673-0932

Facility Address

2 Mead Drive

Facility Town/City

Brookline

Facility State

NH

Facility Zip

03033

Is the facility address the same as the owner's mailing address

- Yes
- No

Mailing Address

Mailing Town/City

Mailing State

Mailing Zip

Primary Contact

Karen T

Primary Contact

Other Email Address

alane@knollwoodenergy.com

Facility Information

Class

II

Utility

PSNH

Other Utility Name

To obtain a GIS ID contact:

James Webb

408 517 2174

jwebb@apx.com

GIS ID (include "NON")

NON53239

Date of Initial Operation

03/18/2014

Facility Operator Name, if applicable

Panel Quantity

38

Panel Make

Canadian Solar

Panel Model

255

Panel Rated Output

255

System capacity based on panels

9690

Inverter Quantity

2

Inverter Make

SMA

Add'l Inverter Quantity

NA

Additional Inverter Make

None

Rated Output - Primary Inverter

240

Rated Output - Additional Inverter

System capacity based on single inverter make

480

System capacity based on two inverter types

System capacity in kW as stated on the interconnection agreement

Revenue Grade Meter Make

Hialeah

Was this facility installed directly by the customer (no electrician involved)?

- Yes
 No

Electrician Name & Number

Other

Other Electrician Name & Number

Heather Fournier

Installation Company

ReVision Energy

Other Installation Company Name

Other Inst. Company Address

Other Inst. Company City

Other Inst. Company State

Other Inst. Company Zip

Independent Monitor Name & Company

Other Monitor Name and Company

Is the installer also the equipment supplier?

- Yes
 No

Equipment Vendor

Please attach your completed interconnection agreement including Exhibit B.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-6138611_tVocCzzW_Kelly_COC.pdf

Please attach additional document here

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.



Print Name

Karen Tonnesen

Date Signed

03/01/2016

RECEIVED
MAR 19 2014
SESD

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information:

Check if owner-installed

Customer or Company Name (print): Jim Kelly
Contact Person, if Company: _____
Mailing Address: 2 Mead Drive
City: Brookline State: NH Zip Code: 03033
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: jkelly621@hotmail.com

Address of Facility (if different from above): _____
City: _____ State: _____ Zip Code: _____

Generation Vendor: ReVision Energy Contact Person: Heather Fournier

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature: _____ Date: _____

Electrical Contractor's Name (if appropriate): ReVision Energy, LLC
Mailing Address: 7 Commercial Dr
City: Exeter State: NH Zip Code: 03833
Telephone (Daytime): 603-679-1777 (Evening): _____
Facsimile Number: _____ E-Mail Address: heather@revisionenergy.com
License number: 13139M

Date of approval to install Facility granted by the Company: 2/12/2014 Installation Date: _____

Application ID number: N2901

Inspection:

The system has been installed and inspected in compliance with the local Building/Electrical Code of

Brookline NH
(City/County)

Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection): _____

Name (printed): Ryan B. Doreville

Date: 3/19/14

Customer Certification:

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, the initial start up test required by Puc 905.04 has been successfully completed.

Customer Signature: Jim Kelly Date: 3/18/2014

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA

RECEIVED
FEB 10 2014
REVISED
SESD COPY

Simplified Process Interconnection Application and Service Agreement

Date Prepared: 1/26/2014

Contact Information:

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)
Customer or Company Name (print): Jim Kelly
Contact Person, if Company:
Mailing Address: 2 Mead Drive
City: Brookline State: NH Zip Code: 03033
Telephone (Daytime): (603) 769-0383 (Evening):
Facsimile Number: E-Mail Address: jkelly621@hotmail.com

Alternative Contact Information (e.g., System installation contractor or coordinating company, if appropriate):

Name: Heather Fournier for ReVision Energy
Mailing Address: 7 Commercial Drive
City: Brentwood State: NH Zip Code: 03833
Telephone (Daytime): (603) 679-1777 (Evening):
Facsimile Number: E-Mail Address: heather@revisionenergy.com

Electrical Contractor Contact Information (if appropriate):

Name: Same as Alternative Contact
Mailing Address:
City: State: Zip Code:
Telephone (Daytime): (Evening):
Facsimile Number: E-Mail Address:

Facility Site Information:

Facility (Site) Address: 2 Mead Dr
City: Brookline State: NH Zip Code: 03033
Electric
Service Company: PSNH Account Number: 56775551054 Meter Number: D92355991

Non-Default Service Customers Only:

Competitive Electric
Energy Supply Company: Account Number:
(Customer's with a Competitive Energy Supply Company should verify the Terms & Conditions of their contract with their Energy Supply Company.)

Facility Machine Information:

Generator:
Inverter Manufacturer: SMA ✓ Model Name & Number: Sunny Boy 5000 US TL ✓ Quantity: 1 ✓
Nameplate Rating: 5 (kW) (kVA) 240 (AC Volts) Phase: Single Three
System Design Capacity: (kW) (kVA) Battery Backup: Yes No
Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No
Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other _____
Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other _____

5.0KW
AC

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Inverter-based Generating Facilities:

UL 1741 / IEEE 1547.1 Compliant (Refer To Part Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements)

Yes No

The standard UL 1741.1 dated May, 2007 or later, "Inverters, Converters, and Controllers for Use in Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. *Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing.*

External Manual Disconnect Switch:

An External Manual Disconnect Switch shall be installed in accordance with 'Part Puc 905 Technical Requirements For Interconnections For Facilities, Puc 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.'

Yes No

Location of External Manual Disconnect Switch: Within sight of utility meter

Project Estimated Install Date: March 2014

Project Estimated In-Service Date: April 2014

Interconnecting Customer Signature:

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simplified Process Interconnections attached hereto:

Customer Signature: Sam P. Kelly Title: Owner

Date: 4/29/14

Please include, a one-line and/or three-line drawing of proposed installation

For PSNH Use Only

Approval to Install Facility:

Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Yes No To be Determined

Company Signature: Michael Motta

Title: SR. ENGINEER

Date: 2.12.14

PSNH Application Project ID#: _____

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA
Simplified Process Interconnection Application and Service Agreement

RECEIVED
Energy
FEB 10 2014
SESD

Date Prepared: 1/26/2014

Contact Information:

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)

Customer or Company Name (print): Jim Kelly

Contact Person, if Company:

Mailing Address: 2 Mead Drive

City: Brookline State: NH Zip Code: 03033

Telephone (Daytime): (603) 769-0383 (Evening):

Facsimile Number: E-Mail Address: jkelly621@hotmail.com

Alternative Contact Information (e.g., System installation contractor or coordinating company, if appropriate):

Name: Heather Fournier for ReVision Energy

Mailing Address: 7 Commercial Drive

City: Brentwood State: NH Zip Code: 03833

Telephone (Daytime): (603) 679-1777 (Evening):

Facsimile Number: E-Mail Address: heather@revisionenergy.com

Electrical Contractor Contact Information (if appropriate):

Name: Same as Alternative Contact

Mailing Address:

City: State: Zip Code:

Telephone (Daytime): (Evening):

Facsimile Number: E-Mail Address:

Facility Site Information:

Facility (Site) Address: 2 Mead Dr

City: Brookline State: NH Zip Code: 03033

Electric

Service Company: PSNH Account Number: 56775551054 ✓ Meter Number: D92355991 ✓

Non-Default Service Customers Only:

Competitive Electric

Energy Supply Company: Account Number:

(Customer's with a Competitive Energy Supply Company should verify the Terms & Conditions of their contract with their Energy Supply Company.)

Facility Machine Information:

Generator: Model Name &

Inverter Manufacturer: SMA ✓ Number: Sunny Boy 4000 US TL ✓ Quantity: 1 ✓

Nameplate Rating: 4 (kW) (kVA) 240 (AC Volts) Phase: Single Three

System Design Capacity: (kW) (kVA) Battery Backup: Yes No

Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No

Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other _____

Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other _____

4.0 kW
AC

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

Inverter-based Generating Facilities:

UL 1741 / IEEE 1547.1 Compliant (Refer To Part Puc 906 Compliance Path For Inverter Units, Part Puc 906.01 Inverter Requirements)
✓ Yes No

The standard UL 1741.1 dated May, 2007 or later, "Inverters, Converters, and Controllers for Use in Independent Power Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. *Please include, any documentation provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing.*

External Manual Disconnect Switch:

An External Manual Disconnect Switch shall be installed in accordance with 'Part Puc 905 Technical Requirements For Interconnections For Facilities, Puc 905.01 Requirements For Disconnect Switches and 905.02 Disconnect Switch.'
✓ Yes No

Location of External Manual Disconnect Switch: _____

Project Estimated Install Date: March 2014 Project Estimated In-Service Date: April 2014

Interconnecting Customer Signature:

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions for Simplified Process Interconnections attached hereto:

Customer Signature: John P. Kelly Title: Owner Date: 4/29/14 ✓

Please include, a one-line and/or three-line drawing of proposed installation

For PSNH Use Only

Approval to Install Facility:

Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Yes No To be Determined

Company Signature: Michael Motta Title: SR. ENG. NEEC Date: 2-17-14

PSNH Application Project ID#: N2901

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA
Terms and Conditions for Simplified Process Interconnections

PSNH waives inspection/Witness Test: Yes No Date of inspection/Witness Test: Witness Test Waived

1. **Construction of the Facility.** The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. **Interconnection and operation.** The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. **Municipal Inspection.** Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. **Certificate of Completion.** The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. **Company has completed or waived the right to inspection.**
3. **Company Right of Inspection.** The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
4. **Safe Operations and Maintenance.** The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
5. **Disconnection.** The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
6. **Metering and Billing.** All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. **Interconnecting Customer Provides:** The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. **Company Installs Meter.** The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
7. **Indemnification.** Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
8. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
9. **Termination.** This Agreement may be terminated under the following conditions:
 - 9.1. **By Mutual Agreement.** The Parties agree in writing to terminate the Agreement.
 - 9.2. **By Interconnecting Customer.** The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. **By Company.** The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
10. **Assignment/Transfer of Ownership of the Facility.** This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
11. **Interconnection Standard.** These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).