

NH Public Utilities Commission

REC Aggregator Portal

New Users [CLICK HERE](#) to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account **BEFORE** entering information into the form, or the information will be lost.

Existing Users [CLICK HERE](#)

Basic Information

Who is submitting this request?

Aggregator Batch Number

Are you registered in NH

- Yes
 No

NH Reg #

Aggregator name

Aggregator Email

Other Aggregator name

Other aggregator email address

Facility Owner Name

Facility Owner email

Owner Phone

603-523-4509

Facility Address

243 Williams Hill Road

Facility Town/City

Grafton

Facility State

NH

Facility Zip

03240

Is the facility address the same as the owner's mailing address

- Yes
- No

Mailing Address

Mailing Town/City

Mailing State

Mailing Zip

Primary Contact

Primary Contact

Scott McNeil

Other Email Address

Facility Information

Class

..

Utility

NHEC

Other Utility Name

To obtain a GIS ID contact:

James Webb

408 517 2174

jwebb@apx.com

GIS ID (include "NON")

NON32900

Date of Initial Operation

10/29/2015

Hi Linda and Scott,

My bad -- I gave you the wrong guidance on how to report capacities. The panel and inverter capacities should be entered in watts -- e.g. 255 -- which the calculator will multiply times the quantity for total watts per panel and per inverter.

The Capacity as reported on the Interconnection field should be reported as kilowatts -- e.g. 0.095.

Thanks for your patience.

Jan

-

Facility Operator Name, if applicable

Panel Quantity

24

Panel Make

Solarworld

Panel Model

285

Panel Rated Output

285

System capacity based on panels

6840

Inverter Quantity

24

Inverter Make

Enphase Energy

Add'l Inverter Quantity

NA

Additional Inverter Make

None

Add'l Inverter Model

Rated Output - Primary Inverter

250

Rated Output - Additional Inverter

System capacity based on single inverter make

6000

System capacity based on two inverter types

System capacity in kW as stated on the interconnection agreement

6.0

Revenue Grade Meter Make

Was this facility installed directly by the customer (no electrician involved)?

- Yes
- No

Electrician Name & Number

Other

Other Electrician Name & Number

Steven Richard 8366M

Installation Company

Other

Other Installation Company Name

Richard Electric Inc

Other Inst. Company Address

PO Box 999

Other Inst. Company City

Wilder

Other Inst. Company State

VT

Other Inst. Company Zip

05088

Independent Monitor Name & Company

Scott McNeil - NHEC

Other Monitor Name and Company

Is the installer also the equipment supplier?

- Yes
- No

Equipment Vendor

Please attach your completed interconnection agreement including Exhibit B.

https://fs30.formsite.com/jan1947/files/f-5-99-6074039_AkRmysnP_Bjorklund_Exhibits_BC.pdf

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

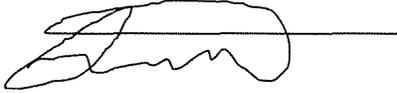
https://fs30.formsite.com/jan1947/files/f-5-168-6074039_R1Z6yse3_Bjorklund_Exhibit_D.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-6074039_vBcy2JV7_Bjorklund_Exhibit_E.pdf

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.



Print Name

Scott C McNeil

Date Signed

02/09/2016

EXHIBIT B

Deborah Bjorklund
243 Williams Hill Road
Grafton, NH 03240

Equipment: 24 Solarworld SW 285 solar panels
24 Enphase M250 inverters

REC meter: 1 Elster Type R2S watt-hour meter
609667 serial# 13660135 start read 000000

EXHIBIT C

NEW HAMPSHIRE ELECTRIC CO-OP "ABOVE THE CAP"

INTERCONNECTION APPLICATION-RENEWABLE GENERATION UP TO 1000 KW

PURSUANT TO NEW HAMPSHIRE ELECTRIC COOPERATIVE TERMS & CONDITIONS, SECTION X. NET METERING, APPLICANT HEREBY GIVES NOTICE OF INTENT TO INSTALL AND OPERATE A GENERATING FACILITY.

Applicant Information

Name: Deborah Bjorklund

Mailing Address: 243 Williams Hill Road

City: Grafton State: NH Zip Code: 03240

Facility Location (if different from above): _____

Daytime Phone Number: 603-523-4509

Distribution Utility: NHEC Account Number: -----

Electricity Supplier (ES): _____ Account Number: _____

Generating Facility Information

Generator Type (check one): Solar Wind Hydro

Generator Manufacturer; Model Name & Number: Solarworld SW285 X 24

Number of Phases of Unit: Single Three Other

Generation output rating in AC & DC Kilowatts: 6 kW AC - 6.84 kW DC

Inverter Manufacturer, Model Name & Number: Enphase M250 X 24

Battery backup? Yes No

Will a generator Disconnect Switch accessible to the utility be installed? Yes No

Proposed location of Disconnect Switch, if applicable: _____

Installation Information & Certification

Installer: Richard Electric Inc Check if owner-installed

Installation Date: October 2015

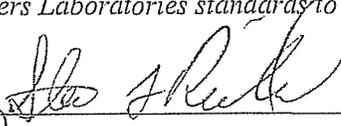
Installing Electrician: Steven Richard State of NH License #: 8366M

Mailing Address: PO Box 999, Wilder, VT 05088

Daytime Phone Number: 802-295-3894

Installation Information & Certification continued

The system hardware is listed to Underwriters Laboratories standards to be in compliance with UL1741 and IEEE 929-2000:

Signed (Vendor/Supplier): 

Name (Printed): Steven Richard Date: 10/28/15

Company: Richard Electric Inc.

Company Address: 131 W St, PO Box 999, Wilder V.T. 05088

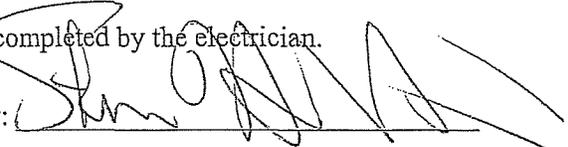
The system has been installed in compliance with local Building/Electrical Code of City/County: _____

Signed (Electrician or Town Inspector): 

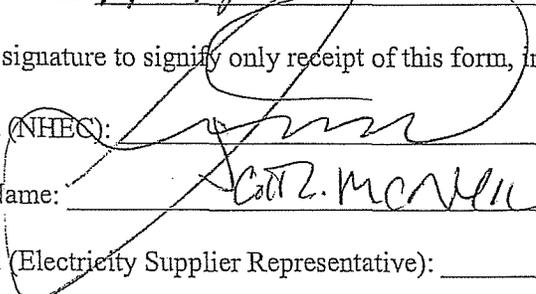
Print Name: Steven L. Richard Date: 10/28/2015

**In lieu of signature by inspector, a copy of final inspection certificate may be attached.*

The initial start-up test required by Section X.2.7 has been successfully completed by the electrician.

Completed on: 10/29/15 Witnessed By: 

Utility signature to signify only receipt of this form, in compliance with the NHEC's Terms & Conditions.

Signed (NHEC): 

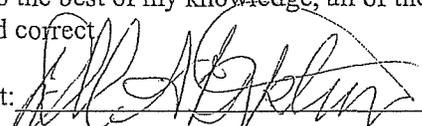
Print Name: Chris McNeill Date: 10.29.15

Signed (Electricity Supplier Representative): _____

Date: _____ Interconnection Date: 10.29.15

Applicant agrees to install and operate the system in accordance with NHEC's Terms & Conditions.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true and correct.

X Signature of Applicant:  Date: 10-29-15

THE ELIGIBLE CUSTOMER-GENERATOR SHALL PROVIDE NEW HAMPSHIRE ELECTRIC CO-OP WITH A WRITTEN UPDATE OF THE INFORMATION ON THIS FORM AS ANY CHANGES OCCUR.

EXHIBIT D

RENEWABLE ENERGY CERTIFICATE MEMBER AGREEMENT

THIS AGREEMENT is hereby entered into this 29 day of OCT 2015 ("Effective Date") between New Hampshire Electric Cooperative, Inc. (herein "NHEC"), having principal offices at 579 Tenney Mountain Highway, Plymouth, NH 03264 and its member, DEBORA BURKLAND with account number _____ (herein "Member") (collectively herein the "Parties").

Whereas, Member has installed, or is in the process of installing, solar photovoltaic, wind or other renewable electric generation equipment at its service location as a member of NHEC ("Customer Sited Renewable Resource") as described in Appendix A.

Whereas, NHEC desires to facilitate its member's renewable generation activities and desires to obtain RECs and encourage renewable generation in a manner most beneficial to all its members. NHEC has received New Hampshire Public Utilities Commission ("NHPUC") approval as an Independent Monitor as that term is defined by the NHPUC rule 2500.

Now, therefore, in accordance with the foregoing and in consideration of the mutual promises and agreements set forth herein, NHEC and Member agree to the following provisions.

1. Metering

Member will install or cause to be installed a meter socket at an external, reasonably accessible location electrically connected in such a way as to measure the electrical energy produced by the Customer Sited Renewable Source.

NHEC will install, maintain and read revenue-quality meters which meet the regulatory requirements to record the generation of the Customer Sited Renewable Source.

2. Member Options

Member agrees to the following option (as indicated by marking an "X" at one option below):

A. NHEC will charge, and Member will pay, a monthly "Monitoring Fee" (Please refer to NHEC's current schedule of Fees, Charges & Rates for the current monitoring fee) as applicable at the time of billing. This fee will be charged as part of Member's normal billing from NHEC. This fee is subject to change by the NHEC Board of Directors. NHEC will provide the Member with an annual report of the generation of the Customer Sited Renewable Source. Under this option, no application or reporting will be made to the NHPUC; therefore, no Renewable Energy Certificates are created. The collection of data and reporting is for informational purposes only.

_____ B. NHEC, with cooperation and assistance from Member, will complete and file an application with the NHPUC to request certification of the Customer Sited Renewable Source for production of RECs. Once approved by the NHPUC and in accordance with the law, rules and regulations, at least annually NHEC will report the generation of the Customer Sited Renewable Source to the NHPUC, the New England Power Pool Generation Information System ("GIS") and the Member. NHEC will retain ownership of the RECs reported. NHEC will not charge Member the Monitoring Fee. Member agrees to forfeit rights to market or advertise the Customer Sited Renewable Resource's host facility as being powered by a renewable, alternative, clean or environmentally friendly source, in accordance with applicable laws regarding REC ownership and retirement. Member warrants that it has not sold the RECs to any other entity.

C. NHEC will charge, and Member will pay, a monthly "Monitoring Fee" (Please refer to NHEC's current schedule of Fees, Charges & Rates for the current monitoring fee) as applicable at the time of billing. This fee will be charged as part of Member's normal billing from NHEC. This fee is subject to change by the NHEC Board of Directors. NHEC, with cooperation and assistance from Member, will complete and file an application with the NHPUC to request certification of the Customer Sited Renewable Source for production of RECs. Once approved by the NHPUC and in accordance with the law, rules and regulations, at least annually NHEC will report the generation of the Customer Sited Renewable Source to the NHPUC, the New England Power Pool Generation Information System ("GIS") and the Member. NHEC will retain ownership of the RECs reported. Member agrees to forfeit rights to market or advertise the Customer Sited Renewable Resource's host facility as being powered by a renewable, alternative, clean or environmentally friendly source, in accordance with applicable laws regarding REC ownership and retirement. Member warrants that it has not sold the RECs to any other entity. Annually after the annual report to the NHPUC has been completed, NHEC will pay to Member, or credit Member's electric service account, the Applicable REC Payment Price (see Article 5 for definition) for each REC produced (measured in whole megawatt-hours of generation only, in accordance with NEPOOL GIS rules).

_____ D. NHEC will charge, and Member will pay, a monthly "Monitoring Fee" (Please refer to NHEC's current schedule of Fees, Charges & Rates for the current monitoring fee) as applicable at the time of billing. This fee will be charged as part of Member's normal billing from NHEC. This fee is subject to change by the NHEC Board of Directors. It is Member's responsibility to complete and file the application with the NHPUC to request certification of the Customer Sited Renewable Source for production of RECs. NHEC will provide information in its possession to assist Member with application, if needed. Member will provide NHEC with a copy of the NHPUC's communication regarding certification of the Customer Sited Renewable Source. NHEC shall be under no obligation to provide data or reports until such NHPUC communication has been received to assure compliance with applicable laws, rules and regulations. If Member is selling or otherwise transferring ownership of the RECs to another entity, Member shall notify NHEC regarding that entity's identity, quantity, term and any other information reasonably requested by NHEC in order for NHEC to transfer Member's RECs to the other entity utilizing the NEPOOL GIS in accordance the applicable laws, rules and regulations. NHEC will act only in accordance with information provided in writing by Member. Member must notify NHEC regarding the entity or any changes thereof at least 45 days before transfer is to be made. The accuracy and timeliness of all such information (which may effect the accuracy and timeliness of transfers

which are made in the NEPOOL GIS and may effect the value, if any, of such transactions) shall be solely the Member's responsibility.

3. Term

The Term of this Agreement shall begin on the Effective Date and continue perpetually until either Party provides the other Party with 90 days written notice to terminate this Agreement, or until Member terminates his electric service account with NHEC for service at the location of the Customer Sited Renewable Source.

4. Additional Member Responsibilities

Member shall notify NHEC of its intent to change its option as determined in Article 2. Member and NHEC shall execute a replacement Agreement when such a change is made.

Member shall notify NHEC of any intention to transfer ownership of the service location (for example, if the Member advertises or otherwise lists the property for sale).

Member shall notify NHEC of any changes to equipment relative to the Customer Sited Renewable Source including, but not limited to, increase in capacity, removal or major renovation.

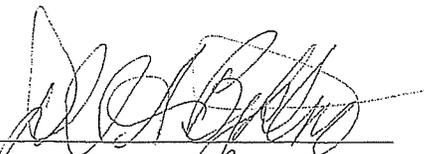
5. Applicable REC Payment Price

Annually, NHEC will determine prices it is willing to pay for RECs in accordance with this Agreement. This "Applicable REC Payment Price" will be based, in part, on the type of generation (solar, wind) and, therefore, on Class of REC it is certified as by the NHPUC. The Applicable REC Payment Price shall be valid for a given calendar year only.

IN WITNESS WHEREOF, and intending to be legally bound, the Parties have executed this Agreement by their undersigned duly authorized representatives as of the Effective Date hereof.

Member
Inc.

New Hampshire Electric Cooperative,

Signature: 
Name: Deborah Bjorklund
Title: Member

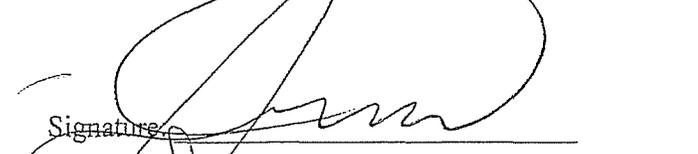
Signature: 
Name: Scott McNeil 10.29.15
Title: Program Administrator

EXHIBIT E

NHEC Approves of the Customer Sited Source Listed Below

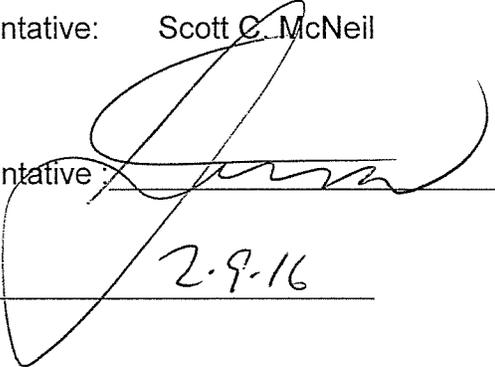
Owner Name: Deborah Bjorklund

Project Address: 243 Williams Hill Rd, Grafton, NH 03240

Type of Project: Solar PV

Date REC meter set: 10/29/2015

NHEC Representative: Scott C. McNeil

NHEC Representative: 

Date: _____

2-9-16