

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

**Stranded Cost (SC) Balances**

	<u>04/01/16</u> Stranded Cost Balance	(Decr)/Incr for the three months ended <u>06/30/16</u>	<u>06/30/16</u> Stranded Cost Balance
1 Part 2 - IPP Bio-energy Savings	\$ -	\$ -	\$ -
2 IPP Buyouts/Buydowns & Savings	2,678	(141)	2,537
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	<u>2,493</u>	<u>(416)</u>	<u>2,077</u>
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 5,172</u>	<u>\$ (557)</u>	<u>\$ 4,615</u>

**Stranded Cost Recovery Charge (SCRC)**

	Total for the three months ended <u>06/30/16</u>
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 3,896
8 Cost:	
9 Part 2 - Ongoing cost	<u>3,480</u>
10 Net SCRC (Over)/Under Recovery (L9-L7)	<u>\$ (416)</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

**Stranded Cost (SC) Balances**

Reference	01/01/16													Stranded Cost Balance	
	Stranded Cost Balance	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016		
1 Part 2 - IPP Bio-energy Savings	Page 4	(0)													(0)
2 IPP Buyouts/Buydowns & Savings	Page 4	2,819	(47)	(47)	(47)	(47)	(47)	(47)							2,537
3 Cumulative SCRC (Over)/Under Recovery	L9	3,632	(827)	67	(378)	(97)	(69)	(250)							2,077
4 Total stranded cost		\$ 6,452	\$ (874)	\$ 20	\$ (425)	\$ (144)	\$ (116)	\$ (297)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,615

**Stranded Cost Recovery Charge (SCRC)**

		January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 1,847	\$ 993	\$ 1,339	\$ 1,225	\$ 1,295	\$ 1,376							\$ 8,076
7 Cost:														
8 Total Stranded Cost	Page 4	1,020	1,060	961	1,128	1,226	1,127							6,521
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ (827)	\$ 67	\$ (378)	\$ (97)	\$ (69)	\$ (250)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,555)

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

Revenue By Class	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 263	\$ (20)	\$ (21)	\$ (17)	\$ (15)	\$ (15)							\$ 175
3 Commercial	199	(62)	(67)	(57)	(48)	(52)							(86)
4 Manufacturing	78	(29)	(32)	(28)	(30)	(32)							(73)
5 Public street lights	(1)	(0)	(0)	(0)	(0)	(0)							(2)
6 Subtotal	540	(112)	(120)	(103)	(93)	(99)	-	-	-	-	-	-	14
7 Unbilled SCRC accrual	311	(65)	(60)	(55)	(65)	(69)							(3)
8 Prior month reversal	(575)	(311)	65	60	55	65			-	-	-	-	(641)
9 Net SCRC Unbilled	(263)	(376)	5	5	(9)	(4)	-	-	-	-	-	-	(643)
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 277	\$ (488)	\$ (115)	\$ (98)	\$ (102)	\$ (104)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (630)
11 Less RGGI Auction Revenue	(1,571)	(1,482)	(1,454)	(1,323)	(1,397)	(1,480)							(8,706)
12 Net SCRC Revenue	\$ 1,847	\$ 993	\$ 1,339	\$ 1,225	\$ 1,295	\$ 1,376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,076
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 21,850	\$ 22,252	\$ 21,939	\$ 18,977	\$ 16,545	\$ 18,121							\$ 119,684
15 Commercial	8,276	8,955	8,689	7,713	6,854	7,597							48,085
16 Manufacturing	839	905	935	853	803	830							5,166
17 Public street lights	65	57	52	44	37	36							291
18 Subtotal	31,031	32,169	31,615	27,588	24,239	26,584	-	-	-	-	-	-	173,225
19 Unbilled ES accrual	18,054	18,062	16,067	14,017	15,112	16,033							97,346
20 Prior month reversal	(15,506)	(18,054)	(18,062)	(16,067)	(14,017)	(15,112)			-	-	-	-	(96,819)
21 Net ES Unbilled	2,548	8	(1,994)	(2,050)	1,095	921	-	-	-	-	-	-	527
22 Net ES Revenue	\$ 33,579	\$ 32,177	\$ 29,621	\$ 25,537	\$ 25,334	\$ 27,505	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 173,752

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

<b>Part 2 Ongoing Cost Activity</b>	<b>January 2016</b>	<b>February 2016</b>	<b>March 2016</b>	<b>April 2016</b>	<b>May 2016</b>	<b>June 2016</b>	<b>July 2016</b>	<b>August 2016</b>	<b>September 2016</b>	<b>October 2016</b>	<b>November 2016</b>	<b>December 2016</b>	<b>Total 2016</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 992	\$ 727	\$ 567	\$ 773	\$ 542	\$ 380							\$ 3,980
3 2015 ES true-up	581			-	-	-							581
<b>4 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 1,573</b>	<b>\$ 727</b>	<b>\$ 567</b>	<b>\$ 773</b>	<b>\$ 542</b>	<b>\$ 380</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,562</b>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 54	\$ 57	\$ 63	\$ 61	\$ 62	\$ 57							\$ 353
7 Above Market IPP Costs (1)	964	1,003	899	1,069	1,166	1,073							6,173
8 Return on deferred taxes	-	-	-	-	-	-							-
9 Return on Part 2 SCRC, net of deferred taxes	(10)	(11)	(11)	(11)	(12)	(12)							(67)
10 Return on SCRC deferred balance	13	11	11	10	9	9							62
11 Yankee Obligation & Amortization	-	-	-	-	-	-							-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-							-
13 DOE Assessment & Amortization	-	-	-	-	-	-							-
14 DOE Cash Refund	-	-	-	-	-	-							-
15 2015 SCRC true-up	-	-	-	-	-	-							-
<b>16 Total ongoing costs applicable to SCRC</b>	<b>\$ 1,020</b>	<b>\$ 1,060</b>	<b>\$ 961</b>	<b>\$ 1,128</b>	<b>\$ 1,226</b>	<b>\$ 1,127</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,521</b>
<b>17 Ongoing Costs Balances</b>	<u>04/01/2016</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2016</u>						
18 IPP Bio-energy Savings	\$ -		\$ -		\$ -		\$ -						
19 IPP Buyouts/Buydowns & Savings	2,678		-		141		2,537						
	<u>\$ 2,678</u>		<u>\$ -</u>		<u>\$ 141</u>		<u>\$ 2,537</u>						

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

**Energy Service Charge (ES)**

	Reference	01/01/16 ES Balance	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	Page 3		\$ 33,579	\$ 32,177	\$ 29,621	\$ 25,537	\$ 25,334	\$ 27,505							\$ 173,752
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	Page 4		1,573	727	567	773	542	380							4,562
<b>6 - Generation Costs</b>	Page 6		32,973	27,363	28,157	30,727	25,114	29,473							173,806
<b>7 - Return on ES Deferral, net of deferred taxes</b>			28	20	11	18	22	25							126
<b>8 Total Costs (L5 + L6 + L7)</b>			\$ 34,575	\$ 28,110	\$ 28,735	\$ 31,518	\$ 25,678	\$ 29,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	178,493
<b>9 Net ES (Over)/Under Recovery (L8 - L2)</b>			\$ 129,774	\$ 996	\$ (4,067)	\$ (886)	\$ 5,981	\$ 344	\$ 2,374	\$ -	\$ -	\$ -	\$ -	\$ -	134,515

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 7	\$ 5,463	\$ 4,859	\$ 1,918	\$ 1,885	\$ 1,948	\$ 3,374							\$ 19,446
3 Insurance Proceeds		-	-	-	-	-	-							-
4 F/H O&M, depr. & taxes	Page 12	10,148	10,115	11,126	14,121	10,209	10,703							66,423
5 Return on rate base	Page 11	5,910	5,903	5,876	5,898	5,898	5,865							35,349
6 Seabrook costs / (credits)		-	-	-	(182)	-	-							(182)
7 Vermont Yankee		(8)	(6)	(4)	(26)	(6)	(12)							(62)
8 Purchases and sales	Page 9	6,666	5,234	4,782	6,000	4,133	5,190							32,005
9 Burgess BioPower	Page 9	3,934	2,913	3,690	2,137	3,765	3,464							19,903
10 ISO-NE Ancillary	Page 9	331	506	389	300	(973)	(85)							468
11 Capacity Costs	Page 9	(610)	(668)	(674)	(714)	(890)	(880)							(4,436)
12 NH RPS	Page 9	1,011	(1,719)	1,023	1,279	1,025	1,848							4,467
13 RGGI Costs	Page 9	128	226	31	29	6	6							426
<b>14 Total</b>		<b>\$ 32,973</b>	<b>\$ 27,363</b>	<b>\$ 28,157</b>	<b>\$ 30,727</b>	<b>\$ 25,114</b>	<b>\$ 29,473</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 173,806</b>

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

Fossil Energy Costs by Station	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 3,684	\$ 3,127	\$ 542	\$ 395	\$ 956	\$ 2,113							\$ 10,817
3 Schiller	2,505	2,455	1,895	1,241	1,602	1,666							11,364
4 Newington	89	68	14	437	167	431							1,207
5 Wyman No. 4	13	60	140	5	4	4							225
6 SO <sub>2</sub> allowance / NO <sub>x</sub>				-	-	-							-
7 Other				-	-	-							-
<b>8 Total Fossil Steam</b>	<b>\$ 6,291</b>	<b>\$ 5,710</b>	<b>\$ 2,591</b>	<b>\$ 2,077</b>	<b>\$ 2,730</b>	<b>\$ 4,214</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>23,613</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	35	2	15	16	3	-							70
11 Merrimack	24	4	34	1	24	46							133
12 Schiller	10	-	14	-	3	20							48
13 White Lake	19	-	7	-	8	-							35
<b>14 Total Internal Combustion</b>	<b>\$ 88</b>	<b>\$ 5</b>	<b>\$ 70</b>	<b>\$ 17</b>	<b>\$ 39</b>	<b>\$ 66</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>286</b>
<b>15 NWPP Credits (1)</b>	<b>(917)</b>	<b>(857)</b>	<b>(743)</b>	<b>(210)</b>	<b>(821)</b>	<b>(906)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(4,452)</b>
<b>16 Total Fossil Energy Costs (L8 + L14 + L15)</b>	<b>\$ 5,463</b>	<b>\$ 4,859</b>	<b>\$ 1,918</b>	<b>\$ 1,885</b>	<b>\$ 1,948</b>	<b>\$ 3,374</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>19,446</b>

(1) See Page 10, Line 9.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	379,707	10,452.82	1,236.07	2.75	3.08	11,688.89
008	Cocheco Falls	183,177	5,145.44	1,282.34	2.81	3.51	6,427.78
009	China Mills Dam	301,803	8,252.11	1,754.95	2.73	3.32	10,007.06
011	Milton Mills Hydro	637,515	17,889.28	2,825.10	2.81	3.25	20,714.38
014	Sunapee Hydro	123,198	3,490.33	980.97	2.83	3.63	4,471.30
017	Nashua Hydro	497,188	13,877.81	1,978.41	2.79	3.19	15,856.22
021	Pine Valley Mill	133,933	3,715.75	730.40	2.77	3.32	4,446.15
025	Lisbon Hydro	260,128	7,053.37	1,034.46	2.71	3.11	8,087.83
028	Marlow Power	29,322	859.04	300.13	2.93	3.95	1,159.17
029	Sugar River Hydro	75,312	7,734.54	1,072.85	10.27	11.69	8,807.39
033	Great Falls Lower	361,961	10,198.31	1,791.31	2.82	3.31	11,989.62
038	Wyandotte Hydro	23,463	575.04	221.44	2.45	3.39	796.48
044	Rollinsford Hydro	604,993	16,915.05	2,822.47	2.80	3.26	19,737.52
052	Briar Hydro	2,297,050	64,353.75	10,681.76	2.80	3.27	75,035.51
054	Pennacook Upper Falls	1,612,503	45,123.32	7,462.69	2.80	3.26	52,586.01
058	Kelleys Falls	173,307	4,930.66	738.68	2.85	3.27	5,669.34
060	Goodrich Falls	290,185	8,018.68	892.35	2.76	3.07	8,911.03
070	Monadnock Paper Mills	158,377	3,765.50	0.00	2.38	2.38	3,765.50
091	Noone Falls	0	0.00	193.78	0.00	0.00	193.78
106	Otter Lane Hydro	47,533	1,396.42	104.03	2.94	3.16	1,500.45
107	Peterborough Lower Hydro	111,038	13,562.52	1,103.99	12.21	13.21	14,666.51
110	Salmon Brook Station #3	129,308	3,790.61	370.38	2.93	3.22	4,160.99
118	Fiske Mill	154,056	4,554.46	340.41	2.96	3.18	4,894.87
124	Watson Dam	115,745	3,211.38	528.80	2.77	3.23	3,740.18
128	Weston Dam	372,235	9,579.51	1,057.60	2.57	2.86	10,637.11
171	Pettyboro Hydro	0	0.00	6.61	0.00	0.00	6.61
187	Sugar River Hydro #2	90,412	2,559.89	312.87	2.83	3.18	2,872.76
189	Errol Dam	1,437,529	37,349.46	6,603.39	2.60	3.06	43,952.85
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,920,969	1,205,280.38	126,277.58	13.51	14.93	1,331,557.96
496	Turnkey Rochester	503,052	13,928.94	(1,732.63)	2.77	2.42	12,196.31
564	Four Hills Landfill	1,009,151	27,730.35	(2,604.60)	2.75	2.49	25,125.75
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	0	0.00	165.25	0.00	0.00	165.25
631	Bath Electric Hydro	221,351	6,117.14	746.37	2.76	3.10	6,863.51
636	Peterborough Upper Hydro	107,900	13,173.96	1,160.90	12.21	13.29	14,334.86
642	Spaulding Pond Hydro	42,304	1,194.30	510.64	2.82	4.03	1,704.94
644	Celley Mill Hydro	63,445	1,748.70	277.62	2.76	3.19	2,026.32
1080	UNH Turbine	2,832,674	75,207.41	6,162.51	2.65	2.87	81,369.92
1113	Brooklyn Hydro	366,658	9,446.94	0.00	2.58	2.58	9,446.94
2373	Manch-Boston Airport PV	17,954	429.60	0.00	2.39	2.39	429.60
2470	Favorite Foods	1,304	28.58	0.00	2.19	2.19	28.58
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
GRAND TOTAL		24,687,740	1,662,641.35	179,391.88	6.73	7.46	1,842,033.23

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING MAY 31, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	381,337	7,943.96	3,713.82	2.08	3.06	11,657.78
008	Cocheco Falls	9,961	257.04	2,568.56	2.58	28.37	2,825.60
009	China Mills Dam	160,245	3,502.16	5,272.83	2.19	5.48	8,774.99
011	Milton Mills Hydro	339,264	7,151.77	8,406.03	2.11	4.59	15,557.80
014	Sunapee Hydro	24,593	592.21	2,928.97	2.41	14.32	3,521.18
017	Nashua Hydro	299,889	6,462.89	5,843.71	2.16	4.10	12,306.60
021	Pine Valley Mill	53,957	1,195.47	2,194.53	2.22	6.28	3,390.00
025	Lisbon Hydro	0	0.00	2,072.06	0.00	0.00	2,072.06
028	Marlow Power	2,436	67.95	569.09	2.79	26.15	637.04
029	Sugar River Hydro	17,106	1,756.79	1,072.85	10.27	16.54	2,829.64
033	Great Falls Lower	206,992	4,483.93	5,382.06	2.17	4.77	9,865.99
038	Wyandotte Hydro	2,037	56.19	443.54	2.76	24.53	499.73
044	Rollinsford Hydro	276,482	5,991.15	8,480.22	2.17	5.23	14,471.37
052	Briar Hydro	1,282,573	27,456.29	32,093.76	2.14	4.64	59,550.05
054	Pennacook Upper Falls	947,382	20,258.37	22,421.94	2.14	4.51	42,680.31
058	Kelleys Falls	30,971	792.23	2,209.09	2.56	9.69	3,001.32
060	Goodrich Falls	123,832	2,768.96	2,681.10	2.24	4.40	5,450.06
070	Monadnock Paper Mills	10,925	209.54	0.00	1.92	1.92	209.54
091	Noone Falls	0	0.00	577.27	0.00	0.00	577.27
106	Otter Lane Hydro	22,749	513.74	311.68	2.26	3.63	825.42
107	Peterborough Lower Hydro	33,436	4,119.84	1,103.99	12.32	15.62	5,223.83
110	Salmon Brook Station #3	6,911	187.88	728.59	2.72	13.26	916.47
118	Fiske Mill	7,665	199.64	681.86	2.60	11.50	881.50
124	Watson Dam	4,263	111.65	1,059.20	2.62	27.47	1,170.85
128	Weston Dam	20,442	505.55	2,118.40	2.47	12.84	2,623.95
171	Pettyboro Hydro	0	0.00	19.86	0.00	0.00	19.86
187	Sugar River Hydro #2	3,403	90.78	565.66	2.67	19.29	656.44
189	Errol Dam	1,554,057	29,569.75	19,840.14	1.90	3.18	49,409.89
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,996,020	1,209,537.32	126,277.58	13.45	14.85	1,335,814.90
496	Turnkey Rochester	823,162	16,102.35	(5,179.23)	1.96	1.33	10,923.12
564	Four Hills Landfill	1,014,438	21,745.94	(8,101.02)	2.14	1.35	13,644.92
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
631	Bath Electric Hydro	242,382	5,176.29	2,235.32	2.14	3.06	7,411.61
636	Peterborough Upper Hydro	33,971	4,156.00	1,160.90	12.23	15.65	5,316.90
642	Spaulding Pond Hydro	18,138	388.95	1,523.92	2.14	10.55	1,912.87
644	Celley Mill Hydro	0	0.00	556.08	0.00	0.00	556.08
1080	UNH Turbine	2,297,677	50,878.28	18,435.65	2.21	3.02	69,313.93
1113	Brooklyn Hydro	18,434	447.67	0.00	2.43	2.43	447.67
2373	Manch-Boston Airport PV	22,406	469.80	0.00	2.10	2.10	469.80
2470	Favorite Foods	269	4.83	0.00	1.80	1.80	4.83
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
N2123	Eversource PV N2123	9,659	212.89	0.00	2.20	2.20	212.89
GRAND TOTAL		19,299,464	1,435,366.05	272,270.01	7.44	8.85	1,707,636.06

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	115,993	2,274.44	859.72	1.96	2.70	3,134.16
009	China Mills Dam	30,506	452.23	202.09	1.48	2.14	654.32
011	Milton Mills Hydro	181,903	3,105.88	943.10	1.71	2.23	4,048.98
014	Sunapee Hydro	0	0.00	269.62	0.00	0.00	269.62
017	Nashua Hydro	59,875	955.44	1,240.11	1.60	3.67	2,195.55
021	Pine Valley Mill	9,670	139.58	45.42	1.44	1.91	185.00
029	Sugar River Hydro	0	0.00	1,072.85	0.00	0.00	1,072.85
033	Great Falls Lower	65,265	1,060.86	391.94	1.63	2.23	1,452.80
044	Rollinsford Hydro	111,383	1,537.50	771.62	1.38	2.07	2,309.12
052	Briar Hydro	19,000	521.87	2,618.01	2.75	16.53	3,139.88
054	Pennacook Upper Falls	260,748	4,198.60	2,575.14	1.61	2.60	6,773.74
058	Kelleys Falls	91,782	2,539.09	3.06	2.77	2.77	2,542.15
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	-
091	Noone Falls	0	0.00	79.61	0.00	0.00	79.61
106	Otter Lane Hydro	4,314	63.47	21.43	1.47	1.97	84.90
107	Peterborough Lower Hydro	3,279	415.87	1,103.99	12.68	46.35	1,519.86
124	Watson Dam	589	15.43	0.00	2.62	2.62	15.43
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	964,428	17,477.00	5,765.20	1.81	2.41	23,242.20
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,668,064	1,178,564.95	126,277.58	13.60	15.05	1,304,842.53
496	Turnkey Rochester	559,695	11,819.82	4,447.70	2.11	2.91	16,267.52
564	Four Hills Landfill	1,024,889	21,526.71	2,177.35	2.10	2.31	23,704.06
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	(1,357)	(29.60)	0.00	0.00	0.00	(29.60)
631	Bath Electric Hydro	203,564	4,387.11	624.15	2.16	2.46	5,011.26
636	Peterborough Upper Hydro	(3,974)	(425.52)	1,160.90	0.00	0.00	735.38
642	Spaulding Pond Hydro	17,730	249.82	27.56	1.41	1.56	277.38
644	Celley Mill Hydro	28,545	1,055.70	0.00	3.70	3.70	1,055.70
1080	UNH Turbine	2,148,187	42,160.47	6,098.20	1.96	2.25	48,258.67
2373	Manch-Boston Airport PV	29,580	687.70	0.00	2.32	2.32	687.70
2470	Favorite Foods	378	7.82	0.00	2.07	2.07	7.82
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
N2123	Wire Belt - PV N2123	4,250	96.96	0.00	2.28	2.28	96.96
GRAND TOTAL		14,598,286	1,294,859.20	158,780.68	8.87	9.96	1,453,639.88

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

<u>Purchases and Sales</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
1 Purchases	\$ 8,641	\$ 6,341	\$ 5,478	\$ 7,239	\$ 5,063	\$ 6,031							\$ 38,793
2 Burgess Bio-Power	3,934	2,913	3,690	2,137	3,765	3,464							19,903
3 Sales	(1,975)	(1,107)	(697)	(1,239)	(930)	(841)							(6,789)
4 ISO -NE Ancillary	331	506	389	300	(973)	(85)							468
5 Capacity Costs	(610)	(668)	(674)	(714)	(890)	(880)							(4,436)
6 NH RPS	1,011	(1,719)	1,023	1,279	1,025	1,848							4,467
7 RGGI Costs	128	226	31	29	6	6							426
<b>8 Total</b>	<b>\$ 11,460</b>	<b>\$ 6,492</b>	<b>\$ 9,241</b>	<b>\$ 9,031</b>	<b>\$ 7,065</b>	<b>\$ 9,544</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 52,833</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

**Northern Wood Power Project (NWPP)**

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>Summary of Total 2016 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,048	\$ 959	\$ 790	\$ -	\$ 907	\$ 1,033							\$ 4,738
2 Total Projected Production Tax Credit (PTC) (1)	365	334	276	-	316	360							1,652
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-							-
4 Total NWPP Benefit	\$ 1,414	\$ 1,294	\$ 1,066	\$ -	\$ 1,223	\$ 1,393	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,389
<b>Customer Share of 2016 NWPP Benefit</b>													
5 NWPP Revenue Target	419	419	419	419	419	419							2,515
6 Projected PTC Credit (L2 x 50%)	183	167	138	0	158	180							826
7 Projected REC Revenue Over Target (L1 - L5) x 50%	314	270	186	(210)	244	307							1,111
8 2014 REC Revenue True-Up (2)	-	-	-	-	-	-							-
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 917	\$ 857	\$ 743	\$ 210	\$ 821	\$ 906	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,452
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-							-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 917	\$ 857	\$ 743	\$ 210	\$ 821	\$ 906	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,452

(1) REC revenues are projected at a rate of \$34.42 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.  
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s**

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total
<b>1 Return on Rate Base</b>													
<b>2 Net Plant</b>	628,731	628,731	635,733	635,733	635,733	632,250							
3 Working Capital Allow. (45 days of O&M)	9,762	9,762	9,762	9,762	9,762	9,762							
4 Fossil Fuel Inventory	103,397	103,397	96,014	96,014	96,014	100,509							
5 Mat'ls and Supplies	57,603	57,603	57,827	57,827	57,827	53,530							
6 Prepayments - Insurance / RGGI	1,741	1,741	1,926	1,926	1,926	1,463							
7 Deferred Taxes	(139,436)	(139,436)	(139,335)	(139,335)	(139,335)	(144,870)							
8 Other Regulatory Obligations - ARO/RPS	(16,145)	(16,145)	(19,363)	(19,363)	(19,363)	(12,466)							
9 Total Rate Base-Adjusted (sum L2 thru L8)	645,653	645,653	642,563	642,563	642,563	640,178	-	-	-	-	-	-	
10 Average Rate Base ( prev + curr month)	646,512	645,653	644,108	642,563	642,563	641,371							
11 x Return	0.9142%	0.9142%	0.9142%	0.9178%	0.9178%	0.9178%							
12 Return-Adjusted (L10 x L11) (1)	\$ 5,910	\$ 5,903	\$ 5,876	\$ 5,898	\$ 5,898	\$ 5,865	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,349

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - APRIL THRU JUNE 2016  
000s

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,675	\$ 5,730	\$ 6,617	\$ 9,730	\$ 5,740	\$ 5,181							\$ 38,674
3 F/H Depreciation Cost	3,093	3,154	3,152	3,153	3,154	3,160							18,866
4 F/H Property Taxes	1,139	982	1,049	1,116	1,080	2,148							7,514
5 F/H Payroll Taxes	189	196	255	68	180	160							1,047
6 Amortization of Asset Retirement Obligation	53	53	53	54	54	54							322
7 Total F/H O&M, Depr. and Taxes	\$ 10,148	\$ 10,115	\$ 11,126	\$ 14,121	\$ 10,209	\$ 10,703	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,423

Amounts shown above may not add due to rounding.