

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 SCRC RATE CALCULATION**

000s

	<b>Total 2016 Stranded Cost</b>	<b>Source</b>
1 Part 2 - Ongoing SCRC Costs	12,346	Attachment CJG-1, Page 3
2 Part 2 - 2015 Estimated SCRC under/(over) Recovery	<u>4,381</u>	Attachment CJG-2, Page 1
3 Total Updated SCRC Cost (L1+L2)	\$ 16,726	
4 Forecasted Retail MWH Sales	7,944,452	
5 Forecasted SCRC Rate - cents per kWh	<u>0.211</u>	
6 RGGI Adder Rate - cents per kWh	(0.228)	Attachment CJG-3, Page 1
7 Proposed SCRC Rate Including RGGI Rebate - cents per kWh	<u><u>(0.017)</u></u>	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 SCRC RATE CALCULATION**

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<u>SCRC Cost</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>Total for the six months ended 6/30/16</u>	<u>Source</u>
1 SCRC Part 2 Costs	959	725	1,109	1,173	1,420	1,272	6,658	Attachment C/JG-1, Page 4
2 2015 Estimated SCRC Under(Over) Recovery	4,381	-	-	-	-	-	4,381	Attachment C/JG-2, Page 1
3 Total SCRC Cost	\$ 5,340	\$ 725	\$ 1,109	\$ 1,173	\$ 1,420	\$ 1,272	\$ 11,039	
4 Total SCRC Revenue @ 0.211 cents/kwh	1,513	1,385	1,369	1,253	1,268	1,377	8,166	
5 SCRC Under/(Over) Recovery	\$ 3,826	\$ (661)	\$ (260)	\$ (80)	\$ 152	\$ (105)	\$ 2,872	
6 Retail MWH Sales	717,273	656,459	648,911	593,916	601,011	652,753	3,870,323	

7 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 SCRC RATE CALCULATION**

000s

<u>SCRC Cost</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>	<u>Source</u>
	<u>2016</u>	<u>2016</u>	<u>2016</u>	<u>2016</u>	<u>2016</u>	<u>2016</u>	<u>for the</u> <u>twelve months</u> <u>ended 12/31/16</u>	
1 SCRC Part 2 Costs	1,079	940	809	1,001	944	915	12,346	Attachment C/JG-1, Page 5
2 2015 Estimated SCRC Under(Over) Recovery	-	-	-	-	-	-	4,381	Attachment C/JG-2, Page 1
3 Total SCRC Cost	\$ 1,079	\$ 940	\$ 809	\$ 1,001	\$ 944	\$ 915	\$ 16,726	
4 Total SCRC Revenue @ 0.211 cents/kwh	1,563	1,559	1,329	1,309	1,319	1,517	16,763	
5 SCRC Under/(Over) Recovery	\$ (485)	\$ (619)	\$ (521)	\$ (308)	\$ (375)	\$ (602)	\$ (36)	
6 Retail MWH Sales	740,884	739,048	629,924	620,374	624,967	718,932	7,944,452	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
PROJECTED JANUARY THROUGH DECEMBER 2016 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000s

<b>SCRC Part 2 Ongoing Costs</b>	<b>January 2016</b>	<b>February 2016</b>	<b>March 2016</b>	<b>April 2016</b>	<b>May 2016</b>	<b>June 2016</b>	<b>Total for the six months ended 06/30/16</b>
<b>Ongoing Costs - IPP</b>							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 32	\$ 32	\$ 43	\$ 56	\$ 59	\$ 53	\$ 275
3 IPP Ongoing costs:							
4 Total IPP Cost	2,513	2,105	2,430	2,050	2,207	2,148	13,453
5 less: IPP at Market Cost	1,589	1,412	1,362	930	842	925	7,060
6 Above Market IPP Cost	924	693	1,068	1,120	1,365	1,223	6,393
7 Total Part 2 Costs	<u>\$ 956</u>	<u>\$ 725</u>	<u>\$ 1,111</u>	<u>\$ 1,176</u>	<u>\$ 1,424</u>	<u>\$ 1,276</u>	<u>\$ 6,668</u>
<b>Ongoing Costs - Return</b>							
8 Return on ADIT - Securitized							
9 Stranded Costs	-	-	-	-	-	-	-
10 Return on Yankee Decommissioning							
11 Obligations and CVEC, net of deferred taxes	(14)	(14)	(14)	(14)	(15)	(15)	(86)
12 Return on SCRC deferred balance	16	14	12	11	11	11	76
13 Total Part 2 Return	<u>\$ 3</u>	<u>\$ (0)</u>	<u>\$ (2)</u>	<u>\$ (3)</u>	<u>\$ (3)</u>	<u>\$ (4)</u>	<u>\$ (10)</u>
14 Total Part 2 Ongoing Costs and Return	<u>\$ 959</u>	<u>\$ 725</u>	<u>\$ 1,109</u>	<u>\$ 1,173</u>	<u>\$ 1,420</u>	<u>\$ 1,272</u>	<u>\$ 6,658</u>
15 Amounts shown above may not add due to rounding.							

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 SCRC RATE CALCULATION**

**PART 2 ONGOING COSTS**

000s

<b>SCRC Part 2 Ongoing Costs</b>	<b>July 2016</b>	<b>August 2016</b>	<b>September 2016</b>	<b>October 2016</b>	<b>November 2016</b>	<b>December 2016</b>	<b>Total for the twelve months ended 12/31/16</b>
<b>Ongoing Costs - IPP</b>							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 50	\$ 49	\$ 50	\$ 51	\$ 50	\$ 45	\$ 570
3 IPP Ongoing costs:							
4 Total IPP Cost	1,893	1,623	1,286	1,682	1,780	2,076	23,793
5 less: IPP at Market Cost	859	724	517	720	873	1,190	11,943
6 Above Market IPP Cost	1,034	899	769	962	907	886	11,850
7 Total Part 2 Costs	<u>\$ 1,084</u>	<u>\$ 948</u>	<u>\$ 819</u>	<u>\$ 1,013</u>	<u>\$ 957</u>	<u>\$ 931</u>	<u>\$ 12,420</u>
<b>Ongoing Costs - Return</b>							
8 Return on ADIT - Securitized							
9 Stranded Costs	-	-	-	-	-	-	-
10 Return on Yankee Decommissioning							
11 Obligations and CVEC, net of deferred taxes	(15)	(15)	(16)	(16)	(16)	(16)	(181)
12 Return on SCRC deferred balance	10	8	6	4	3	1	107
13 Total Part 2 Return	<u>\$ (5)</u>	<u>\$ (8)</u>	<u>\$ (10)</u>	<u>\$ (12)</u>	<u>\$ (14)</u>	<u>\$ (16)</u>	<u>\$ (74)</u>
14 Total Part 2 Ongoing Costs and Return	<u>\$ 1,079</u>	<u>\$ 940</u>	<u>\$ 809</u>	<u>\$ 1,001</u>	<u>\$ 944</u>	<u>\$ 915</u>	<u>\$ 12,346</u>

15 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**

**2015 SCRC RECONCILIATION**

**000s**

	<u>Stranded Cost</u>	<u>Source</u>
1 Part 1 - Rate Recovery Bonds (RRB)	\$ -	Attachment CJG-2, Page 3
2 Part 2 - Ongoing SCRC Costs	18,773	Attachment CJG-2, Page 3
3 Part 2 - 2014 Actual SCRC under/(over) Recovery	<u>6,548</u>	Attachment CJG-2, Page 3
4 Total Updated SCRC Cost (L1+L2+L3)	\$ 25,321	
5 Total Updated SCRC Revenue	<u>20,941</u>	Attachment CJG-2, Page 3
6 Total 2015 Estimated SCRC under/(over) Recovery (L4 - L5)	<u><u>4,381</u></u>	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**

**2015 SCRC RECONCILIATION**

000s

<b>SCRC Cost</b>	<b>Actual January 2015</b>	<b>Actual February 2015</b>	<b>Actual March 2015</b>	<b>Actual April 2015</b>	<b>Actual May 2015</b>	<b>Actual June 2015</b>	<b>Total for the six months ended 6/30/15</b>	<b>Source</b>
1 SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Attachment C/JG-2, Page 4
2 SCRC Part 2 Costs	1,068	1,064	2,632	3,201	3,001	1,965	12,931	Attachment C/JG-2, Page 6
3 2014 Actual SCRC under(over) Recovery	<u>6,548</u>	-	-	-	-	-	<u>6,548</u>	Attachment C/JG-5, Page 1
4 Total SCRC Cost	\$ 7,616	\$ 1,064	\$ 2,632	\$ 3,201	\$ 3,001	\$ 1,965	\$ 19,479	
5 Total SCRC Revenue @ 0.223 cents/kwh	<u>913</u>	<u>2,125</u>	<u>1,519</u>	<u>1,318</u>	<u>1,367</u>	<u>1,426</u>	<u>8,668</u>	
6 SCRC under/(over) Recovery	\$ 6,704	\$ (1,061)	\$ 1,113	\$ 1,882	\$ 1,633	\$ 539	\$ 10,811	
7 Retail MWH Sales	714,694	669,127	682,708	596,118	615,679	633,018	3,911,344	

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2015 SCRC RECONCILIATION

000s

<u>SCRC Cost</u>	<u>Actual July 2015</u>	<u>Actual August 2015</u>	<u>Actual September 2015</u>	<u>Actual October 2015</u>	<u>Estimate November 2015</u>	<u>Estimate December 2015</u>	<u>Total for the twelve months ended 12/31/15</u>	<u>Source</u>
1 SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Attachment C/JG-2, Page 5
2 SCRC Part 2 Costs	1,180	1,023	144	1,092	1,158	1,245	18,773	Attachment C/JG-2, Page 7
3 2014 Actual SCRC under(over) Recovery	-	-	-	-	-	-	6,548	
4 Total SCRC Cost	\$ 1,180	\$ 1,023	\$ 144	\$ 1,092	\$ 1,158	\$ 1,245	\$ 25,321	
5 Total SCRC Revenue @ 0.300 cents/kwh	2,095	2,338	1,997	1,839	1,870	2,136	20,941	
6 SCRC under/(over) Recovery	\$ (915)	\$ (1,314)	\$ (1,852)	\$ (746)	\$ (712)	\$ (891)	\$ 4,381	
7 Retail MWH Sales	724,650	751,051	661,739	609,743	623,220	711,995	7,993,743	

8 Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2015 SCRC RECONCILIATION

SECURITIZED COSTS

000s

<b>SCRC Part 1</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Actual</b>	<b>Total</b>
<b>Amortization of Securitized Assets</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>for the</b>
	<b>2015</b>	<b>2015</b>	<b>2015</b>	<b>2015</b>	<b>2015</b>	<b>2015</b>	<b>six months</b>
							<b>ended 6/30/15</b>
<b>1 <u>Principal</u></b>							
2 Amortization of Seabrook cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Amortization of MP 3	-	-	-	-	-	-	-
4 Amortization of RRB1 financing cost	-	-	-	-	-	-	-
<b>5 Total</b>	-	-	-	-	-	-	-
<b>6 <u>Interest and Fees</u></b>							
7 RRB1 Interest	-	-	-	-	-	-	-
8 RRB fees	-	-	-	-	-	-	-
<b>9 Total</b>	-	-	-	-	-	-	-
10 Final Disposition of RRB Reserve	-	-	-	-	-	-	-
<b>11 Total SCRC Part 1 cost</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

12 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2015 SCRC RECONCILIATION

SECURITIZED COSTS

000s

<b>SCRC Part 1 Amortization of Securitized Assets</b>	<b>Actual July 2015</b>	<b>Actual August 2015</b>	<b>Estimate September 2015</b>	<b>Estimate October 2015</b>	<b>Estimate November 2015</b>	<b>Estimate December 2015</b>	<b>Total for the twelve months ended 12/31/15</b>
<b>1 Principal</b>							
2 Amortization of Seabrook cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Amortization of MP 3	-	-	-	-	-	-	-
4 Amortization of RRB1 financing cost	-	-	-	-	-	-	-
<b>5 Total</b>	-	-	-	-	-	-	-
<b>6 Interest and Fees</b>							
7 RRB1 Interest	-	-	-	-	-	-	-
8 RRB fees	-	-	-	-	-	-	-
<b>9 Total</b>	-	-	-	-	-	-	-
10 Final Disposition of RRB Reserve	-	-	-	-	-	-	-
<b>11 Total SCRC Part 1 cost</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

12 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2015 SCRC RECONCILIATION

PART 2 ONGOING COSTS

000s

<b>SCRC Part 2 Ongoing Costs</b>	<b>Actual January 2015</b>	<b>Actual February 2015</b>	<b>Actual March 2015</b>	<b>Actual April 2015</b>	<b>Actual May 2015</b>	<b>Actual June 2015</b>	<b>Total for the six months ended 06/30/15</b>
<b>Ongoing Costs - IPP</b>							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 146	\$ 112	\$ 146	\$ 171	\$ 154	\$ 143	\$ 872
3 IPP Ongoing costs:							
4 Total IPP Cost	2,879	4,227	3,553	3,903	3,627	2,202	20,392
5 less: IPP at Market Cost	1,973	3,288	1,080	893	806	410	8,449
6 Above Market IPP Cost	906	939	2,473	3,011	2,821	1,792	11,942
7 DOE Litigation Proceeds - Decommissioning Cost Refunds	-	-	-	-	-	-	-
8 Total Part 2 Costs	<u>\$ 1,053</u>	<u>\$ 1,051</u>	<u>\$ 2,619</u>	<u>\$ 3,182</u>	<u>\$ 2,975</u>	<u>\$ 1,936</u>	<u>\$ 12,814</u>
<b>Ongoing Costs - Return</b>							
9 Return on ADIT - Securitized							
10 Stranded Costs	-	-	-	-	-	-	-
11 Return on Yankee Decommissioning							
12 Obligations and CVEC, net of deferred taxes	(11)	(11)	(11)	(11)	(12)	(12)	(67)
13 Return on SCRC deferred balance	26	24	24	30	37	41	184
14 Total Part 2 Return	<u>\$ 16</u>	<u>\$ 14</u>	<u>\$ 13</u>	<u>\$ 19</u>	<u>\$ 26</u>	<u>\$ 29</u>	<u>\$ 117</u>
15 Total Part 2 Ongoing Costs and Return	<u>\$ 1,068</u>	<u>\$ 1,064</u>	<u>\$ 2,632</u>	<u>\$ 3,201</u>	<u>\$ 3,001</u>	<u>\$ 1,965</u>	<u>\$ 12,931</u>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2015 SCRC RECONCILIATION

PART 2 ONGOING COSTS

000s

SCRC Part 2 Ongoing Costs	Actual July 2015	Actual August 2015	Actual September 2015	Actual October 2015	Estimate November 2015	Estimate December 2015	Total for the twelve months ended 12/31/15
<b>Ongoing Costs - IPP</b>							
1 Amortization and return on IPP							
2 Buydown/Buyout Savings	\$ 103	\$ 97	\$ 97	\$ 103	\$ 103	\$ 90	\$ 1,464
3 IPP Ongoing costs:							
4 Total IPP Cost	1,626	1,358	1,548	1,775	1,714	1,950	30,362
5 less: IPP at Market Cost	578	455	539	796	667	799	12,283
6 Above Market IPP Cost	1,048	903	1,009	978	1,047	1,151	18,079
7 DOE Litigation Proceeds - Decommissioning Cost Refunds	-	-	(979)	-	-	-	(979)
8 Total Part 2 Costs	\$ 1,151	\$ 1,000	\$ 128	\$ 1,081	\$ 1,150	\$ 1,241	\$ 18,565
<b>Ongoing Costs - Return</b>							
9 Return on ADIT - Securitized							
10 Stranded Costs	-	-	-	-	-	-	-
11 Return on Yankee Decommissioning							
12 Obligations and CVEC, net of deferred taxes	(12)	(12)	(13)	(13)	(13)	(13)	(145)
13 Return on SCRC Deferred Balance	40	36	29	24	21	18	353
14 Total Part 2 Return	\$ 28	\$ 23	\$ 17	\$ 11	\$ 8	\$ 4	\$ 208
15 Total Part 2 Ongoing Costs and Return	\$ 1,180	\$ 1,023	\$ 144	\$ 1,092	\$ 1,158	\$ 1,245	\$ 18,773

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 RGGI RATE CALCULATION**

**000s**

	<u>RGGI</u>	<u>Source</u>
1 Estimated PSNH Share Non-Core RGGI Proceeds	\$ (15,935)	CJG-3 Page 3, Lines 7 + 10
2 Estimated under/(over) recovery 2015	<u>(2,200)</u>	CJG-3 Page 3, Line 9
3 Total Updated RGGI Costs (L1 + L2)	\$ (18,135)	
4 Forecasted Retail MWH Sales	7,944,452	CJG-3 Page 3, Line 12
5 Forecasted RGGI Rate - cents/kwh (L3/L4)*100	(0.228)	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 RGGI RATE CALCULATION**

000s

<b>RGGI Rebate</b>	<b>Estimate January 2016</b>	<b>Estimate February 2016</b>	<b>Estimate March 2016</b>	<b>Estimate April 2016</b>	<b>Estimate May 2016</b>	<b>Estimate June 2016</b>	<b>Total for the six months ended 06/30/2016</b>
<u>Auction Results</u>							
1 Allowances Sold	-	-	849	-	-	849	1,698
2 Clearing Price	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ 8	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 6,366	\$ -	\$ -	\$ 6,366	\$ 12,732
<u>Estimated Eversource Share</u>							
4 <u>Estimated Allocation</u>							
5 All Core	\$ (849)	\$ -	\$ -	\$ (849)	\$ -	\$ -	\$ (1,698)
6 All Utilities	(5,517)	-	-	(5,517)	-	-	(11,035)
7 Estimated Eversource Non-Core Share <sup>1</sup>	<u>(3,972)</u>	<u>-</u>	<u>-</u>	<u>(3,972)</u>	<u>-</u>	<u>-</u>	<u>(7,944)</u>
8 Total RGGI Revenues @ (0.228) cents/kWh	\$ (1,635)	\$ (1,497)	\$ (1,480)	\$ (1,354)	\$ (1,370)	\$ (1,488)	\$ (8,824)
9 2015 Estimated RGGI under/(over) recovery	(2,200)	-	-	-	-	-	(2,200)
10 Carrying Charge on RGGI deferred balance	<u>(5)</u>	<u>(6)</u>	<u>(4)</u>	<u>(5)</u>	<u>(6)</u>	<u>(3)</u>	<u>(29)</u>
11 RGGI Under/(Over) Recovery	\$ (4,542)	\$ 1,491	\$ 1,476	\$ (2,622)	\$ 1,365	\$ 1,485	\$ (1,349)
12 Retail MWH sales	717,273	656,459	648,911	593,916	601,011	652,753	3,870,323

(1) Eversource used 71.99% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 29 (Sept 2015) rebate allocation. Receipt of proceeds has been lagged by 1 month from the actual auction date.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 RGGI RATE CALCULATION**

000s

<b>RGGI Rebate</b>	<b>Estimate July 2016</b>	<b>Estimate August 2016</b>	<b>Estimate September 2016</b>	<b>Estimate October 2016</b>	<b>Estimate November 2016</b>	<b>Estimate December 2016</b>	<b>Total for the twelve months ended 12/31/2016</b>
<u>Auction Results</u>							
1 Allowances Sold	-	-	849			849	3,395
2 Clearing Price	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ 8	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 6,366	\$ -	\$ -	\$ 6,366	\$ 25,465
<u>Estimated Eversource Share</u>							
4 <u>Estimated Allocation</u>							
5 All Core	\$ (849)	\$ -	\$ -	\$ (849)	\$ -	\$ -	\$ (3,395)
6 All Utilities	(5,517)	-	-	(5,517)	-	-	(22,070)
7 Estimated Eversource Non-Core Share <sup>1</sup>	<u>(3,972)</u>	<u>-</u>	<u>-</u>	<u>(3,972)</u>	<u>-</u>	<u>-</u>	<u>(15,888)</u>
8 Total RGGI Revenues @ (0.228) cents/kWh	\$ (1,689)	\$ (1,685)	\$ (1,436)	\$ (1,414)	\$ (1,425)	\$ (1,639)	\$ (18,113)
9 2015 Estimated RGGI under/(over) recovery	-	-	-	-	-	-	(2,200)
10 Carrying Charge on RGGI deferred balance	<u>(4)</u>	<u>(4)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(1)</u>	<u>(47)</u>
11 RGGI Under/(Over) Recovery	\$ (2,287)	\$ 1,681	\$ 1,434	\$ (2,560)	\$ 1,421	\$ 1,638	\$ (22)
12 Retail MWH sales	740,884	739,048	629,924	620,374	624,967	718,932	7,944,452

(1) Eversource used 71.99% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 29 (Sept 2015) rebate allocation. Receipt of proceeds has been lagged by 1 month from the actual auction date.

**PSNH D/B/A EVERSOURCE ENERGY**  
**SCRC Rates Calculated for Effect on January 1, 2016**  
**Reflecting a Retail Average SCRC Rate of 0.211 ¢/KWH excluding RGGI Refunds**  
**And a RGGI Refund Amount of (0.228) ¢/KWH**

<u>Rate</u>	<u>Blocks</u>	<u>(1) SCRC Rates Effective 07/01/2015</u>			<u>(4) SCRC Rates Effective 01/01/2016</u>		
		<u>Excluding RGGI Refund</u>	<u>RGGI Refund</u>	<u>Total SCRC</u>	<u>Excluding RGGI Refund</u>	<u>RGGI Refund</u>	<u>Total SCRC</u>
Residential Rate R	All KWH	\$ 0.00317	\$ (0.00145)	\$ 0.00172	\$ 0.00222	\$ (0.00228)	\$ (0.00006)
Uncontrolled Water Heating	All KWH	\$ 0.00317	\$ (0.00145)	\$ 0.00172	\$ 0.00222	\$ (0.00228)	\$ (0.00006)
Controlled Water Heating	All KWH	\$ 0.00199	\$ (0.00145)	\$ 0.00054	\$ 0.00139	\$ (0.00228)	\$ (0.00089)
Residential Rate R-OTOD	All KWH	\$ 0.00276	\$ (0.00145)	\$ 0.00131	\$ 0.00193	\$ (0.00228)	\$ (0.00035)
General Service Rate G	Load charge (over 5 KW)	\$ 0.18	\$ -	\$ 0.18	\$ 0.13	\$ -	\$ 0.13
	All KWH	\$ 0.00258	\$ (0.00145)	\$ 0.00113	\$ 0.00181	\$ (0.00228)	\$ (0.00047)
Space Heating	All KWH	\$ 0.00394	\$ (0.00145)	\$ 0.00249	\$ 0.00276	\$ (0.00228)	\$ 0.00048
General Service Rate G-OTOD	Load charge	\$ 0.09	\$ -	\$ 0.09	\$ 0.06	\$ -	\$ 0.06
	All KWH	\$ 0.00204	\$ (0.00145)	\$ 0.00059	\$ 0.00143	\$ (0.00228)	\$ (0.00085)
Load Controlled Service Rate LCS	Radio-controlled option	\$ 0.00199	\$ (0.00145)	\$ 0.00054	\$ 0.00139	\$ (0.00228)	\$ (0.00089)
	8-hour option	\$ 0.00199	\$ (0.00145)	\$ 0.00054	\$ 0.00139	\$ (0.00228)	\$ (0.00089)
	10 or 11-hour option	\$ 0.00199	\$ (0.00145)	\$ 0.00054	\$ 0.00139	\$ (0.00228)	\$ (0.00089)
Primary General Service Rate GV	Demand charge	\$ 0.18	\$ -	\$ 0.18	\$ 0.13	\$ -	\$ 0.13
	All KWH	\$ 0.00248	\$ (0.00145)	\$ 0.00103	\$ 0.00174	\$ (0.00228)	\$ (0.00054)
Large General Service Rate LG	Demand charge	\$ 0.18	\$ -	\$ 0.18	\$ 0.13	\$ -	\$ 0.13
	On-peak KWH	\$ 0.00267	\$ (0.00145)	\$ 0.00122	\$ 0.00187	\$ (0.00228)	\$ (0.00041)
	Off-peak KWH	\$ 0.00208	\$ (0.00145)	\$ 0.00063	\$ 0.00146	\$ (0.00228)	\$ (0.00082)
Backup Service Rate B	Demand charge	\$ 0.04	\$ -	\$ 0.04	\$ 0.03	\$ -	\$ 0.03
	All KWH	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	\$ 0.00304	\$ (0.00145)	\$ 0.00159	\$ 0.00213	\$ (0.00228)	\$ (0.00015)

Notes:

- (1) Rates are based on a retail average rate of 0.300 ¢/kWh.
- (2) The average retail amount to be refunded to all delivery customers on an equal ¢/kWh basis
- (3) Column (1) plus Column (2)
- (4) The rates in Column (1) were adjusted by an equal percentage to achieve a retail average rate of 0.211 ¢/kWh
- (5) The average retail amount to be refunded to all delivery customers on an equal ¢/kWh basis
- (6) Column (4) plus Column (5)



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**

**2015 RGGI RECONCILIATION**

**000s**

	<u>RGGI</u>	<u>Source</u>
1 Estimated PSNH Share Non-Core RGGI Proceeds	\$ (12,540)	CJG-4 Page 3, Lines 7 + 9 + 10
2 Estimated RGGI Revenue	<u>(10,339)</u>	CJG-4 Page 3, Line 8
3 Total 2015 Estimated RGGI under/(over) Recovery (L1 - L2)	<u>\$ (2,200)</u>	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 RGGI RATE CALCULATION**

000s

<b>RGGI Rebate</b>	<b>Actual January 2015</b>	<b>Actual February 2015</b>	<b>Actual March 2015</b>	<b>Actual April 2015</b>	<b>Actual May 2015</b>	<b>Actual June 2015</b>	<b>Total for the six months ended 06/30/2015</b>
<u>Auction Results</u>							
1 Allowances Sold	-	-	849	-	-	944	1,793
2 Clearing Price	\$ -	\$ -	\$ 5	\$ -	\$ -	\$ 6	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 4,592	\$ -	\$ -	\$ 5,191	\$ 9,783
<u>Estimated Eversource Share</u>							
4 <u>Estimated Allocation</u>							
5 All Core	(649)	\$ -	\$ -	\$ (849)	\$ -	\$ -	\$ (1,498)
6 All Utilities	(2,731)	-	-	(3,743)	-	-	(6,475)
7 Eversource Non-Core Share <sup>1</sup>	(1,962)	-	-	(2,695)	-	-	(4,656)
8 Total RGGI Revenues @ (0.113) cents/kWh	\$ (808)	\$ (756)	\$ (771)	\$ (674)	\$ (696)	\$ (715)	\$ (4,420)
9 2014 Actual RGGI under/(over) recovery	144	-	-	-	-	-	144
10 Carrying Charge on RGGI deferred balance	(1)	(1)	0	(1)	(2)	(1)	(5)
11 RGGI Under/(Over) Recovery	\$ (1,011)	\$ 755	\$ 772	\$ (2,022)	\$ 694	\$ 715	\$ (98)
12 Retail MWH sales	714,694	669,127	682,708	596,118	615,679	633,018	3,911,344

(1) Actual PSNH non-core RGGI proceeds received.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**PROJECTED JANUARY THROUGH DECEMBER 2016 RGGI RATE CALCULATION**

000s

<b>RGGI Rebate</b>	<b>Actual July 2015</b>	<b>Actual August 2015</b>	<b>Actual September 2015</b>	<b>Actual October 2015</b>	<b>Estimate November 2015</b>	<b>Estimate December 2015</b>	<b>Total for the twelve months ended 12/31/2015</b>
<u>Auction Results</u>							
1 Allowances Sold	-	-	1,371			849	4,012
2 Clearing Price	\$ -	\$ -	\$ 6	\$ -	\$ -	\$ 8	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 8,252	\$ -	\$ -	\$ 6,366	\$ 24,401
<u>Estimated Eversource Share</u>							
4 <u>Estimated Allocation</u>							
5 All Core	\$ (944)	\$ -	\$ -	\$ -	\$ (1,371)	\$ -	\$ (3,812)
6 All Utilities	(4,247)	-	-	-	(6,881)	-	(17,603)
7 Eversource Non-Core Share <sup>1</sup>	(3,058)	-	-	-	(4,954)	-	(12,668)
8 Total RGGI Revenues @ (0.145) cents/kWh	\$ (1,051)	\$ (1,089)	\$ (960)	\$ (884)	\$ (904)	\$ (1,032)	\$ (10,339)
9 2014 Actual RGGI under/(over) recovery	-	-	-	-	-	-	144
10 Carrying Charge on RGGI deferred balance	(2)	(3)	(1)	1	(2)	(4)	(16)
11 RGGI Under/(Over) Recovery	\$ (2,009)	\$ 1,087	\$ 959	\$ 885	\$ (4,052)	\$ 1,028	\$ (2,200)
12 Retail MWH sales	724,650	751,051	661,739	609,743	623,220	711,995	7,993,743

(1) Actual PSNH non-core RGGI proceeds received.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**DECEMBER 31, 2014 UNDER-RECOVERY ADJUSTMENT FOR THE RRB RESOLUTION CALCULATION**

000s

	<u>Total</u>	<u>Source</u>
1 December 31, 2014 Under-Recovery	\$ 3,456	DE 14-236 Attachment CJG-1 Page 1, Line 3 (June 11, 2015)
2 RRB Resolution Adjustment Amount	<u>3,092</u>	Attachment CJG-5, Page 3, Line 7
3 Adjusted December 31, 2014 Under-Recovery	<u>\$ 6,548</u>	Line 1 + Line 2

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**DECEMBER 31, 2014 UNDER-RECOVERY ADJUSTMENT FOR THE RRB RESOLUTION CALCULATION**

000s

	2013 June	2013 July	2013 August	2013 September	2013 October	2013 November	2013 December	Comment
1 Actual RRB Funds in Reserve and General Accounts Refunded to Customers	\$ 5,745	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 13-274 EHC-2, Page 4, Line 10*
2 Company Balance (50% of Amount Refunded to Customers)	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	Per Order No. 25.815 in DE 14-120
3 Average Balance	\$ 1,436	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	\$ 2,873	(Prior Month + Current Month)/2
4 ADIT @ 40.525%	\$ (582)	\$ (1,164)	\$ (1,164)	\$ (1,164)	\$ (1,164)	\$ (1,164)	\$ (1,164)	Line 3 x -40.525%
5 Average Balance for Carrying Charge	\$ 854	\$ 1,708	\$ 1,708	\$ 1,708	\$ 1,708	\$ 1,708	\$ 1,708	Line 3 + Line 4
6 Monthly Interest Rate	0.6954%	0.6917%	0.6917%	0.6917%	0.6912%	0.6912%	0.6912%	Stipulated Rate of Return/12
7 Carrying Charge	\$ 6	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	Line 5 x Line 6
8 Total Principal and Interest	\$ 2,878	\$ 2,890	\$ 2,902	\$ 2,914	\$ 2,926	\$ 2,938	\$ 2,949	Prior Month Balance + Current Month Line 7

\*The amount of \$8.613M was refunded in June 2013 and consisted of \$2.625M of customers funds in the over-collateralization sub account, \$243K of customer funds in the interest reserve sub account & \$5.745M of disputed funds remaining in the reserve and general sub accounts

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**

**DECEMBER 31, 2014 UNDER-RECOVERY ADJUSTMENT FOR THE RRB RESOLUTION CALCULATION**

000s

	2014 January	2014 February	2014 March	2014 April	2014 May	2014 June	2014 July	2014 August	2014 September	2014 October	2014 November	2014 December	Comment
1 Company Balance	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	January 2014 = Page 2 Line 8
2 Average Balance	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	\$ 2,949	(Prior Month + Current Month)/2
3 ADIT @ 40.525%	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	\$ (1,195)	Line 2 x -40.525%
4 Average Balance for Carrying Charge	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	\$ 1,754	Line 2 + Line 3
5 Monthly Interest Rate	0.6765%	0.6765%	0.6765%	0.6761%	0.6761%	0.6761%	0.6759%	0.6759%	0.6759%	0.6739%	0.6739%	0.6739%	Stipulated Rate of Return/12
6 Carrying Charge	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	Line 4 x Line 5
7 Cumulative Principal and Interest	\$ 2,961	\$ 2,973	\$ 2,985	\$ 2,997	\$ 3,009	\$ 3,021	\$ 3,032	\$ 3,044	\$ 3,056	\$ 3,068	\$ 3,080	\$ 3,092	Prior Month Balance + Current Month Line 6