

## 21. Conditions Under Which This Tariff is Made Effective

On February 2, 2015, Northeast Utilities and each of its wholly owned utility subsidiaries, including the Company, commenced doing business as Eversource Energy. On March 24, 2016, the Company filed with the Commission a new Tariff NHPUC No. 9 with a proposed effective date of May 1, 2016. The new tariff superseded Tariff NHPUC No. 8 and was filed solely for the purpose of reflecting the business name change throughout. No changes to rates or to provisions of service were made in this filing.

On July 1, 2016, the Company implemented the following rate changes on a service-rendered basis: (i) revised distribution charges which achieved an average increase of 0.048 cents per kilowatt-hour to fund the Company's Reliability Enhancement Program, as approved by the Commission in its Order No. 25,913 dated June 28, 2016 in Docket Nos. DE 09-035, DE 11-250 and DE 14-238; (ii) revised transmission charges reflecting an overall average transmission rate of 2.193 cents per kilowatt-hour as approved by the Commission in its Order No. 25,912 dated June 28, 2016 in Docket No. DE 16-566; (iii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.084 cents per kilowatt-hour as approved by the Commission in its Order No. 25,909 dated June 28, 2016 in Docket No. DE 15-416; and (iv) a Default Energy Service rate of 10.95 cents per kilowatt-hour as approved by the Commission in Order No. 25,914 dated June 28, 2016 in Docket No. DE 15-415. Additionally, the Company implemented a reduction of 1% in each of discount levels of the statewide low-income Residential Electric Assistance Program Rate EAP, in compliance with the Commission's Order No. 25,901 dated May 13, 2016 in Docket No. DE 14-078.

Issued: July 7, 2016

Issued by: /s/ William J. Quinlan  
William J. Quinlan

Effective: July 1, 2016

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 25,913 in Docket Nos. DE 09-035, DE 11-250 and DE 14-238, dated June 28, 2016; Authorized by NHPUC Order No. 25,912 in Docket No. DE 16-566, dated June 28, 2016; Authorized by NHPUC Order No. 25,909 in Docket No. DE 15-416, dated June 28, 2016; Authorized by NHPUC Order No. 25,914 in Docket No. DE 15-415, dated June 28, 2016; and Authorized by NHPUC Order No. 25,901 in Docket No. DE 14-078, dated May 13, 2016.

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge ..... \$12.89 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.207¢

Transmission Charge ..... 2.390¢

Stranded Cost Recovery..... 0.094¢

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The following percent discounts apply:

Tier	Percentage of Federal Poverty Guidelines	Discount
2	151% to 200%	8%
3	126% to 150%	22%
4	101% to 125%	36%
5	76% to 100%	52%
6	up to 75%	76%

### DEPOSITS

Deposits obtained by the Company prior to the Effective Date of service under this rate plus interest accrued thereon due to four consecutive disconnect notices, disconnection of service, or failure to provide satisfactory evidence of intent to remain at the service location for a period of twelve consecutive months shall be reviewed to ensure that the deposit amount plus accrued interest does not exceed the Customer's total bill for two high use months. To the extent the deposit exceeds the total bill amount of two high use months discounted by the Percent Discount the customer will receive on future bills under this rate, the difference shall be first applied to any outstanding balance owed to the Company by the Customer after the crediting of qualifying pre-program past due balances. Any remaining difference shall be refunded to the Customer within two months following the Effective Date of service under this rate. All other deposits obtained by the Company prior to the Effective Date of service under this rate shall be first applied to any outstanding balance owed to the Company by the Customer after the crediting of qualifying pre-program past due balances. Any remaining deposit amount shall be refunded to the Customer within two months following the Effective Date of service under this rate.

When deposits are required from Customers receiving service under this rate, the deposit shall not be more than the estimated bill for Delivery Service and Energy Service, if applicable, for a period of two high use months reduced by the amount of the Percent Discount when those months were incurred prior to the Effective Date of service under this rate.

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$15.12 per month	\$30.23 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.86	
Transmission Charge .....	\$6.17	
Stranded Cost Recovery.....	\$0.12	

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours .....	7.097¢
Next 1,000 kilowatt-hours .....	1.758¢
All additional kilowatt-hours .....	0.622¢

Transmission Charge

First 500 kilowatt-hours .....	2.227¢
Next 1,000 kilowatt-hours .....	0.838¢
All additional kilowatt-hours .....	0.449¢

Stranded Cost Recovery.....	0.056¢
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WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge ..... \$4.54 per month

Energy Charges:

Distribution Charge.....	2.062¢ per kilowatt-hour
Transmission Charge .....	1.849¢ per kilowatt-hour
Stranded Cost Recovery.....	0.094¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge.....\$8.01 per month

Energy Charges:

Distribution Charge..... 0.122¢ per kilowatt-hour

Transmission Charge ..... 1.849¢ per kilowatt-hour

Stranded Cost Recovery..... 0.016¢ per kilowatt-hour

**SPACE HEATING SERVICE**

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$3.03 per month

Energy Charges:

Distribution Charge..... 3.480¢ per kilowatt-hour

Transmission Charge ..... 2.227¢ per kilowatt-hour

Stranded Cost Recovery..... 0.146¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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**SERVICE AGREEMENT**

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

**CHARACTER OF SERVICE**

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge .....	\$39.18 per month	\$55.98 per month
Customer's Load Charges:		
	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$12.34	
Transmission Charge .....	\$ 4.07	
Stranded Cost Recovery.....	\$ 0.06	
Energy Charges:		
	<u>Per Kilowatt-Hour</u>	
Distribution Charges:		
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....	4.978¢	
Off-Peak Hours (all other hours) .....	0.780¢	
Stranded Cost Recovery.....	0.019¢	

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This rate is intended as a rider applicable to Residential Delivery Service Rate R or General Delivery Service Rate G. Therefore, service under this rate must be taken in conjunction with service provided under either Rate R or Rate G in accordance with the terms and conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

#### LIMITATIONS ON AVAILABILITY

Service under this rate shall not be available where, in the Company's judgment, sufficient distribution system capacity does not exist in order to supply the electrical requirements of the applicant unless the Customer provides for a suitable cash payment or a satisfactory revenue guarantee to the Company, or both.

The availability of this rate is also contingent upon the availability to the Company of personnel and/or other resources necessary to provide service under this rate.

#### TERM

The term of service under this rate shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### RATE PER MONTH

##### Customer Charges:

Radio-Controlled Option .....\$9.25 per month  
8-Hour, 10-Hour or 11-Hour Option.....\$8.01 per month

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option .....	0.122¢
10-Hour or 11-Hour Option .....	2.486¢
Transmission Charge .....	1.849¢
Stranded Cost Recovery.....	0.016¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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## II. Electric Thermal Storage Water Heating

Load Controlled Service for electric thermal storage water heating is available under this rate when service is taken in conjunction with electric thermal storage space heating and at those locations which were receiving service under the Controlled Off-Peak Electric Water Heating Service Rate COPE on October 1, 2004 and which have continuously received such service since that date.

Service shall be supplied to electric thermal storage water heaters having either (i) two thermostatically-operated top and bottom heating elements, each with a rating of no more than 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater, or (ii) a single thermostatically-operated heating element with a rating of 4,500 watts or forty (40) watts per gallon of storage capacity, whichever is greater. When there are two elements, both top and bottom elements must be connected and wired for Load Controlled Service, and must be connected or interlocked so that they cannot operate simultaneously.

The storage capacity of all electric thermal water heaters installed under the Radio-Controlled Option shall be forty (40) gallons or more. The storage capacity of all electric thermal water heaters installed under the 8-Hour, 10-Hour and 11-Hour Options shall be eighty (80) gallons or more. At the Company's option, smaller tanks may be installed for use in an individual apartment of a multi-family building under the 8-Hour, 10-Hour and 11-Hour Options.

## INCREASED WATER HEATING CAPABILITY

Electric thermal storage water heating with switching capabilities for increasing the capability of the Customer's water heating equipment is available under this rate at those locations which had switching capability installed on or before January 1, 1994 and which have continuously received such service since that date. The element or elements must be connected and wired such that increased water heating capability is provided under Rate R or Rate G. Customers with installed switching capability will be billed an additional \$1.24 per month as a Customer charge. Switching capability is not available under the Radio-Controlled Option.

## FEE FOR EMERGENCY CHARGING

If, due to an electrical outage or equipment malfunction, emergency charging of electric thermal storage devices is required at any time during which Delivery Service under this rate is not normally available, the Company will perform such charging upon sufficient notification. If charging is necessitated as a result of a malfunction of the Customer's equipment, the Company may assess the Customer a fee for such charging.

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## CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

## GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum charge shall be \$908 per month.

## APPARATUS

Substation foundations, structures, and all necessary controlling, regulating, transforming, and protective apparatus shall be furnished, owned, and maintained by the Customer at the Customer's expense. However, controlling, regulating, and transforming apparatus may be rented from the Company at a charge of eighteen percent (18.0%) per year of the equipment cost. The cost of installing such equipment shall be paid in full at the time service is initiated. In no event shall the Company be required to rent apparatus to the Customer the total cost of which shall exceed \$10,000. The Company may refuse to rent pole-mounted apparatus based on environmental and other immediate hazards that are present. In the event the Company refuses to rent a pole-mounted apparatus, the Company shall inform the Customer of the environmental and other immediate hazards that are present and shall provide the Customer with the opportunity to remove the hazards. In the event the environmental and the other immediate hazards are removed by the Customer, the Company shall agree to rent pole-mounted apparatus to the Customer. If a Customer-owned structure supporting a Company owned pole-mounted transformer is deemed insufficient or threatened by trees or other hazards, the Company shall inform the Customer of the hazards and shall provide the Customer with the opportunity to repair or remove the hazard. In the event the Customer refuses to repair or remove the hazard or does not repair or remove the hazard in a timely manner, the Company is authorized to terminate the existing rental agreement and to remove the transformer upon 90 days written notice to the Customer. In cases where the Customer elects to rent apparatus from the Company, the Customer shall guarantee, in addition to any other guarantees, to continue to pay rental therefor for a period of not less than four (4) years. Should the Customer discontinue service before four (4) years shall have elapsed, the guaranteed rental then unpaid shall immediately become due and payable.

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Energy Charges (Continued...)

Stranded Cost Recovery:

Per Kilowatt-Hour

On-Peak Hours .....	0.061¢
Off-Peak Hours .....	0.022¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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#### DISCOUNT FOR SERVICE AT 115,000 VOLTS

A monthly discount of forty-four cents (\$0.44) per kilovolt-ampere (KVA) of maximum demand shall be given to Customers who contract to take service under this rate at a delivery voltage of 115,000 volts and to pay charges based on a monthly maximum demand of at least 10,000 kilovolt-amperes. Except as provided in the last sentence of this paragraph, this discount is available only at specified delivery points on the 115,000 volt transmission system of the Company as it exists from time to time where, in the opinion of the Company, there is sufficient capacity in facilities to supply the Customer's requirement and where system integrity and operating flexibility will not be impaired by the addition of the Customer's load. The discount is available also at other delivery points, provided the Customer satisfies the Company's requirements determined under Paragraph (a) of the section of this rate entitled "Guarantees".

In the event that any Customer qualifying for and receiving the discount provided in this section shall require a substantially larger or substantially smaller amount of capacity, the Customer shall so notify the Company in writing at least two (2) years prior to the date when such larger or smaller amount shall be required.

#### GUARANTEES

- (a) When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to deliver electrical energy properly to the Customer's point of delivery or other reasonable payments in addition to the payments otherwise provided herein.
- (b) Except as provided by the Terms and Conditions and as modified by the provisions of Paragraph (a) of this section, and exclusive of any charges made under the provisions of the section in this rate entitled "Apparatus" and if applicable, for Default Energy Service, the minimum monthly charge shall be \$962 per month.

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Backup Contract Demand: An amount of demand which the Customer may impose on the Company's distribution system under this Rate Schedule to back up the Customer's generating facilities. Backup Contract Demand shall be the normal output rating in kilowatts of the Customer's generating facilities as determined by the Company from time to time by test operation for those Customers who have a non-zero Supplemental Demand (i.e., whose maximum demand exceeds their generating capacity). For Customers whose generating capacity is larger than their total internal load, Backup Contract Demand shall be based on thirty minute meter readings for on-peak periods during the current month and previous eleven months. For Customers who would otherwise be served under Rate GV, Backup Contract Demand shall be the greater of: a) the highest kilowatt demand during those periods, or b) 80% of the highest kilovolt-ampere demand during those periods. For Customers who would otherwise be served under Rate LG, Backup Contract Demand shall be the highest kilovolt-ampere demand during those periods.

Backup Demand: The amount of demand in kilowatts delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Demand shall be the lesser of: a) Backup Contract Demand minus the amount of generation registered by the generation meter, or b) the total amount of demand registered. If such amount is less than zero, it shall be deemed to be equal to zero.

Backup Energy: The amount of kilowatt-hours delivered to the Customer under this Rate Schedule during a particular thirty minute interval. Backup Energy shall be equal to Backup Demand for that thirty minute interval divided by two.

On-Peak Hours: The period from 7:00 a.m. to 8:00 p.m. weekdays excluding holidays.

Supplemental Demand: The amount of demand in kilowatts delivered to the Customer by the Company in excess of its Backup Demand during a particular thirty minute interval. Supplemental Demand shall be equal to the total amount of demand registered less the amount of Backup Demand taken. If such amount is less than zero, it shall be deemed to be equal to zero. The delivery of Supplemental Demand and related energy shall be billed under the Company's standard rate (Rate G, Rate GV, or Rate LG) available to the Customer for the amount of Supplemental Demand taken.

#### RATE PER MONTH

Administrative Charge .....	\$347.23 per month
Translation Charge .....	\$58.25 per recorder per month

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Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge .....	\$1.53 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery.....	\$0.03 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$4.55 per KW or KVA, whichever is applicable, of Backup Contract Demand
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Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

<u>Lamp Nominal</u>		Monthly KWH per Luminaire												Monthly
Light	Power													Distribution
Output	Rating	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
<u>Lumens</u>	<u>Watts</u>													
<b>High Pressure Sodium:</b>														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$16.08
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	16.08
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	21.38
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	30.24
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	30.99
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	31.34
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	50.29
<b>Metal Halide:</b>														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$16.78
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	22.95
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	31.50
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	32.17
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	32.17
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	32.46
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	48.66

For Existing Installations Only:

<u>Lamp Nominal</u>		Monthly KWH per Luminaire												Monthly
Light	Power													Distribution
Output	Rating	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Rate
<u>Lumens</u>	<u>Watts</u>													
<b>Incandescent:</b>														
600	105	49	41	39	35	29	28	29	33	38	42	44	49	\$9.26
1,000	105	49	41	39	35	29	28	29	33	38	42	44	49	10.34
2,500	205	95	80	76	68	57	55	57	64	74	83	86	95	13.27
6,000	448	208	176	167	148	125	121	125	139	161	181	188	208	22.79
<b>Mercury:</b>														
3,500	100	54	46	44	39	33	32	33	36	42	47	49	54	\$14.18
7,000	175	95	80	76	68	57	55	57	64	74	83	86	95	17.06
11,000	250	136	114	109	96	81	79	81	91	105	118	123	136	21.10
15,000	400	211	178	169	149	126	122	126	140	163	183	190	211	24.14
20,000	400	211	178	169	149	126	122	126	140	163	183	190	211	26.05
56,000	1,000	503	424	403	357	302	292	302	335	390	436	454	503	41.41

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 William J. Quinlan

Effective: July 1, 2016

Title: President and Chief Operating Officer



<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
Fluorescent:														
20,000	330	153	129	123	109	92	89	92	102	119	133	139	153	\$35.33
High Pressure Sodium in Existing Mercury Luminaires:														
12,000	150	84	71	67	59	50	49	50	56	65	73	76	84	22.11
34,200	360	192	162	154	136	115	112	115	128	149	166	173	192	28.31

The 15,000 Lumen Mercury fixture is fitted with a 20,000 lumen lamp. The 600 Lumen Incandescent fixture is fitted with a 1,000 lumen lamp.

Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the midnight service option are shown below.

<u>Lamp Nominal</u>		<u>Monthly KWH per Luminaire</u>												<u>Monthly</u>
<u>Light</u>	<u>Power</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Distribution</u>
<u>Output</u>	<u>Rating</u>													<u>Rate</u>
<u>Lumens</u>	<u>Watts</u>													
High Pressure Sodium:														
4,000	50	14	11	9	10	7	6	6	7	9	11	13	14	\$16.08
5,800	70	20	16	13	15	11	9	9	11	13	16	20	21	16.08
9,500	100	30	23	20	21	16	13	14	16	19	24	28	31	21.38
16,000	150	44	34	29	31	24	20	21	24	28	35	42	47	30.24
30,000	250	71	56	47	51	38	32	33	38	46	57	69	76	30.99
50,000	400	109	85	72	77	58	49	51	58	70	87	105	116	31.34
130,000	1,000	255	200	170	181	136	115	119	136	165	204	246	272	50.29
Metal Halide:														
5,000	70	20	16	14	15	11	9	10	11	13	17	20	22	\$16.78
8,000	100	28	22	19	20	15	13	13	15	18	23	27	30	22.95
13,000	150	44	34	30	31	24	20	21	24	28	36	43	47	31.50
13,500	175	48	38	32	34	25	22	22	26	31	38	47	51	32.17
20,000	250	67	52	45	48	36	30	31	36	43	54	65	71	32.17
36,000	400	104	82	70	74	56	47	49	56	68	84	101	111	32.46
100,000	1,000	251	196	167	178	134	114	117	134	162	201	243	268	48.66

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which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the all-night service option are shown below.

Lamp Nominal Light Output Lumens	Power Rating Watts	Monthly KWH per Fixture												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<b>High Pressure Sodium:</b>														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$8.56
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	8.56
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	10.52
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	11.57
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	11.57
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	11.94
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	22.67
<b>Metal Halide:</b>														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$8.89
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	11.75
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	12.54
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	13.21
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	13.43
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	13.81
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	24.60

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates . . . . .	\$3.43	\$0.0521

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:

Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

Monthly Hours of Operation											
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
465	392	372	330	279	270	279	310	360	403	420	465

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Midnight Service Option:

The monthly kilowatt-hours and distribution rates for each fixture served under the midnight service option are shown below.

<u>Lamp Nominal</u> Light Output <u>Lumens</u>	<u>Power Rating</u> <u>Watts</u>	<u>Monthly KWH per Fixture</u>												<u>Monthly Distribution Rate</u>
		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
<u>High Pressure Sodium:</u>														
4,000	50	14	11	9	10	7	6	6	7	9	11	13	14	\$8.56
5,800	70	20	16	13	15	11	9	9	11	13	16	20	21	8.56
9,500	100	30	23	20	21	16	13	14	16	19	24	28	31	10.52
16,000	150	44	34	29	31	24	20	21	24	28	35	42	47	11.57
30,000	250	71	56	47	51	38	32	33	38	46	57	69	76	11.57
50,000	400	109	85	72	77	58	49	51	58	70	87	105	116	11.94
130,000	1,000	255	200	170	181	136	115	119	136	165	204	246	272	22.67
<u>Metal Halide:</u>														
5,000	70	20	16	14	15	11	9	10	11	13	17	20	22	\$8.89
8,000	100	28	22	19	20	15	13	13	15	18	23	27	30	11.75
13,000	150	44	34	30	31	24	20	21	24	28	36	43	47	12.54
13,500	175	48	38	32	34	25	22	22	26	31	38	47	51	13.21
20,000	250	67	52	45	48	36	30	31	36	43	54	65	71	13.43
36,000	400	104	82	70	74	56	47	49	56	68	84	101	111	13.81
100,000	1,000	251	196	167	178	134	114	117	134	162	201	243	268	24.60

LED's and other technologies accepted by the Company:

	<u>Per</u>	<u>Per</u>
	<u>Fixture</u>	<u>Watt</u>
Monthly Distribution Rates .....	\$3.43	\$0.0521

Monthly KWH per Fixture will be calculated to the nearest whole (1.0) KWH as follows:  
 Total Fixture Wattage divided by 1,000 times the monthly hours of operation below

<u>Monthly Hours of Operation</u>											
<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
233	182	155	165	124	105	108	124	150	186	225	248

**LEAP YEAR ADJUSTMENT TO ENERGY**

During any leap year, the energy (Kilowatt-hour) usage during the month of February for all fixtures shall be increased by 3.6 percent for the purpose of determining total energy charges under this rate.

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DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service, and who are not receiving service under Alternate Default Energy Service Rate ADE.

Customers served under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B, who terminate Supplier Service or Self-Supply Service on or after January 1, 2015, and who wish to receive energy service hereunder, will be required to commit to such service for an uninterrupted period of 12 months.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	10.95¢

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