

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - JANUARY THRU MARCH 2016  
000s

**Stranded Cost (SC) Balances**

	<u>01/01/16</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>03/31/16</u>	<u>03/31/16</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 2 - IPP Bio-energy Savings	\$ -	\$ -	\$ -
2 IPP Buyouts/Buydowns & Savings	2,819	(141)	2,678
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	<u>3,632</u>	<u>(1,166)</u>	<u>2,466</u>
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 6,452</u>	<u>\$ (1,307)</u>	<u>\$ 5,145</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>03/31/16</u>
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 4,180
8 Cost:	
9 Part 2 - Ongoing cost	<u>3,014</u>
10 Net SCRC (Over)/Under Recovery (L9-L7)	<u>\$ (1,166)</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

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**Stranded Cost (SC) Balances**

	Reference	01/01/16												Stranded Cost Balance	
		Stranded Cost Balance	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016		December 2016
1 Part 2 - IPP Bio-energy Savings	Page 4	(0)													(0)
2 IPP Buyouts/Buydowns & Savings	Page 4	2,819	(47)	(47)	(47)										2,678
3 Cumulative SCRC (Over)/Under Recovery	L9	3,632	(883)	79	(363)	-	-	-	-	-	-	-	-	-	2,466
4 Total stranded cost		\$ 6,452	\$ (930)	\$ 33	\$ (410)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,145

**Stranded Cost Recovery Charge (SCRC)**

		January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 1,847	\$ 993	\$ 1,339	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,180
7 Cost:														
8 Total Stranded Cost	Page 4	965	1,073	977	-	-	-	-	-	-	-	-	-	3,014
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ (883)	\$ 79	\$ (363)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(1,166)

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<u>Revenue By Class</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 263	\$ (20)	\$ (21)										\$ 222
3 Commercial	199	(62)	(67)										70
4 Manufacturing	78	(29)	(32)										17
5 Public street lights	(1)	(0)	(0)										(1)
6 <b>Subtotal</b>	540	(112)	(120)	-	-	-	-	-	-	-	-	-	308
7 Unbilled SCRC accrual	311	(65)	(60)										186
8 Prior month reversal	(575)	(311)	65										(621)
9 Net SCRC Unbilled	(263)	(376)	5										(635)
10 <b>Net SCRC Revenue and RGGI Auction Revenue</b>	\$ 277	\$ (488)	\$ (115)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (326)
11 <b>Less RGGI Auction Revenue</b>	(1,571)	(1,482)	(1,454)										(4,506)
12 <b>Net SCRC Revenue</b>	\$ 1,847	\$ 993	\$ 1,339	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,180
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 21,850	\$ 22,252	\$ 21,939										\$ 66,041
15 Commercial	8,276	8,955	8,689										25,920
16 Manufacturing	839	905	935										2,680
17 Public street lights	65	57	52										174
18 <b>Subtotal</b>	31,031	32,169	31,615	-	-	-	-	-	-	-	-	-	94,815
19 Unbilled ES accrual	18,054	18,062	16,067										52,184
20 Prior month reversal	(15,506)	(18,054)	(18,062)										(51,622)
21 Net ES Unbilled	2,548	8	(1,994)										562
22 <b>Net ES Revenue</b>	\$ 33,579	\$ 32,177	\$ 29,621	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95,376

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<b>Part 2 Ongoing Cost Activity</b>	<b>January 2016</b>	<b>February 2016</b>	<b>March 2016</b>	<b>April 2016</b>	<b>May 2016</b>	<b>June 2016</b>	<b>July 2016</b>	<b>August 2016</b>	<b>September 2016</b>	<b>October 2016</b>	<b>November 2016</b>	<b>December 2016</b>	<b>Total 2016</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 1,047	\$ 714	\$ 549	-	-	-	-	-	-	-	-	-	\$ 2,310
3 2015 ES true-up	581			-	-	-	-	-	-	-	-	-	581
<b>4 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 1,628</b>	<b>\$ 714</b>	<b>\$ 549</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,891</b>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 54	\$ 57	\$ 61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 172
7 Above Market IPP Costs (1)	909	1,016	916	-	-	-	-	-	-	-	-	-	2,840
8 Return on deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Return on Part 2 SCRC, net of deferred taxes	(10)	(11)	(11)	-	-	-	-	-	-	-	-	-	(32)
10 Return on SCRC deferred balance	13	11	10	-	-	-	-	-	-	-	-	-	34
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 DOE Cash Refund	-	-	-	-	-	-	-	-	-	-	-	-	-
15 2015 SCRC true-up	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>16 Total ongoing costs applicable to SCRC</b>	<b>\$ 965</b>	<b>\$ 1,073</b>	<b>\$ 977</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,014</b>
<b>17 Ongoing Costs Balances</b>	<u>01/01/2016</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>03/31/2016</u>						
18 IPP Bio-energy Savings	\$ -		\$ -		\$ -		\$ -						
19 IPP Buyouts/Buydowns & Savings	2,819		-		141		2,678						
	<u>\$ 2,819</u>		<u>\$ -</u>		<u>\$ 141</u>		<u>\$ 2,678</u>						

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.

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**Energy Service Charge (ES)**

	Reference													
	01/01/16 ES Balance	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Revenues:</b>														
<b>2 Energy Service</b>		\$ 33,579	\$ 32,177	\$ 29,621	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 95,376
<b>3 Cost:</b>														
<b>4 Part 2 - Ongoing costs</b>														
<b>5 - IPP at market</b>			1,628	714	549	-	-	-	-	-	-	-	-	2,891
<b>6 - Generation Costs</b>		33,076	27,463	28,249	-	-	-	-	-	-	-	-	-	88,788
<b>7 - Return on ES Deferral, net of deferred taxes</b>		28	25	17										70
<b>8 Total Costs (L5 + L6 + L7)</b>		\$ 34,732	\$ 28,202	\$ 28,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 91,750
<b>9 Net ES (Over)/Under Recovery (L8 - L2)</b>		\$ 129,774	\$ 1,154	\$ (3,975)	\$ (806)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,147

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 7	\$ 5,463	\$ 4,859	\$ 1,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,240
3 Insurance Proceeds														-
4 F/H O&M, depr. & taxes	Page 12	10,148	10,115	11,092	-	-	-	-	-	-	-	-	-	31,355
5 Return on rate base	Page 11	5,908	5,898	5,898	-	-	-	-	-	-	-	-	-	17,704
6 Seabrook costs / (credits)		-	-	-										-
7 Vermont Yankee		(8)	(6)	(4)										(18)
8 Purchases and sales	Page 9	6,666	5,234	4,782	-	-	-	-	-	-	-	-	-	16,682
9 Burgess BioPower	Page 9	3,934	2,913	3,690	-	-	-	-	-	-	-	-	-	10,537
10 ISO -NE Ancillary	Page 9	436	611	494	-	-	-	-	-	-	-	-	-	1,541
11 Capacity Costs	Page 9	(610)	(668)	(674)	-	-	-	-	-	-	-	-	-	(1,952)
12 NH RPS	Page 9	1,011	(1,719)	1,023	-	-	-	-	-	-	-	-	-	315
13 RGGI Costs	Page 9	128	226	31	-	-	-	-	-	-	-	-	-	385
<b>14 Total</b>		<u>\$ 33,076</u>	<u>\$ 27,463</u>	<u>\$ 28,249</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 88,788</u>

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Fossil Energy Costs by Station	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 3,684	\$ 3,127	\$ 542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,353
3 Schiller	2,505	2,455	1,895	-	-	-	-	-	-	-	-	-	6,855
4 Newington	89	68	14	-	-	-	-	-	-	-	-	-	172
5 Wyman No. 4	13	60	140	-	-	-	-	-	-	-	-	-	212
6 SO <sub>2</sub> allowance / NO <sub>x</sub>				-	-	-	-	-	-	-	-	-	-
7 Other				-	-	-	-	-	-	-	-	-	-
<b>8 Total Fossil Steam</b>	<b>\$ 6,291</b>	<b>\$ 5,710</b>	<b>\$ 2,591</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>14,592</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	35	2	15										51
11 Merrimack	24	4	34										62
12 Schiller	10	-	14										25
13 White Lake	19	-	7										26
<b>14 Total Internal Combustion</b>	<b>\$ 88</b>	<b>\$ 5</b>	<b>\$ 70</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>164</b>
<b>15 NWPP Credits (1)</b>	<b>(917)</b>	<b>(857)</b>	<b>(743)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(2,516)</b>
<b>16 Total Fossil Energy Costs (L8 + L14 + L15)</b>	<b>\$ 5,463</b>	<b>\$ 4,859</b>	<b>\$ 1,918</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>12,240</b>

(1) See Page 10, Line 9.

Amounts shown above may not add due to rounding

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING JANUARY 31, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	355,105	12,634.82	1,660.58	3.56	4.03	14,295.40
004	Swans Falls Hydro	274,022	9,631.13	1,210.64	3.51	3.96	10,841.77
008	Cocheco Falls	258,596	8,081.75	1,255.95	3.13	3.61	9,337.70
009	China Mills Dam	598,548	16,946.85	1,718.84	2.83	3.12	18,665.69
011	Milton Mills Hydro	811,633	27,384.03	2,772.15	3.37	3.72	30,156.18
012	Newfound Hydro	0	0.00	3,149.60	0.00	0.00	3,149.60
014	Sunapee Hydro	569,525	17,117.16	961.94	3.01	3.17	18,079.10
017	Nashua Hydro	573,133	17,291.16	1,764.16	3.02	3.32	19,055.32
021	Pine Valley Mill	274,699	7,415.47	715.37	2.70	2.96	8,130.84
025	Lisbon Hydro	391,701	10,199.60	1,013.18	2.60	2.86	11,212.78
028	Marlow Power	37,760	1,256.80	262.19	3.33	4.02	1,518.99
029	Sugar River Hydro	110,091	11,306.35	684.03	10.27	10.89	11,990.38
033	Great Falls Lower	654,886	19,241.42	1,754.46	2.94	3.21	20,995.88
038	Wyandotte Hydro	50,567	1,508.57	216.88	2.98	3.41	1,725.45
044	Rollinsford Hydro	1,070,709	30,994.02	2,764.40	2.89	3.15	33,758.42
052	Briar Hydro	2,456,568	82,016.93	10,461.99	3.34	3.76	92,478.92
054	Penacook Upper Falls	1,688,350	55,313.86	7,309.14	3.28	3.71	62,623.00
058	Kelleys Falls	271,235	8,342.87	705.66	3.08	3.34	9,048.53
060	Goodrich Falls	138,110	3,893.25	873.99	2.82	3.45	4,767.24
070	Monadnock Paper Mills	377,433	9,164.81	0.00	2.43	2.43	9,164.81
091	Noone Falls	0	0.00	190.10	0.00	0.00	190.10
106	Otter Lane Hydro	72,277	1,983.33	101.95	2.74	2.89	2,085.28
107	Peterborough Lower Hydro	212,607	25,425.60	1,113.27	11.96	12.48	26,538.87
110	Salmon Brook Station #3	136,395	4,674.53	349.59	3.43	3.68	5,024.12
118	Fiske Mill	202,069	6,027.25	333.41	2.98	3.15	6,360.66
120	Avery Dam	0	0.00	543.81	0.00	0.00	543.81
124	Watson Dam	197,209	5,460.20	517.92	2.77	3.03	5,978.12
128	Weston Dam	382,447	10,089.94	1,035.84	2.64	2.91	11,125.78
171	Pettyboro Hydro	0	0.00	6.48	0.00	0.00	6.48
187	Sugar River Hydro #2	174,043	5,317.46	308.64	3.06	3.23	5,626.10
189	Errol Dam	1,838,013	56,886.67	6,467.52	3.10	3.45	63,354.19
440	WES Concord MSW	8,949,847	1,174,097.61	128,964.34	13.12	14.56	1,303,061.95
496	Turnkey Rochester	528,812	17,635.48	(1,817.15)	3.33	2.99	15,818.33
564	Four Hills Landfill	0	0.00	(1,184.12)	0.00	0.00	(1,184.12)
628	Eastman Brook Hydro	51,678	1,530.30	161.85	2.96	3.27	1,692.15
631	Bath Electric Hydro	131,998	4,534.31	718.62	3.44	3.98	5,252.93
636	Peterborough Upper Hydro	227,382	27,447.02	1,170.65	12.07	12.59	28,617.67
642	Spaulding Pond Hydro	165,430	4,910.12	500.79	2.97	3.27	5,410.91
644	Celley Mill Hydro	129,419	3,059.81	271.91	2.36	2.57	3,331.72
1080	UNH Turbine	4,107,499	120,335.53	6,040.75	2.93	3.08	126,376.28
1113	Brooklyn Hydro	152,391	4,090.94	0.00	2.68	2.68	4,090.94
2373	Manch-Boston Airport PV	709	19.68	0.00	2.78	2.78	19.68
2470	Favorite Foods	181	3.26	0.00	1.80	1.80	3.26
SUB TOTAL		28,623,077	1,823,269.89	187,051.32	6.37	7.02	2,010,321.21
Plus: Current Month Unvouchered IPP Liab.		0	0.00	-	-	-	0.00
Less: Prior Month Unvouchered IPP Liab.		2,244,450	54,700.00	-	-	-	54,700.00
GRAND TOTAL		26,378,627	1,768,569.89	187,051.32	6.70	7.41	1,955,621.21



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING FEBRUARY 29, 2016**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	36,990	670.24	1,660.07	1.81	6.30	2,330.31
004	Swans Falls Hydro	189,716	4,907.00	1,210.27	2.59	3.22	6,117.27
008	Cocheco Falls	199,821	5,135.15	1,255.57	2.57	3.20	6,390.72
009	China Mills Dam	452,869	10,750.21	1,718.31	2.37	2.75	12,468.52
011	Milton Mills Hydro	817,336	20,755.09	2,771.16	2.54	2.88	23,526.25
012	Newfound Hydro	0	0.00	3,148.63	0.00	0.00	3,148.63
014	Sunapee Hydro	262,744	7,243.74	961.62	2.76	3.12	8,205.36
017	Nashua Hydro	434,461	10,075.42	1,943.27	2.32	2.77	12,018.69
021	Pine Valley Mill	175,225	3,815.79	715.15	2.18	2.59	4,530.94
025	Lisbon Hydro	134,577	3,155.36	1,012.87	2.34	3.10	4,168.23
028	Marlow Power	24,142	719.71	294.99	2.98	4.20	1,014.70
029	Sugar River Hydro	93,791	9,632.34	1,461.67	10.27	11.83	11,094.01
033	Great Falls Lower	393,174	9,862.01	1,753.91	2.51	2.95	11,615.92
038	Wyandotte Hydro	31,540	801.19	216.81	2.54	3.23	1,018.00
044	Rollinsford Hydro	806,577	19,638.37	2,763.55	2.43	2.78	22,401.92
052	Briar Hydro	2,790,505	68,057.39	10,458.75	2.44	2.81	78,516.14
054	Penacook Upper Falls	1,882,537	46,247.31	7,306.89	2.46	2.84	53,554.20
058	Kelleys Falls	270,822	6,355.28	723.89	2.35	2.61	7,079.17
060	Goodrich Falls	173,363	3,484.38	873.72	2.01	2.51	4,358.10
070	Monadnock Paper Mills	132,415	2,363.82	0.00	1.79	1.79	2,363.82
091	Noone Falls	0	0.00	190.03	0.00	0.00	190.03
106	Otter Lane Hydro	38,802	991.47	101.92	2.56	2.82	1,093.39
107	Peterborough Lower Hydro	142,495	17,496.97	1,267.03	12.28	13.17	18,764.00
110	Salmon Brook Station #3	148,371	3,752.04	363.12	2.53	2.77	4,115.16
118	Fiske Mill	112,764	2,326.54	333.31	2.06	2.36	2,659.85
120	Avery Dam	0	0.00	0.00	0.00	0.00	-
124	Watson Dam	129,057	3,188.21	517.76	2.47	2.87	3,705.97
128	Weston Dam	241,039	5,244.79	1,035.52	2.18	2.61	6,280.31
171	Pettyboro Hydro	0	0.00	19.47	0.00	0.00	19.47
187	Sugar River Hydro #2	121,331	3,226.12	308.49	2.66	2.91	3,534.61
189	Errol Dam	1,693,874	41,119.66	6,465.53	2.43	2.81	47,585.19
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,361,693	1,126,603.61	140,141.40	13.47	15.15	1,266,745.01
496	Turnkey Rochester	486,005	12,586.61	(1,818.39)	2.59	2.22	10,768.22
564	Four Hills Landfill	0	0.00	(1,185.27)	0.00	0.00	(1,185.27)
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	17,463	454.17	161.80	2.60	3.53	615.97
631	Bath Electric Hydro	136,811	3,493.81	731.23	2.55	3.09	4,225.04
636	Peterborough Upper Hydro	7,352	956.32	1,323.30	13.01	31.01	2,279.62
642	Spaulding Pond Hydro	108,841	2,807.46	500.61	2.58	3.04	3,308.07
644	Celley Mill Hydro	29,648	783.64	271.83	2.64	3.56	1,055.47
1080	UNH Turbine	2,631,047	68,192.41	6,038.75	2.59	2.82	74,231.16
1113	Brooklyn Hydro	150,966	3,337.57	0.00	2.21	2.21	3,337.57
2373	Manch-Boston Airport PV	3,094	54.36	0.00	1.76	1.76	54.36
2470	Favorite Foods	275	2.63	0.00	0.96	0.96	2.63
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
GRAND TOTAL		23,863,533	1,530,288.19	199,018.54	6.41	7.25	1,729,306.73

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2016

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	425,122	9,518.08	1,660.58	2.24	2.63	11,178.66
004	Swans Falls Hydro	314,533	6,743.16	1,210.64	2.14	2.53	7,953.80
008	Cochecho Falls	135,482	2,801.92	1,255.95	2.07	3.00	4,057.87
009	China Mills Dam	123,006	2,266.54	1,718.84	1.84	3.24	3,985.38
011	Milton Mills Hydro	776,015	16,533.96	3,028.35	2.13	2.52	19,562.31
012	Newfound Hydro	1,001,969	21,882.81	3,149.60	2.18	2.50	25,032.41
014	Sunapee Hydro	23,403	620.12	1,019.34	2.65	7.01	1,639.46
017	Nashua Hydro	133,376	2,555.68	1,764.16	1.92	3.24	4,319.84
021	Pine Valley Mill	60,478	1,100.36	715.37	1.82	3.00	1,815.73
025	Lisbon Hydro	217,187	4,093.29	1,013.18	1.88	2.35	5,106.47
028	Marlow Power	55,216	1,213.64	262.19	2.20	2.67	1,475.83
029	Sugar River Hydro	80,400	8,257.08	684.03	10.27	11.12	8,941.11
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	-
033	Great Falls Lower	285,068	5,648.14	1,754.46	1.98	2.60	7,402.60
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	-
038	Wyandotte Hydro	16,275	345.50	216.88	2.12	3.46	562.38
044	Rollinsford Hydro	394,285	7,712.20	2,764.40	1.96	2.66	10,476.60
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	-
052	Briar Hydro	2,398,730	50,585.23	10,461.99	2.11	2.54	61,047.22
054	Penacook Upper Falls	447,675	10,987.25	7,309.14	2.45	4.09	18,296.39
056	Campton Dam	0	0.00	631.21	0.00	0.00	631.21
058	Kelleys Falls	96,850	1,919.61	705.66	1.98	2.71	2,625.27
060	Goodrich Falls	200,759	4,049.56	873.99	2.02	2.45	4,923.55
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	-
070	Monadnock Paper Mills	51,190	698.19	0.00	1.36	1.36	698.19
091	Noone Falls	0	0.00	205.50	0.00	0.00	205.50
106	Otter Lane Hydro	39,787	856.57	104.75	2.15	2.42	961.32
107	Peterborough Lower Hydro	84,880	10,215.38	1,113.27	12.04	13.35	11,328.65
110	Salmon Brook Station #3	104,762	2,240.99	349.59	2.14	2.47	2,590.58
118	Fiske Mill	160,994	3,433.70	333.41	2.13	2.34	3,767.11
120	Avery Dam	65,366	1,333.10	543.81	2.04	2.87	1,876.91
124	Watson Dam	63,342	1,256.37	517.92	1.98	2.80	1,774.29
128	Weston Dam	270,990	5,073.44	1,035.84	1.87	2.25	6,109.28
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	-
187	Sugar River Hydro #2	49,454	1,021.34	417.84	2.07	2.91	1,439.18
189	Errol Dam	1,534,641	30,075.60	6,467.52	1.96	2.38	36,543.12
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,362,718	1,125,777.13	128,964.34	13.46	15.00	1,254,741.47
496	Turnkey Rochester	505,206	10,181.81	(1,817.15)	2.02	1.66	8,364.66
564	Four Hills Landfill	0	0.00	(276.92)	0.00	0.00	(276.92)
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	20,422	442.66	161.85	2.17	2.96	604.51
631	Bath Electric Hydro	284,058	6,150.08	718.62	2.17	2.42	6,868.70
636	Peterborough Upper Hydro	104,800	12,646.32	1,170.65	12.07	13.18	13,816.97
642	Spaulding Pond Hydro	64,194	1,404.13	532.99	2.19	3.02	1,937.12
644	Celley Mill Hydro	72	0.87	271.91	1.21	378.86	272.78
1080	UNH Turbine	2,305,756	46,357.45	6,289.95	2.01	2.28	52,647.40
2373	Manch-Boston Airport PV	939	18.22	0.00	1.94	1.94	18.22
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	-
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
GRAND TOTAL		21,259,400	1,418,017.48	189,305.65	6.67	7.56	1,607,323.13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - JANUARY THRU MARCH 2016  
000s

<u>Purchases and Sales</u>	<u>January 2016</u>	<u>February 2016</u>	<u>March 2016</u>	<u>April 2016</u>	<u>May 2016</u>	<u>June 2016</u>	<u>July 2016</u>	<u>August 2016</u>	<u>September 2016</u>	<u>October 2016</u>	<u>November 2016</u>	<u>December 2016</u>	<u>Total 2016</u>
1 Purchases	\$ 8,641	\$ 6,341	\$ 5,478										\$ 20,461
2 Burgess Bio-Power	3,934	2,913	3,690										10,537
3 Sales	(1,975)	(1,107)	(697)										(3,779)
4 ISO -NE Ancillary	436	611	494										1,541
5 Capacity Costs	(610)	(668)	(674)										(1,952)
6 NH RPS	1,011	(1,719)	1,023										315
7 RGGI Costs	128	226	31										385
<b>8 Total</b>	<b>\$ 11,565</b>	<b>\$ 6,597</b>	<b>\$ 9,346</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,508</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - JANUARY THRU MARCH 2016  
000s

**Northern Wood Power Project (NWPP)**

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
<b>Summary of Total 2016 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,048	\$ 959	\$ 790										\$ 2,798
2 Total Projected Production Tax Credit (PTC) (1)	365	334	276										976
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Total NWPP Benefit	\$ 1,414	\$ 1,294	\$ 1,066	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,774
<b>Customer Share of 2016 NWPP Benefit</b>													
5 NWPP Revenue Target	419	419	419										1,258
6 Projected PTC Credit (L2 x 50%)	183	167	138	0	0	0	0	0	0	0	-	-	488
7 Projected REC Revenue Over Target (L1 - L5) x 50%	314	270	186	0	0	0	0	0	0	0	-	-	770
8 2014 REC Revenue True-Up (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 917	\$ 857	\$ 743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,516
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 917	\$ 857	\$ 743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,516

(1) REC revenues are projected at a rate of \$34.42 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.  
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**2016 QUARTERLY FILING - JANUARY THRU MARCH 2016  
000s**

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total
<b>1 Return on Rate Base</b>													
<b>2 Net Plant</b>	628,731	628,731	628,731										
3 Working Capital Allow. (45 days of O&M)	9,241	9,241	9,241										
4 Fossil Fuel Inventory	103,397	103,397	103,397										
5 Mat'ls and Supplies	57,603	57,603	57,603										
6 Prepayments - Insurance / RGGI	1,741	1,741	1,741										
7 Deferred Taxes	(139,436)	(139,436)	(139,436)										
8 Other Regulatory Obligations - ARO/RPS	(16,145)	(16,145)	(16,145)										
9 Total Rate Base-Adjusted (sum L2 thru L8)	645,132	645,132	645,132	-	-	-	-	-	-	-	-	-	
10 Average Rate Base ( prev + curr month)	646,252	645,132	645,132	-	-	-	-	-	-	-	-	-	
11 x Return	0.9142%	0.9142%	0.9142%										
12 Return-Adjusted (L10 x L11) (1)	\$ 5,908	\$ 5,898	\$ 5,898	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,704

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2016 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2016 QUARTERLY FILING - JANUARY THRU MARCH 2016  
000s

	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total 2016
1 <b>Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,675	\$ 5,730	\$ 6,583										\$ 17,988
3 F/H Depreciation Cost	3,093	3,154	3,152										9,398
4 F/H Property Taxes	1,139	982	1,049										3,170
5 F/H Payroll Taxes	189	196	255										639
6 Amortization of Asset Retirement Obligation	53	53	53										159
7 Total F/H O&M, Depr. and Taxes	\$ 10,148	\$ 10,115	\$ 11,092	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,355

Amounts shown above may not add due to rounding.