LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2015 THROUGH APRIL 2016

| | | PRIOR | ACTUAL NOV-15 | FORECAST DEC-15 | FORECAST JAN-16 | FORECAST FEB-16 | FORECAST MAR-16 | FORECAST APR-16 | TOTAL |
|----------------|-------------------------------------------------------------|---------------|----------------------------------|-----------------------------------|-------------------------------------------|-------------------------------------------|-------------------------------------------|-------------------------------------------|-------------------------------------|
| | COSTS | <u>114014</u> | 10110 | <u>BE0 10</u> | <u>0/111 10</u> | | <u></u> | <u>74 10 10</u> | <u>101/12</u> |
| 1 | FIRM SENDOUT (therms) | | 120,961 | 213,898 | 274,859 | 230,137 | 201,006 | 118,415 | 1,159,276 |
| 2 | COMPANY USE (therms) | | 3,453 | 6,189 | 7,606 | 7,263 | 5,949 | 3,669 | 34,129 |
| 3 | TOTAL SENDOUT (therms) | | 124,414 | 220,087 | 282,465 | 237,400 | 206,955 | 122,084 | 1,193,405 |
| 4 | DIRECT COST PER THERM | | \$0.7197 | \$0.7810 | \$0.8116 | \$0.8268 | \$0.8513 | \$0.8674 | \$0.7341 |
| 5 | UNBILLED PROPANE COSTS (NET) | | (\$92,930) | \$0 | \$0 | \$0 | \$0 | \$0 | (\$92,930) |
| 6 | TOTAL PROPANE COSTS | | (\$3,390) | \$171,896 | \$229,236 | \$196,271 | \$176,173 | \$105,897 | \$876,084 |
| | REVENUES | | | | | | | | |
| 7 8 9 | FPO SALES (therms) NON-FPO SALES (therms) TOTAL SALES | | 22,385 63,232 85,617 | 43,030 100,403 143,433 | 50,940 <u>118,860</u> 169,800 | 83,403 194,608 278,011 | 72,418 168,975 241,393 | 55,035 128,414 183,449 | 327,210 774,493 1,101,703 |
| 10 11 | FPO RATE PER THERM NON-FPO RATE PER THERM | | \$0.8988 \$0.8788 | \$0.8988 \$0.8788 | \$0.8988 \$0.8788 | \$0.8988 \$0.8788 | \$0.8988 \$0.8788 | \$0.8988 \$0.8788 | \$0.8988 \$0.8788 |
| 12 13 14 | FPO REVENUES NON-FPO REVENUES TOTAL REVENUES | | \$20,119 \$55,569 \$75,688 | \$38,675 \$88,234 \$126,910 | \$45,785 <u>\$104,454</u> \$150,239 | \$74,963 <u>\$171,021</u> \$245,984 | \$65,089 <u>\$148,495</u> \$213,585 | \$49,465 <u>\$112,850</u> \$162,316 | \$294,097 \$680,624 \$974,721 |
| 15 | (OVER)/UNDER COLLECTION | | (\$79,078) | \$44,987 | \$78,997 | (\$49,713) | (\$37,412) | (\$56,418) | (\$98,637) |
| 16 | INTEREST AMOUNT | | \$24 | (\$408) | (\$241) | (\$202) | (\$320) | (\$448) | (\$1,595) |
| 17 | TOTAL (OVER)/UNDER COLLECTION | \$48,567 | (\$79,054) | \$44,579 | \$78,756 | (\$49,915) | (\$37,732) | (\$56,867) | (\$51,665) |
| 18 | FORECASTED (OVER)/UNDER COLLECTIO | N (before ra | te change) | | | | | | (\$51,665) |

| 18 | FORECASTED (OVER)/UNDER COLLECTION (before rate change) | (\$51,665) |
|----|-----------------------------------------------------------------------------------|------------|
| 19 | DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD | 872,653 |
| 20 | CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION | (\$0.0592) |
| 21 | CURRENT NON-FPO COST OF GAS RATE | \$0.8788 |
| 22 | BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE | \$0.8788 |
| 23 | MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE | \$1.0985 |
| 24 | MAXIMUM ALLOWABLE INCREASE | \$0.2197 |
| 25 | REVISED NON-FPO COST OF GAS RATE | \$0.8196 |
| | | |

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES ELECT TO IMPLEMENT A \$0.0592 DECREASE TO THE NON-FPO COST OF GAS RATE.

| 26 | Mont Belvieu Futures Prices (per gallon) | <u>NOV-15</u> | DEC-15 | <u>JAN-16</u> | FEB-16 | <u>MAR-16</u> | <u>APR-16</u> |
|----|----------------------------------------------|---------------|----------|---------------|----------|---------------|---------------|
| 27 | Winter COG Filing - 09/10/15 quotations | \$0.4575 | \$0.4625 | \$0.4713 | \$0.4675 | \$0.4550 | \$0.4488 |
| 28 | December 1 Rate Update - 11/19/15 quotations | | \$0.4277 | \$0.4163 | \$0.4228 | \$0.4216 | \$0.4169 |
| 29 | January 1 Rate Update - 12/17/15 quotations | | | \$0.3550 | \$0.3550 | \$0.3519 | \$0.3506 |