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Page 2 of 2	Stranded Costs	Description
	Contract Release Payments to Unitil Power Corp.	❖ Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

		Contract Release Payments to Unitil Power Corp. (1)	SCC Cost Adjustment per DE 11-105 (2)	Total Costs
Aug-13	Actual	\$13,449	\$4,628	\$18,077
Sep-13	Actual	\$8,310	\$4,628	\$12,938
Oct-13	Actual	\$16,698	\$4,628	\$21,327
Nov-13	Actual	\$15,019	\$4,628	\$19,647
Dec-13	Actual	\$15,833	\$4,628	\$20,462
Jan-14	Actual	\$18,297	\$4,628	\$22,925
Feb-14	Actual	(\$7,578)	\$4,628	(\$2,950)
Mar-14	Actual	\$31,742 (3)	\$4,628	\$36,370
Apr-14	Actual	\$17,023	\$4,628	\$21,651
May-14	Actual	\$19,095	\$4,628	\$23,724
Jun-14	Actual	\$16,912	\$4,628	\$21,540
Jul-14	Actual	<u>\$33,746</u>	<u>\$4,628</u>	<u>\$38,375</u>
Total Aug-13 to Jul-14		\$198,546	\$55,540	\$254,086
Aug-14	Actual	\$12,618	\$4,628	\$17,246
Sep-14	Actual	\$15,273	\$4,628	\$19,901
Oct-14	Actual	\$17,714	\$4,628	\$22,342
Nov-14	Actual	\$16,100	\$4,628	\$20,729
Dec-14	Actual	\$12,923	\$4,628	\$17,551
Jan-15	Actual	\$14,992	\$4,628	\$19,620
Feb-15	Actual	\$7,816	\$4,628	\$12,445
Mar-15	Actual	\$14,198	\$4,628	\$18,826
Apr-15	Actual	\$20,613	\$4,628	\$25,241
May-15	Estimate	\$16,807	\$4,628	\$21,435
Jun-15	Estimate	\$16,807	\$4,628	\$21,435
Jul-15	Estimate	<u>\$16,807</u>	<u>\$4,628</u>	<u>\$21,435</u>
Total Aug-14 to Jul-15		\$182,667	\$55,540	\$238,207
Aug-15	Estimate	\$16,807		\$16,807
Sep-15	Estimate	\$16,807		\$16,807
Oct-15	Estimate	\$16,807		\$16,807
Nov-15	Estimate	\$16,807		\$16,807
Dec-15	Estimate	\$16,807		\$16,807
Jan-16	Estimate	\$16,807		\$16,807
Feb-16	Estimate	\$16,807		\$16,807
Mar-16	Estimate	\$16,807		\$16,807
Apr-16	Estimate	\$16,807		\$16,807
May-16	Estimate	\$16,807		\$16,807
Jun-16	Estimate	\$16,807		\$16,807
Jul-16	Estimate	<u>\$16,807</u>		<u>\$16,807</u>
Total Aug-15 to Jul-16		\$201,684		\$201,684

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule TMB-3.

(2) Details provided on Schedule LSM-1, Page 6.

(3) Includes correction from February 2014. February included the Administrative Service Charge of \$4,797.99 from UPC.

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (NU Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-NU of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (NU Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across PSNH facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL and communicating with retail suppliers. Currently reflects Logica Inc. and EC Infosystems charges. Logica Inc. is the vendor used to provide load allocation services and EC Infosystems is the vendor used for EDI services.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC).
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
j.	Non-Distribution/EDC Portion of the Annual PUC Assessment	❖ Costs of the Non-Distribution/EDC Portion of the Annual PUC Assessment are to be recovered through the EDC.
k.	Working Capital Associated with Other Flow-Through Operating Expenses	❖ Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011.
l.	Regional Greenhouse Gas Initiative (RGGI) rebates	❖ Rebate of excess RGGI auction proceeds applicable to all retail electric customers.

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
External Delivery Costs:	Third Party Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (sum a thru l)	EDC Cost Adjustment per DE11-105 (3)	Total EDC Costs to be Recovered (m + n)	
Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepool	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy Cooperative	Unitil Power Corp.									
Aug-13	Actual	\$126,294	\$1,856,998	\$270,293	\$0	\$15,168	\$1,250	\$0	\$0	\$359	\$13,270	\$37,208	\$0	\$2,320,840	\$6,166	\$2,327,006
Sep-13	Actual	\$125,333	\$1,922,988	\$287,719	\$0	\$14,481	\$1,250	\$2,156	\$0	\$156	\$11,854	\$36,943	\$0	\$2,402,879	\$6,166	\$2,409,045
Oct-13	Actual	\$126,179	\$1,206,941	\$229,813	\$0	\$17,580	\$1,250	\$0	\$0	\$184	\$24,521	\$27,787	\$0	\$1,634,254	\$6,166	\$1,640,420
Nov-13	Actual	\$125,372	\$1,448,288	\$229,812	\$0	\$23,544	\$1,250	\$0	\$0	\$222	\$24,521	\$32,232	\$0	\$1,885,241	\$6,166	\$1,891,407
Dec-13	Actual	\$125,779	\$1,637,644	\$244,129	\$0	\$14,715	\$1,250	\$0	\$0	\$177	\$24,521	\$34,079	\$0	\$2,082,293	\$6,166	\$2,088,459
Jan-14	Actual	\$126,832	\$1,690,244	\$244,639	\$0	\$14,331	\$1,250	\$0	\$0	(\$147)	\$24,160	\$31,677	\$0	\$2,132,985	\$6,166	\$2,139,152
Feb-14	Actual	(\$12,923)	\$1,529,269	\$232,286	\$0	\$14,067	\$1,250	\$0	\$0	\$0	\$24,160	\$28,525	\$0	\$1,816,634	\$6,166	\$1,822,800
Mar-14	Actual	\$56,342	\$1,470,461	\$229,814	\$0	\$14,187	\$1,250	\$0	\$0	\$4,885 (4)	\$24,160	\$29,576	\$0	\$1,830,676	\$6,166	\$1,836,842
Apr-14	Actual	\$56,014	\$1,327,014	\$229,812	\$0	\$16,971	\$1,250	\$0	\$0	\$341	\$24,160	\$27,850	\$0	\$1,683,412	\$6,166	\$1,689,578
May-14	Actual	\$56,256	\$1,261,408	\$229,812	\$0	\$19,164	\$1,250	\$1,750	\$0	\$245	\$24,160	\$27,437	\$0	\$1,621,481	\$6,166	\$1,627,648
Jun-14	Actual	(\$1,024,465)	\$1,722,292	\$273,422	\$0	\$12,478	\$1,250	\$0	\$0	\$218	\$24,160	\$19,201	(\$361,198)	\$667,358	\$6,166	\$673,524
Jul-14	Actual	<u>\$61,095</u>	<u>\$2,081,219</u>	<u>\$305,537</u>	<u>\$10,821</u>	<u>\$15,990</u>	<u>\$1,250</u>	<u>\$0</u>	<u>\$160</u>	<u>\$269</u>	<u>\$11,679</u>	<u>\$40,104</u>	<u>(\$290,357)</u>	<u>\$2,237,767</u>	<u>\$6,166</u>	<u>\$2,243,933</u>
Total Aug-13 to Jul-14		(\$51,892)	\$19,154,766	\$3,007,089	\$10,821	\$192,676	\$15,000	\$3,906	\$160	\$6,908	\$255,322	\$372,617	(\$651,555)	\$22,315,819	\$73,996	\$22,389,815

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%.

(3) Details provided on Schedule LSM-2, Page 7.

(4) Includes February and March 2014.

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		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
External Delivery Costs:	Third Party Providers (NU Network Integration Service)	Regional Transmission and Operating Entities	Third Party Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (sum a thru l)	EDC Cost Adjustment per DE 11-105 (3)	Total EDC Costs to be Recovered (m + n)	
Vendor(s):	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.							
Aug-14	Actual	\$68,528	\$2,033,531	\$273,043	\$0	\$21,641	\$1,250	\$1,073	\$880	\$266	\$25,119	\$38,826	\$0	\$2,464,158	\$6,166	\$2,470,325
Sep-14	Actual	\$65,374	\$1,942,031	\$273,399	\$0	\$16,040	\$1,250	\$0	\$720	\$25	\$18,399	\$38,909	\$0	\$2,356,148	\$6,166	\$2,362,314
Oct-14	Actual	\$281,643	\$1,373,950	\$213,876	\$0	\$18,848	\$1,250	\$0	\$2,560	(\$54)	\$28,765	\$32,816	(\$280,245)	\$1,673,409	\$6,166	\$1,679,575
Nov-14	Actual	\$172,370	\$1,426,576	\$213,874	\$0	\$12,523	\$1,250	\$0	\$0	(\$39)	\$28,765	\$28,605	\$0	\$1,883,924	\$6,166	\$1,890,090
Dec-14	Actual	\$167,750	\$1,473,970	\$225,979	\$0	\$15,950	\$1,250	\$0	\$0	(\$38)	\$28,765	\$31,248	(\$304,081)	\$1,640,793	\$6,166	\$1,646,960
Jan-15	Actual	\$170,345	\$1,477,717	\$232,214	\$0	\$6,961	\$1,250	\$0	\$0	(\$44)	\$30,331	\$29,465	\$0	\$1,948,241	\$6,166	\$1,954,407
Feb-15	Actual	\$168,320	\$1,375,561	\$228,243	\$0	\$25,097	\$1,250	\$0	\$0	\$5,094	\$30,331	\$28,085	\$0	\$1,861,981	\$6,166	\$1,868,148
Mar-15	Actual	\$28,704	\$1,427,051	\$214,299	\$0	\$19,581	\$1,250	\$0	\$871	\$4	\$30,331	\$27,935	\$0	\$1,750,027	\$6,166	\$1,756,193
Apr-15	Actual	\$123,256	\$1,291,855	\$213,874	\$0	\$25,067	\$1,250	\$1,750	\$1,319	\$1	\$90,993	\$28,030	(\$411,534)	\$1,365,860	\$6,166	\$1,372,026
May-15	Estimate	\$124,267	\$1,506,566	\$258,986	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	(\$8,400)	\$31,547	\$0	\$1,935,134	\$6,166	\$1,941,300
Jun-15	Estimate	\$808,475	\$2,165,073	\$279,224	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$33,500	\$31,547	\$0	\$3,339,986	\$6,166	\$3,346,152
Jul-15	Estimate	<u>\$124,267</u>	<u>\$2,288,872</u>	<u>\$296,698</u>	<u>\$12,000</u>	<u>\$17,445</u>	<u>\$1,250</u>	<u>\$1,250</u>	<u>\$2,000</u>	<u>\$222</u>	<u>\$29,048</u>	<u>\$31,547</u>	<u>(\$329,483)</u>	<u>\$2,485,116</u>	<u>\$6,166</u>	<u>\$2,491,282</u>
Total Aug-14 to Jul-15		\$2,303,300	\$19,792,754	\$2,923,709	\$12,000	\$214,043	\$15,000	\$6,573	\$12,350	\$5,882	\$365,947	\$378,560	(\$1,325,343)	\$24,704,776	\$73,996	\$24,778,771

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for May-July 2015 were based on actual data for August 2014 through April 2015.

(3) Details provided on Schedule LSM-2, Page 7.

		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
External Delivery Costs:		Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Service Charges (1)	EDC Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	RGGI Auction Proceeds	Total EDC Costs (sum a thru l)
Vendor(s):		Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC. & EC Infosystems	Connecticut Municipal Electric Energy Cooperative			Unitil Power Corp.				
Aug-15	Estimate	\$124,267	\$2,215,786	\$285,847	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,708,661
Sep-15	Estimate	\$124,267	\$1,903,117	\$245,011	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,355,156
Oct-15	Estimate	\$124,267	\$1,522,047	\$207,689	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	(\$329,483)	\$1,607,282
Nov-15	Estimate	\$124,267	\$1,633,572	\$209,807	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,050,407
Dec-15	Estimate	\$124,267	\$1,836,469	\$236,306	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	(\$329,483)	\$1,950,320
Jan-16	Estimate	\$124,267	\$1,836,608	\$236,324	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,279,961
Feb-16	Estimate	\$124,267	\$1,692,002	\$217,438	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$5,327	\$29,048	\$31,547	\$0	\$2,121,574
Mar-16	Estimate	\$124,267	\$1,653,322	\$212,386	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,072,737
Apr-16	Estimate	\$124,267	\$1,467,939	\$207,689	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	(\$329,483)	\$1,553,173
May-16	Estimate	\$124,267	\$1,690,570	\$217,251	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,114,850
Jun-16	Estimate	\$124,267	\$2,165,073	\$279,224	\$0	\$17,445	\$1,250	\$1,250	\$2,000	\$222	\$29,048	\$31,547	\$0	\$2,651,325
Jul-16	Estimate	<u>\$124,267</u>	<u>\$2,298,872</u>	<u>\$296,698</u>	<u>\$12,000</u>	<u>\$17,445</u>	<u>\$1,250</u>	<u>\$1,250</u>	<u>\$2,000</u>	<u>\$222</u>	<u>\$29,048</u>	<u>\$31,547</u>	<u>(\$329,483)</u>	<u>\$2,485,116</u>
Total Aug-15 to Jul-16		\$1,491,209	\$21,915,376	\$2,851,668	\$12,000	\$209,340	\$15,000	\$15,000	\$24,000	\$7,771	\$348,570	\$378,560	(\$1,317,932)	\$25,950,562

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of 11.39%. The estimated monthly Working Capital associated with Other Flow-Through Operating Expenses for August 2015-July 2016 were based on actual data for August 2014 through April 2015.

**Unitil Power Corp.  
Breakdown of Costs As Billed to Unitil Energy Systems, Inc.  
Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

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	<u>Aug-13</u> <u>Actual</u>	<u>Sep-13</u> <u>Actual</u>	<u>Oct-13</u> <u>Actual</u>	<u>Nov-13</u> <u>Actual</u>	<u>Dec-13</u> <u>Actual</u>	<u>Jan-14</u> <u>Actual</u>	<u>Feb-14</u> <u>Actual</u>	<u>Mar-14</u> <u>Actual</u>	<u>Apr-14</u> <u>Actual</u>	<u>May-14</u> <u>Actual</u>	<u>Jun-14</u> <u>Actual</u>	<u>Jul-14</u> <u>Actual</u>	<u>Total</u> <u>Aug13-Jul14</u>
1. Contract Release Payments (CRP) included in the SCC	\$13,449	\$8,310	\$16,698	\$15,019	\$15,833	\$18,297	(\$7,578)(2)	\$31,742 (2)	\$17,023	\$19,095	\$16,912	\$33,746	\$198,546
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$14,471</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$183,319</u>
5. Subtotal (L. 2 through 4)	\$14,471	\$14,471	\$14,471	\$14,471	\$14,471	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$183,319
6. True-up for estimate (1)	(\$1,022)	(\$6,161)	\$2,227	\$548	\$1,362	\$2,445	(\$28,228)	\$20,688	\$1,171	\$3,243	\$1,060	\$17,894	\$15,227
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$13,449	\$8,310	\$16,698	\$15,019	\$15,833	\$18,297	(\$12,376)	\$36,540	\$17,023	\$19,095	\$16,912	\$33,746	\$198,546
9. Administrative Service Charges (ASC) included in EDC	\$359	\$156	\$184	\$222	\$177	(\$147)	\$0 (2)	\$4,885 (2)	\$341	\$245	\$218	\$269	\$6,908
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$400	\$400	\$400	\$400	\$400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
17. Subtotal (L. 10 through 16)	\$400	\$400	\$400	\$400	\$400	\$100	\$5,000	\$0	\$0	\$0	\$0	\$0	\$7,100
18. True-up for prior month estimate (1)	<u>(\$41)</u>	<u>(\$244)</u>	<u>(\$216)</u>	<u>(\$178)</u>	<u>(\$223)</u>	<u>(\$247)</u>	<u>(\$202)</u>	<u>\$87</u>	<u>\$341</u>	<u>\$245</u>	<u>\$218</u>	<u>\$269</u>	<u>(\$192)</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$359	\$156	\$184	\$222	\$177	(\$147)	\$4,798	\$87	\$341	\$245	\$218	\$269	\$6,908
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$13,808	\$8,466	\$16,882	\$15,241	\$16,010	\$18,150	(\$7,578)	\$36,627	\$17,364	\$19,341	\$17,129	\$34,015	\$205,454

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

(2) Total UPC bill (CRP and ASC) inadvertently included in UES's SCC in February 2014. March 2014 EDC and SCC include a correction.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

0900

	<u>Aug-14</u> <u>Actual</u>	<u>Sep-14</u> <u>Actual</u>	<u>Oct-14</u> <u>Actual</u>	<u>Nov-14</u> <u>Actual</u>	<u>Dec-14</u> <u>Actual</u>	<u>Jan-15</u> <u>Actual</u>	<u>Feb-15</u> <u>Actual</u>	<u>Mar-15</u> <u>Actual</u>	<u>Apr-15</u> <u>Actual</u>	<u>May-15</u> <u>Estimate</u>	<u>Jun-15</u> <u>Estimate</u>	<u>Jul-15</u> <u>Estimate</u>	<u>Total</u> <u>Aug14-Jul15</u>
1. Contract Release Payments (CRP) included in the SCC	\$12,618	\$15,273	\$17,714	\$16,100	\$12,923	\$14,992	\$7,816	\$14,198	\$20,613	\$16,807	\$16,807	\$16,807	\$182,667
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,852</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$15,155</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$190,301</u>
5. Subtotal (L. 2 through 4)	\$15,852	\$15,852	\$15,852	\$15,852	\$15,852	\$15,155	\$15,155	\$15,155	\$15,155	\$16,807	\$16,807	\$16,807	\$190,301
6. True-up for estimate (1)	(\$3,234)	(\$579)	\$1,862	\$248	(\$2,929)	(\$163)	(\$7,339)	(\$957)	\$5,458	\$0	\$0	\$0	(\$7,634)
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$12,618	\$15,273	\$17,714	\$16,100	\$12,923	\$14,992	\$7,816	\$14,198	\$20,613	\$16,807	\$16,807	\$16,807	\$182,667
9. Administrative Service Charges (ASC) included in EDC	\$266	\$25	(\$54)	(\$39)	(\$38)	(\$44)	\$5,094	\$4	\$1	\$222	\$222	\$222	\$5,882
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$102	\$0	\$0	\$0	\$0	\$0	\$102
16. Interest expense/(income)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$667</u>
17. Subtotal (L. 10 through 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$5,102	\$0	\$0	\$222	\$222	\$222	\$5,769
18. True-up for prior month estimate (1)	<u>\$266</u>	<u>\$25</u>	<u>(\$54)</u>	<u>(\$39)</u>	<u>(\$38)</u>	<u>(\$44)</u>	<u>(\$8)</u>	<u>\$4</u>	<u>\$1</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$113</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$266	\$25	(\$54)	(\$39)	(\$38)	(\$44)	\$5,094	\$4	\$1	\$222	\$222	\$222	\$5,882
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$12,884	\$15,298	\$17,661	\$16,061	\$12,885	\$14,948	\$12,910	\$14,202	\$20,614	\$17,029	\$17,029	\$17,029	\$188,549

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.



**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

6900

	<u>Aug-15</u> <u>Estimate</u>	<u>Sep-15</u> <u>Estimate</u>	<u>Oct-15</u> <u>Estimate</u>	<u>Nov-15</u> <u>Estimate</u>	<u>Dec-15</u> <u>Estimate</u>	<u>Jan-16</u> <u>Estimate</u>	<u>Feb-16</u> <u>Estimate</u>	<u>Mar-16</u> <u>Estimate</u>	<u>Apr-16</u> <u>Estimate</u>	<u>May-16</u> <u>Estimate</u>	<u>Jun-16</u> <u>Estimate</u>	<u>Jul-16</u> <u>Estimate</u>	<u>Total</u> <u>Aug15-Jul16</u>
1. Contract Release Payments (CRP) included in the SCC	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$201,684
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$16,807</u>	<u>\$201,684</u>
5. Subtotal (L. 2 through 4)	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$201,684
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$16,807	\$201,684
9. Administrative Service Charges (ASC) included in EDC	\$222	\$222	\$222	\$222	\$222	\$222	\$5,327	\$222	\$222	\$222	\$222	\$222	\$7,771
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$105	\$0	\$0	\$0	\$0	\$0	\$105
16. Interest expense/(income)	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$222</u>	<u>\$2,666</u>
17. Subtotal (L. 10 through 16)	\$222	\$222	\$222	\$222	\$222	\$222	\$5,327	\$222	\$222	\$222	\$222	\$222	\$7,771
18. True-up for prior month estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$222	\$222	\$222	\$222	\$222	\$222	\$5,327	\$222	\$222	\$222	\$222	\$222	\$7,771
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$17,029	\$17,029	\$17,029	\$17,029	\$17,029	\$17,029	\$22,134	\$17,029	\$17,029	\$17,029	\$17,029	\$17,029	\$209,455

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.



**Unitil Power Corp.  
Costs and Revenues**

	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Total Aug13-Jul14
1 TOTAL COSTS	\$ 16,882	\$ 15,241	\$ 16,010	\$ 17,069	\$ (13,559)	\$ 36,727	\$ 22,364	\$ 19,341	\$ 17,129	\$ 34,015	\$ 12,884	\$ 15,298	\$ 209,401
2 TOTAL REVENUE	\$ 13,808	\$ 8,466	\$ 16,882	\$ 15,241	\$ 16,010	\$ 18,150	\$ (7,578)	\$ 36,627	\$ 17,364	\$ 19,341	\$ 17,129	\$ 34,015	\$ 205,454
3 (OVER) UNDER COLLECTION	\$ 3,075	\$ 6,775	\$ (872)	\$ 1,828	\$ (29,569)	\$ 18,577	\$ 29,942	\$ (17,286)	\$ (234)	\$ 14,674	\$ (4,246)	\$ (18,717)	\$ 3,947
4 CUMULATIVE (OVER) UNDER COLLECTION*													(3,522)

**POST MAY 1 COSTS**

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 16,698	\$ 15,019	\$ 15,833	\$ 16,916	\$ (13,757)	\$ 36,540	\$ 17,023	\$ 19,095	\$ 16,912	\$ 33,746	\$ 12,618	\$ 15,273	\$ 201,916
8 Total (see Page 2)	\$ 16,698	\$ 15,019	\$ 15,833	\$ 16,916	\$ (13,757)	\$ 36,540	\$ 17,023	\$ 19,095	\$ 16,912	\$ 33,746	\$ 12,618	\$ 15,273	\$ 201,916

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102

16 Interest Expense	\$ 184	\$ 222	\$ 177	\$ 153	\$ 198	\$ 187	\$ 239	\$ 245	\$ 218	\$ 269	\$ 266	\$ 25	\$ 2,383
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 16,882	\$ 15,241	\$ 16,010	\$ 17,069	\$ (13,559)	\$ 36,727	\$ 22,364	\$ 19,341	\$ 17,129	\$ 34,015	\$ 12,884	\$ 15,298	\$ 209,401

\* (Over)/undercollections began in May 2003. For the period May 2003-July 2013, the cumulative (over)/undercollection was (\$7,469).

	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	Total Aug14-Apr15
1 TOTAL COSTS	\$ 17,661	\$ 16,061	\$ 12,885	\$ 15,645	\$ 8,505	\$ 14,202	\$ 25,716	\$ 12,520	\$ 21,792	\$ 144,985
2 TOTAL REVENUE	\$ 12,884	\$ 15,298	\$ 17,661	\$ 16,061	\$ 12,885	\$ 14,948	\$ 12,910	\$ 14,202	\$ 20,614	\$ 137,461
3 (OVER) UNDER COLLECTION	\$ 4,777	\$ 763	\$ (4,776)	\$ (417)	\$ (4,380)	\$ (746)	\$ 12,806	\$ (1,682)	\$ 1,178	\$ 7,524
4 CUMULATIVE (OVER) UNDER COLLECTION										4,001

**POST MAY 1 COSTS**

CONTRACT RELEASE PAYMENTS

5 Portfolio Sales Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 140,048			
8 Total (see Page 2)	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 140,048			

ADMINISTRATIVE SERVICE CHARGES

9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ -	\$ 5,000
10 Legal Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102.00	\$ -	\$ -	\$ 102
15 Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,102	\$ -	\$ -	\$ 5,102

16 Interest Expense	\$ (54)	\$ (39)	\$ (38)	\$ (44)	\$ (8)	\$ 4	\$ 1	\$ (28)	\$ 41	\$ (165)
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 17,661	\$ 16,061	\$ 12,885	\$ 15,645	\$ 8,505	\$ 14,202	\$ 25,716	\$ 12,520	\$ 21,792	\$ 144,985

**Unitil Power Corp.  
Post May 1 Costs Detail**

	Actual Aug-13	Actual Sep-13	Actual Oct-13	Actual Nov-13	Actual Dec-13	Actual Jan-14	Actual Feb-14	Actual Mar-14	Actual Apr-14	Actual May-14	Actual Jun-14	Actual Jul-14	Total Aug13-Jul14
Portfolio Sales Charges:													
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:													
7 Hydro Quebec Support Payments	\$ 40,426	\$ 40,302	\$ 24,861	\$ 40,210	\$ 35,764	\$ 57,193	\$ 38,382	\$ 42,678	\$ 38,382	\$ 54,177	\$ 32,253	\$ 35,787	\$ 480,415
8 Hydro Quebec Transmission Sales	\$ -	\$ (229)	\$ (503)	\$ (1,447)	\$ (29,900)	\$ (712)	\$ 29,613	\$ (143)	\$ (998)	\$ 649	\$ 63	\$ -	\$ (3,607)
9 Hydro Quebec Capacity Sales	\$ (20,912)	\$ (20,565)	\$ (20,596)	\$ (20,494)	\$ (20,454)	\$ (20,435)	\$ (49,711)	\$ (20,268)	\$ (20,286)	\$ (20,422)	\$ (20,310)	\$ (22,221)	\$ (276,674)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 488	\$ -	\$ 488	\$ 488	\$ 488	\$ 976	\$ -	\$ 488	\$ 976	\$ 488	\$ -	\$ 564	\$ 5,446
11 Hydro Quebec - NEP AC	\$ 6,267	\$ 6,267	\$ 6,267	\$ 6,267	\$ 6,267	\$ 6,229	\$ 6,267	\$ 4,461	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 72,427
12 Hydro Quebec - Chester SVC	\$ 2,446	\$ 2,387	\$ 16,063	\$ 3,554	\$ 2,343	\$ 2,359	\$ 2,689	\$ 2,132	\$ 2,195	\$ 2,230	\$ 2,289	\$ 3,159	\$ 43,845
13 Hydro Quebec - NEPOOL OATT Payments	\$ (12,018)	\$ (13,143)	\$ (10,747)	\$ (11,662)	\$ (8,266)	\$ (9,071)	\$ (10,218)	\$ (10,253)	\$ (9,390)	\$ (9,408)	\$ (7,710)	\$ (8,049)	\$ (119,935)
14 <b>Total</b> (see Page 1)	\$ 16,698	\$ 15,019	\$ 15,833	\$ 16,916	\$ (13,757)	\$ 36,540	\$ 17,023	\$ 19,095	\$ 16,912	\$ 33,746	\$ 12,618	\$ 15,273	\$ 201,916
15 <b>Total Contract Release Payments</b>	\$ 16,698	\$ 15,019	\$ 15,833	\$ 16,916	\$ (13,757)	\$ 36,540	\$ 17,023	\$ 19,095	\$ 16,912	\$ 33,746	\$ 12,618	\$ 15,273	\$ 201,916

	Actual Aug-14	Actual Sep-14	Actual Oct-14	Actual Nov-14	Actual Dec-14	Actual Jan-15	Actual Feb-15	Actual Mar-15	Actual Apr-15	Total Aug14-Apr15
Portfolio Sales Charges:										
1 Mirant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residual Contract Obligations:										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total</b> (see Page 1)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro Quebec Support Payments:										
7 Hydro Quebec Support Payments	\$ 41,377	\$ 42,477	\$ 41,144	\$ 46,179	\$ 35,189	\$ 35,966	\$ 43,638	\$ 41,538	\$ 30,917	\$ 358,424
8 Hydro Quebec Transmission Sales	\$ 411	\$ (353)	\$ (3,704)	\$ (4,286)	\$ (4,286)	\$ -	\$ -	\$ (7,677)	\$ 13,214	\$ (6,681)
9 Hydro Quebec Capacity Sales	\$ (22,248)	\$ (22,634)	\$ (22,633)	\$ (22,625)	\$ (22,626)	\$ (22,674)	\$ (22,351)	\$ (22,309)	\$ (22,274)	\$ (202,375)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 488	\$ 488	\$ 976	\$ -	\$ 488	\$ 488	\$ 488	\$ 488	\$ 976	\$ 4,880
11 Hydro Quebec - NEP AC	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 6,034	\$ 54,302
12 Hydro Quebec - Chester SVC	\$ 2,269	\$ 2,241	\$ 2,324	\$ 2,193	\$ 2,199	\$ 2,605	\$ 2,168	\$ 4,107	\$ 2,364	\$ 22,469
13 Hydro Quebec - NEPOOL OATT Payments	\$ (10,616)	\$ (12,152)	\$ (11,217)	\$ (11,805)	\$ (8,485)	\$ (8,221)	\$ (9,364)	\$ (9,631)	\$ (9,480)	\$ (90,971)
14 <b>Total</b> (see Page 1)	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 140,048
15 <b>Total Contract Release Payments</b>	\$ 17,714	\$ 16,100	\$ 12,923	\$ 15,689	\$ 8,513	\$ 14,198	\$ 20,613	\$ 12,548	\$ 21,750	\$ 140,048

