LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - MAY 2015 THROUGH OCTOBER 2015

		PRIOR	ESTIMATE MAY-15	FORECAST JUN-15	FORECAST JUL-15	FORECAST AUG-15	FORECAST SEP-15	FORECAST OCT-15	TOTAL
	COSTS								
1	FIRM SENDOUT (therms)		62,315	45,595	41,172	43,125	48,770	81,610	322,587
2	COMPANY USE (therms)		2,446	1,814	1,922	2,044	2,236	2,850	13,312
3	TOTAL SENDOUT (therms)		64,761	47,409	43,094	45,169	51,006	84,460	335,899
4	COST PER THERM		$1.1539	$1.0448	$0.9988	$0.9719	$0.9637	$0.9652	$1.0178
5	TOTAL PROPANE COSTS		$74,725	$49,532	$43,041	$43,898	$49,157	$81,519	$341,871
	REVENUES								
6	FIRM SALES (therms)		100,133	56,432	38,410	60,407	40,070	48,949	344,401
7	RATE PER THERM		$0.9122	$0.9122	$0.9122	$0.9122	$0.9122	$0.9122	$0.9122
8	TOTAL REVENUES		$91,341	$51,477	$35,038	$55,103	$36,552	$44,651	$314,163
9	(OVER)/UNDER COLLECTION		($16,617)	($1,945)	$8,004	($11,205)	$12,605	$36,867	$27,709
10	INTEREST AMOUNT		($90)	($116)	($108)	($112)	($111)	($44)	($580)
11	TOTAL (OVER)/UNDER COLLECTION	($24,978)	($16,707)	($2,061)	$7,896	($11,317)	$12,494	$36,823	$2,150

12	FORECASTED (OVER)/UNDER COLLECTION (before rate change)	$2,150
13	DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD	244,268
14	CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION	$0.0088
15	CURRENT COST OF GAS RATE	$0.9122
16	BEGINNING SUMMER PERIOD COST OF GAS RATE	$0.9122
17	MAXIMUM ALLOWABLE COST OF GAS RATE	$1.1403
18	MAXIMUM ALLOWABLE INCREASE	$0.2281
19	REVISED COST OF GAS RATE	$0.9210

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		MAY-15	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15
20	Mont Belvieu Futures Prices (per gallon)	MAY-15	JUN-15	JUL-15	AUG-15	SEP-15	OCT-15
21	Summer COG Filing - 03/24/15 quotations	$0.5175	$0.5200	$0.5256	$0.5313	$0.5425	$0.5488
22	June 1 Rate Update - 05/19/15 quotations		$0.4631	$0.4738	$0.4850	$0.5000	$0.5088