

**Liberty Utilities (EnergyNorth Natural Gas) Corp.
Off Peak 2015 Summer Cost of Gas Filing**

Filed Tariff Sheets

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David R. Swain
Title: President

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I. GENERAL TERMS AND CONDITIONS

17 - FIXED PRICE OPTION PROGRAM

- 17(A) Fixed Price Option Program. An alternative to the traditional Winter Period cost of gas pricing mechanism may be elected by ~~a~~ residential customer (rates R-1, R-3 or R-4) pursuant to the Company's Fixed Price Option Program (the "Program"). The Company may offer up to 50% of its weather normalized firm sales for the prior Winter Period under the Program. The cost of gas rate offered under the Program will remain fixed for all Winter Period deliveries commencing November 1 and ending April 30. The Company shall submit to the New Hampshire Public Utilities Commission on or before September 1 of each year a copy of the fixed price option computation. Once elected, customers must remain on the Program for the duration of the Winter Period, unless service is terminated. There are no maximum or minimum usage levels. No sign up fees apply.

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~~G. Saad~~
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~~G. Saad~~
Title: President

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 78	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.24			\$ 15.24	\$ 15.24			\$ 15.24
All therms	\$ 0.2014	\$ 0.6455	\$ 0.0772	\$ 0.9241	\$ 0.2014	\$ 0.3796	\$ 0.0937	\$ 0.6747
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 22.04			\$ 22.04	\$ 22.04			\$ 22.04
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3486	\$ 0.6455	\$ 0.0772	\$ 1.0713	\$ 0.3486	\$ 0.3796	\$ 0.0937	\$ 0.8219
All therms over the first block per month at	\$ 0.2885	\$ 0.6455	\$ 0.0772	\$ 1.0112	\$ 0.2885	\$ 0.3796	\$ 0.0937	\$ 0.7618
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.82			\$ 8.82	\$ 8.82			\$ 8.82
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1394	\$ 0.6455	\$ 0.0772	\$ 0.8621	\$ 0.1394	\$ 0.3796	\$ 0.0937	\$ 0.6127
All therms over the first block per month at	\$ 0.1153	\$ 0.6455	\$ 0.0772	\$ 0.8380	\$ 0.1153	\$ 0.3796	\$ 0.0937	\$ 0.5886
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 48.24			\$ 48.24	\$ 48.24			\$ 48.24
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3956	\$ 0.6491	\$ 0.0628	\$ 1.1075	\$ 0.3956	\$ 0.3933	\$ 0.0793	\$ 0.8682
All therms over the first block per month at	\$ 0.2657	\$ 0.6491	\$ 0.0628	\$ 0.9776	\$ 0.2657	\$ 0.3933	\$ 0.0793	\$ 0.7383
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 144.73			\$ 144.73	\$ 144.73			\$ 144.73
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3598	\$ 0.6491	\$ 0.0628	\$ 1.0717	\$ 0.3598	\$ 0.3933	\$ 0.0793	\$ 0.8324
All therms over the first block per month at	\$ 0.2396	\$ 0.6491	\$ 0.0628	\$ 0.9515	\$ 0.2396	\$ 0.3933	\$ 0.0793	\$ 0.7122
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 621.12			\$ 621.12	\$ 621.12			\$ 621.12
All therms over the first block per month at	\$ 0.2210	\$ 0.6491	\$ 0.0628	\$ 0.9329	\$ 0.1011	\$ 0.3933	\$ 0.0793	\$ 0.5737
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 48.24			\$ 48.24	\$ 48.24			\$ 48.24
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2384	\$ 0.6209	\$ 0.0628	\$ 0.9221	\$ 0.2384	\$ 0.3451	\$ 0.0793	\$ 0.6628
All therms over the first block per month at	\$ 0.1549	\$ 0.6209	\$ 0.0628	\$ 0.8386	\$ 0.1549	\$ 0.3451	\$ 0.0793	\$ 0.5793
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 144.73			\$ 144.73	\$ 144.73			\$ 144.73
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2047	\$ 0.6209	\$ 0.0628	\$ 0.8884	\$ 0.1484	\$ 0.3451	\$ 0.0793	\$ 0.5728
All therms over the first block per month at	\$ 0.1364	\$ 0.6209	\$ 0.0628	\$ 0.8201	\$ 0.0843	\$ 0.3451	\$ 0.0793	\$ 0.5087
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 639.21			\$ 639.21	\$ 639.21			\$ 639.21
All therms over the first block per month at	\$ 0.1430	\$ 0.6209	\$ 0.0628	\$ 0.8267	\$ 0.0687	\$ 0.3451	\$ 0.0793	\$ 0.4931
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 639.21			\$ 639.21	\$ 639.21			\$ 639.21
All therms over the first block per month at	\$ 0.0546	\$ 0.6209	\$ 0.0628	\$ 0.7383	\$ 0.0296	\$ 0.3451	\$ 0.0793	\$ 0.4540

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CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 6,253,966	
Projected Prorated Sales (05/01/15 - 10/31/15)	20,651,423	
Direct Cost of Gas Rate		\$ 0.3028 per therm
Demand Cost of Gas Rate	\$ 4,191,025	\$ 0.2029 per therm
Commodity Cost of Gas Rate	\$ 3,303,807	\$ 0.1600 per therm
Adjustment Cost of Gas Rate	\$ (1,240,866)	\$ (0.0601) per therm
Total Direct Cost of Gas Rate	\$ 6,253,966	\$ 0.3028 per therm
Total Anticipated Indirect Cost of Gas	\$ 93,324	
Projected Prorated Sales (05/01/15 - 10/31/15)	20,651,423	
Indirect Cost of Gas		\$ 0.0045 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/15		\$ 0.3073 per therm

RESIDENTIAL COST OF GAS RATE - 05/01/2015	COGsr	\$ 0.3073 /therm
Change in rate due to change in under/over recovery		\$ 0.0173
RESIDENTIAL COST OF GAS RATE - 06/01/2015	COGsr	\$ 0.3246 /therm
Change in rate due to change in under/over recovery		\$ 0.0175
RESIDENTIAL COST OF GAS RATE - 07/01/2015	COGsr	\$ 0.3421 /therm
Change in rate due to change in under/over recovery		\$ 0.0375
RESIDENTIAL COST OF GAS RATE - 10/01/2015	COGsr	\$ 0.3796 /therm

Maximum (COG + 25%) \$ 0.3841

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2015	COGsl	\$ 0.2728 /therm
Change in rate due to change in under/over recovery		\$ 0.0173
COM/IND LOW WINTER USE COST OF GAS RATE - 06/01/2015	COGsl	\$ 0.2901 /therm
Change in rate due to change in under/over recovery		\$ 0.0175
COM/IND LOW WINTER USE COST OF GAS RATE - 07/01/2015	COGsl	\$ 0.3076 /therm
Change in rate due to change in under/over recovery		\$ 0.0375
COM/IND LOW WINTER USE COST OF GAS RATE - 10/01/2015	COGsl	\$ 0.3451 /therm

Average Demand Cost of Gas Rate Effective 05/01/15	\$ 0.2029		
Times: Low Winter Use Ratio (Summer)	0.8113	Maximum (COG + 25%)	\$ 0.3410
Times: Correction Factor	1.0233		
Adjusted Demand Cost of Gas Rate	\$ 0.1684		
Commodity Cost of Gas Rate	\$ 0.1600		
Adjustment Cost of Gas Rate	\$ (0.0601)		
Indirect Cost of Gas Rate	\$ 0.0045		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.2728		

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2015	COGsh	\$ 0.3210 /therm
Change in rate due to change in under/over recovery		\$ 0.0173
COM/IND HIGH WINTER USE COST OF GAS RATE - 06/01/2015	COGsh	\$ 0.3383 /therm
Change in rate due to change in under/over recovery		\$ 0.0175
COM/IND HIGH WINTER USE COST OF GAS RATE - 07/01/2015	COGsl	\$ 0.3558 /therm
Change in rate due to change in under/over recovery		\$ 0.0375
COM/IND HIGH WINTER USE COST OF GAS RATE - 10/01/2015	COGsl	\$ 0.3933 /therm

Average Demand Cost of Gas Rate Effective 05/01/15	\$ 0.2029		
Times: High Winter Use Ratio (Summer)	1.0433	Maximum (COG + 25%)	\$ 0.4013
Times: Correction Factor	1.0233		
Adjusted Demand Cost of Gas Rate	\$ 0.2166		
Commodity Cost of Gas Rate	\$ 0.1600		
Adjustment Cost of Gas Rate	\$ (0.0601)		
Indirect Cost of Gas Rate	\$ 0.0045		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.3210		

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