

**DOMESTIC SERVICE RATE D**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge First 250 .....</u>	<u>3.185</u>
<u>Distribution Charge Excess 250.....</u>	<u>4.784</u>
<u>Business Profits Tax.....</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management.....</u>	<u>(0.017)</u>
<u>Energy Service Adjustment .....</u>	<u>(0.017)</u>
<u>Total Distribution First 250.....</u>	<u>3.208</u>
<u>Total Distribution Excess 250.....</u>	<u>4.807</u>
<u>Transmission Service Cost Adjustment.....</u>	<u>3.557</u>
<u>Stranded Cost Adjustment Factor.....</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor.....</u>	<u>0.221</u>

Rates for Retail Delivery Service

Customer Charge

~~\$11.67~~ per month

Distribution Energy Charges

Regular Use

~~3.064~~—cents per kilowatt hour for the first 250 kilowatt hours  
~~4.656~~—cents per kilowatt hour for the excess of 250 kilowatt hours

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Dated:- ~~May 12, 2015~~~~December 2, 2014~~  
Effective: ~~December 1, 2014~~May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015~~25,738~~ Issued ~~November 26, 2014~~ in Docket No. DE 15-08713-063

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u> .....	<u>3.042</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Energy Service Adjustment</u> .....	<u>(0.017)</u>
<u>Total Distribution</u> .....	<u>3.065</u>
<u>Transmission Service Cost Adjustment</u> .....	<u>3.557</u>
<u>Stranded Cost Adjustment Factor</u> .....	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u> .....	<u>0.221</u>

~~2.923~~ cents per kilowatt hour If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Dated:- ~~May 12, 2015~~~~December 2, 2014~~  
Effective: ~~December 1, 2014~~May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015~~25,738~~ Issued ~~November 26, 2014~~ in Docket No. DE 15-08713-063

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u> .....	<u>3.176</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution</u> .....	<u>3.199</u>
<u>Transmission Service Cost Adjustment</u> .....	<u>3.557</u>
<u>Stranded Cost Adjustment Factor</u> .....	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u> .....	<u>0.221</u>

~~If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.~~

~~3.056 cents per kilowatt hour if a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.~~

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge*</u> .....	<u>3.984</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution</u> .....	<u>4.007</u>
<u>Transmission Service Cost Adjustment</u> .....	<u>3.557</u>
<u>Stranded Cost Adjustment Factor</u> .....	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u> .....	<u>0.221</u>

~~\*A3.855 cents per kilowatt hour for all Regular Use kilowatt-hours in excess of the greater of the following:~~

- ~~i. 500 kilowatt-hours~~
- ~~ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer~~

**APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D**

The specifications for an approved type of water heater for all domestic applications are as follows:

1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

Approx. Tank Size (gallons)	Rating Top Unit (watts)	Rating Bottom Unit (watts)
80*	4500	3000
100 to 120	4500	4500
150	5000	5000

Dated: ~~May 12, 2015~~<sup>December 2, 2014</sup>

Effective: ~~May 1, 2015~~<sup>December 1, 2014</sup>

Issued by /s/ Daniel G. Saad

Daniel G. Saad

Title: President

Authorized by Order No. ~~25,785~~<sup>Issued April 30, 2015-25,738</sup> ~~Issued November 26, 2014~~ in Docket No. DE ~~15-0873-063~~

\*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

~~It shall be equipped with a top and bottom heating element, each controlled by a separate thermostatic switch. The thermostatic switch for the top element shall be of a double throw type so connected as to permit operation of only one heating element at a time. The thermostat for the bottom element shall be of single pole, single throw type. The top and bottom units shall be designed for nominal 240 volt operation.~~

~~It shall have a pressure rating of not less than 250 pounds per square inch test.~~

~~It shall be equipped as purchased with an approved fuel cut off type temperature limit switch having its temperature sensitive element in contact with tank surface within 12 inches of top and so connected as to completely disconnect the heating elements from the power supply.~~

~~The thermostats for the top and the bottom heating units shall have a range of temperature settings extending from 120 degrees to 170 degrees Fahrenheit with the bottom element setting maintaining approximately a 10 degree differential above the setting of the top element.~~

~~The water heater and the installation thereof shall conform to the National Electric Code, to any State or local requirements, and to those of the Company.~~

Dated: ~~May 12, 2015~~December 2, 2014  
Effective: ~~May 1, 2015~~December 1, 2014

Issued by /s/ Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,785~~ Issued ~~April 30, 2015~~25,738 Issued ~~November 26, 2014~~ in Docket No. DE ~~15-0873-063~~

**DOMESTIC SERVICE RATE D-10  
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

~~Customer Charge~~

~~\$11.83-month~~

~~Customer Charge.....\$11.95 per month~~

~~Energy Charges Per Kilowatt-Hour~~

~~Distribution Charge On Peak.....9.007~~

~~Distribution Charge Off Peak.....0.076~~

~~Business Profits Tax.....0.057~~

~~Reliability Enhancement/Vegetation Management.....(0.017)~~

~~Energy Service Adjustment (0.008)~~

~~Total Distribution Charge On Peak.....9.039~~

~~Total Distribution Charge Off Peak.....0.108~~

~~Transmission Service Cost Adjustment.....3.558~~

~~Stranded Cost Adjustment Factor.....(0.154)~~

~~Storm Recovery Adjustment Factor.....0.221~~

~~Distribution Energy Charges~~

~~On Peak — 8.824 cents per kilowatt-hour~~

~~Off Peak — (0.011) cents per kilowatt-hour~~

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

The holidays will be: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

**GENERAL SERVICE TIME-OF-USE RATE G-1**

**AVAILABILITY**

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

**CHARACTER OF SERVICE**

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

**RATE PER MONTH**

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u> .....	<u>\$324.09 per month</u>
<u>Energy Charges</u> .....	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge On Peak</u> .....	<u>0.389</u>
<u>Distribution Charge Off Peak</u> .....	<u>0.076</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Total Distribution Charge On Peak</u> .....	<u>0.429</u>
<u>Total Distribution Charge Off Peak</u> .....	<u>0.116</u>
<u>Demand Charge per Kilowatt</u> .....	<u>\$6.91</u>
<u>Transmission Service Cost Adjustment</u> .....	<u>3.118</u>
<u>Stranded Cost Adjustment Factor</u> .....	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor</u> .....	<u>0.221 Customer Charge</u>

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: ~~December 1, 2014~~ May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

~~\$320.63 per month.~~

~~Distribution Demand Charge~~

~~\$6.84 per kW of Peak Hours Demand per Month~~

Dated: ~~December 2, 2014~~May 12, 2015  
Effective: ~~December 1, 2014~~May 1, 2015

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Authorized by Order No. ~~25,738 Issued November 26, 2014~~25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~



**GENERAL LONG HOUR SERVICE RATE G-2**

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u> .....	<u>\$54.05 per month</u>
<u>Energy Charges</u> .....	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u> .....	<u>0.116</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Total Distribution Charge</u> .....	<u>.0156</u>
<u>Demand Charge per Kilowatt</u> .....	<u>\$6.96</u>
<u>Transmission Service Cost Adjustment</u> .....	<u>3.424</u>
<u>Stranded Cost Adjustment Factor</u> .....	<u>(0.151)</u>
<u>Storm Recovery Adjustment Factor</u> .....	<u>0.221</u> <del>Customer Charge</del>
<del>\$53.48 per month.</del>	
<del>Distribution Demand Charge</del>	
<del>\$6.89 per kilowatt of Demand per Month</del>	
<del>Distribution Energy Charge</del>	
<del>0.028 cents per kilowatt hour</del>	

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 ~~25,738 Issued November 26, 2014~~ in Docket No. DE 15-0873-063

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 ~~25,738 Issued November 26, 2014~~ in Docket No. DE 15-0873-063

**GENERAL SERVICE RATE G-3**

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

<u>Customer Charge.....</u>	<u>\$11.70 per month</u>
<u>Energy Charges</u> <span style="float: right;"><u>Per Kilowatt-Hour</u></span>	
<u>Distribution Charge.....</u>	<u>3.958</u>
<u>Business Profits Tax.....</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management.....</u>	<u>(0.017)</u>
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
<u>Total Distribution Charge.....</u>	<u>3.981</u>
<u>Transmission Service Cost Adjustment.....</u>	<u>3.400</u>
<u>Stranded Cost Adjustment Factor.....</u>	<u>(0.144)</u>
<u>Storm Recovery Adjustment Factor.....</u>	<u>0.221</u>
<u>Customer Charge</u>	
<u>\$11.58 per month:</u>	
<u>Distribution Energy Charge</u>	
<u>3.829 cents per kilowatt hour:</u>	

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25.785 Issued April 30, 2015 ~~25.738 Issued November 26, 2014~~ in Docket No. DE 15-0873-063

### STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 ~~25,738 Issued November 26, 2014~~ in Docket No. DE 15-0873-063

**OUTDOOR LIGHTING SERVICE RATE M**

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge.....</u>	<u>0.000</u>
<u>Business Profits Tax.....</u>	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
<u>Total Distribution.....</u>	<u>0.040</u>
<u>Transmission Service Cost Adjustment.....</u>	<u>2.359</u>
<u>Stranded Cost Adjustment Factor.....</u>	<u>(0.150)</u>
<u>Storm Recovery Adjustment Factor.....</u>	<u>0.221</u>

Luminaire Charge

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
<b>Sodium Vapor</b>			
4,000	50	LUM HPS RWY 50W	<del>\$78.267.43</del>
9,600	100	LUM HPS RWY 100W	<del>\$94.893.88</del>
27,500	250	LUM HPS RWY 250W	<del>\$166.634.85</del>
50,000	400	LUM HPS RWY 400W	<del>\$217.124.81</del>
9,600 (Post Top)	100	LUM HPS POST 100W	<del>\$109.288.12</del>
27,500 (Flood)	250	LUM HPS FLD 250W	<del>\$168.116.32</del>
50,000 (Flood)	400	LUM HPS FLD 400W	<del>\$232.0729.60</del>

Dated: ~~May 12, 2015~~~~December 2, 2014~~  
Effective: ~~May 1, 2015~~~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738~~~~Issued November 26, 2014~~~~25,785~~ Issued April 30, 2015 in Docket No. DE 15-0873-063

<b>Incandescent</b>			
1,000	103	LUM INC RWY 103W	\$10 <del>4.483.37</del>

Dated: ~~May 12, 2015~~~~December 2, 2014~~  
Effective: ~~May 1, 2015~~~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738~~~~Issued November 26, 2014~~ 25,785 Issued April 30, 2015 in Docket No. DE ~~15-0873-063~~

**LIMITED TOTAL ELECTRICAL LIVING RATE T**

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

<u>Customer Charge</u> .....	<u>\$11.92 per month</u>
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u> .....	<u>3.511</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Energy Service Adjustment</u>	<u>(0.007)</u>
<u>Total Distribution Charge</u> .....	<u>3.544</u>

Dated: ~~May 12, 2015~~~~December 2, 2014~~  
Effective: ~~May 1, 2015~~~~December 1, 2014~~

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~~~25,785 Issued April 30, 2015~~ in Docket No. DE ~~15-08743-063~~

~~Transmission Service Cost Adjustment.....3.372~~  
~~Stranded Cost Adjustment Factor.....(0.149)~~  
~~Storm Recovery Adjustment Factor.....0.221~~ ~~Customer Charge~~

~~\$11.80 per Month~~

~~Distribution Energy Charge~~

~~3.387 cents per kilowatt hour~~

Dated: ~~May 12, 2015~~<sup>December 2, 2014</sup>  
Effective: ~~May 1, 2015~~<sup>December 1, 2014</sup>

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. ~~25,738 Issued November 26, 2014~~<sup>25,785 Issued April 30, 2015</sup> in Docket No. DE ~~15-08743-063~~



### LIMITED COMMERCIAL SPACE HEATING RATE V

#### AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

#### CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

#### RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

#### Rates for Retail Delivery Service

<u>Customer Charge</u> .....	<u>\$11.74 per month</u>
<hr/>	
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
<u>Distribution Charge</u> .....	<u>4.052</u>
<u>Business Profits Tax</u> .....	<u>0.057</u>
<u>Reliability Enhancement/Vegetation Management</u> .....	<u>(0.017)</u>
<u>Energy Service Adjustment</u>	<u>(0.009)</u>
<u>Total Distribution Charge</u> .....	<u>4.083</u>
<u>Transmission Service Cost Adjustment</u> .....	<u>4.159</u>
<u>Stranded Cost Adjustment Factor</u> .....	<u>(0.161)</u>
<u>Storm Recovery Adjustment Factor</u> .....	<u>0.221</u>
<u>Minimum Charge</u>	
<u>\$11.62 per Month</u>	
<u>Distribution Energy Charge</u>	

Dated: ~~December 2, 2014~~ May 12, 2015  
Effective: May 1, 2015 ~~December 1, 2014~~

Issued by /s/ Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25, ~~738 Issued November 26, 2014 in Docket No. DE 13-063785~~ Issued April 30, 2015 in Docket No. DE 15-087

~~3.922 cents per kilowatt hour~~

~~TRANSMISSION SERVICE COST ADJUSTMENT~~

~~Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company's Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.~~

Dated: ~~December 2, 2014~~May 12, 2015  
Effective: May 1, 2015~~December 1, 2014~~

Issued by /s/ Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,738 ~~Issued November 26, 2014 in Docket No. DE 13-063785~~ Issued April 30, 2015 in Docket No. DE 15-087

RATES EFFECTIVE ~~DECEMBER 1, 2014~~  
FOR USAGE ON AND AFTER ~~DECEMBER 1, 2014~~

Rate	Blocks	Distribution Charge	Business Profits Tax	REP/VMP	Energy Service Adjustment	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ -11.67				-11.67						-11.67		\$ -11.67	
	1st 250 kWh	\$ -0.03064	0.00057	-(0.00030)	(0.00017)	-0.03074	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.05876	0.15487	\$ -0.21363	
	Excess kWh	\$ -0.04646	0.00057	-(0.00030)	(0.00017)	-0.04656	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.07458	0.15487	\$ -0.22945	
	Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ -0.02923	0.00057	-(0.00030)	(0.00017)	-0.02933	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.05735	0.15487	\$ -0.21232
	Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ -0.03056	0.00057	-(0.00030)	(0.00017)	-0.03066	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.05868	0.15487	\$ -0.21355
Farm <sup>1</sup>	All kWh	\$ -0.03855	0.00057	-(0.00030)	(0.00017)	-0.03865	-0.02116	-0.00080	0.00221	0.00330	0.00055	-0.06667	0.15487	\$ -0.22154	
D-10	Customer Charge	\$ -11.83				-11.83						-11.83		\$ -11.83	
	On Peak kWh	\$ -0.08824	0.00057	-(0.00030)	(0.00008)	-0.08843	-0.02458	-0.00080	0.00221	0.00330	0.00055	-0.11987	0.15487	\$ -0.27474	
	Off Peak kWh	\$ -(0.00011)	0.00057	-(0.00030)	(0.00008)	-0.00008	-0.02458	-0.00080	0.00221	0.00330	0.00055	-0.03152	0.15487	\$ -0.18639	
M	All kWh	\$ -(0.00060)	0.00057	-(0.00030)	NA	-(0.00033)	-0.01517	-0.00080	0.00221	0.00330	0.00055	-0.02170	0.15487	\$ -0.17657	
T	Customer Charge	\$ -11.80				-11.80						-11.80		\$ -11.80000	
	All kWh	\$ -0.03387	0.00057	-(0.00030)	(0.00007)	-0.03407	-0.02525	-0.00080	0.00221	0.00330	0.00055	-0.06618	0.15487	\$ -0.22105	
V	Minimum Charge	\$ -11.62				-11.62						-11.62		\$ -11.62	
	All kWh	\$ -0.03922	0.00057	-(0.00030)	(0.00009)	-0.03940	-0.02867	-0.00080	0.00221	0.00330	0.00055	-0.07493	0.15487	\$ -0.22980	
G-3	Customer Charge	\$ -11.58				-11.58						-11.58		\$ -11.58	
	All kWh	\$ -0.03829	0.00057	-(0.00030)	(0.00017)	-0.03839	-0.02108	-0.00080	0.00221	0.00330	0.00055	-0.06633	0.15487	\$ -0.22120	
	Customer Charge	\$ -53.48				-53.48						-53.48		\$ -53.48	
	Demand Charge	\$ -6.89				-6.89						-6.89		\$ -6.89	
	All kWh	\$ -0.00028	0.00057	-(0.00030)	NA	-0.00055	-0.02147	-0.00081	0.00221	0.00330	0.00055	-0.02889		\$ -0.02889	
G-2													Effective 11/1/2014, usage on or after	0.08453	\$ -0.11342
													Effective 12/1/2014, usage on or after	0.17502	\$ -0.20391
													Effective 1/1/2015, usage on or after	0.21900	\$ -0.24789
													Effective 2/1/2015, usage on or after	0.21171	\$ -0.24060
													Effective 3/1/2015, usage on or after	0.12733	\$ -0.15622
													Effective 4/1/2015, usage on or after	0.07642	\$ -0.10531
	Customer Charge	\$ -320.63				-320.63						-320.63		\$ -320.63	
	Demand Charge	\$ -6.84				-6.84						-6.84		\$ -6.84	
	On Peak kWh	\$ -0.00298	0.00057	-(0.00030)	NA	-0.00325	-0.01724	-0.00080	0.00221	0.00330	0.00055	-0.02735		\$ -0.02735	
													Effective 11/1/2014, usage on or after	0.08453	\$ -0.11188
													Effective 12/1/2014, usage on or after	0.17502	\$ -0.20237
													Effective 1/1/2015, usage on or after	0.21900	\$ -0.24635
													Effective 2/1/2015, usage on or after	0.21171	\$ -0.23906
													Effective 3/1/2015, usage on or after	0.12733	\$ -0.15468
													Effective 4/1/2015, usage on or after	0.07642	\$ -0.10377
G-1	Off Peak kWh	\$ -(0.00011)	0.00057	-(0.00030)	NA	-0.00016	-0.01724	-0.00080	0.00221	0.00330	0.00055	-0.02426		\$ -0.02426	
													Effective 11/1/2014, usage on or after	0.08453	\$ -0.10879
													Effective 12/1/2014, usage on or after	0.17502	\$ -0.19928
													Effective 1/1/2015, usage on or after	0.21900	\$ -0.24326
													Effective 2/1/2015, usage on or after	0.21171	\$ -0.23597
													Effective 3/1/2015, usage on or after	0.12733	\$ -0.15159
													Effective 4/1/2015, usage on or after	0.07642	\$ -0.10068

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: December 2, 2014  
Effective: December 1, 2014

Issued by: /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

**DOMESTIC SERVICE RATE D**

**AVAILABILITY**

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

**CHARACTER OF SERVICE**

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

**RATE PER MONTH**

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.79 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge First 250 .....	3.185
Distribution Charge Excess 250.....	4.784
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution First 250.....	3.208
Total Distribution Excess 250.....	4.807
 Transmission Service Cost Adjustment.....	 3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.042
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.065
 Transmission Service Cost Adjustment.....	 3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.176
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.199
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge*.....	3.984
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	4.007
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

**APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D**

The specifications for an approved type of water heater for all domestic applications are as follows:

1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

Approx. Tank Size (gallons)	Rating Top Unit (watts)	Rating Bottom Unit (watts)
80*	4500	3000
100 to 120	4500	4500
150	5000	5000

\*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad  
Daniel G. Saad  
Title: President

**DOMESTIC SERVICE RATE D-10  
OPTIONAL PEAK LOAD PRICING RATE**

**AVAILABILITY**

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

**CHARACTER OF SERVICE**

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

**RATE PER MONTH**

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.95 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	9.007
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.008)</u>
Total Distribution Charge On Peak.....	9.039
Total Distribution Charge Off Peak.....	0.108

Transmission Service Cost Adjustment.....3.558  
Stranded Cost Adjustment Factor.....(0.154)  
Storm Recovery Adjustment Factor.....0.221

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year’s Day, President’s Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran’s Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

**GENERAL SERVICE TIME-OF-USE RATE G-1**

**AVAILABILITY**

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer’s 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company’s supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company’s option, the Monthly Charge for service through each meter shall be computed separately under this rate.

**CHARACTER OF SERVICE**

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

**RATE PER MONTH**

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$324.09 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	0.389
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution Charge On Peak.....	0.429
Total Distribution Charge Off Peak.....	0.116
Demand Charge per Kilowatt.....	\$6.91
Transmission Service Cost Adjustment.....	3.118
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

**GENERAL LONG HOUR SERVICE RATE G-2**

**AVAILABILITY**

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

**CHARACTER OF SERVICE**

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

**RATE PER MONTH**

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$54.05 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.116
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution Charge.....	.0156
Demand Charge per Kilowatt.....	\$6.96
Transmission Service Cost Adjustment.....	3.424
Stranded Cost Adjustment Factor.....	(0.151)
Storm Recovery Adjustment Factor.....	0.221

**TRANSMISSION SERVICE COST ADJUSTMENT**

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President



**GENERAL SERVICE RATE G-3**

**AVAILABILITY**

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

**CHARACTER OF SERVICE**

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

**RATE PER MONTH**

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.70 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.958
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution Charge.....	3.981
Transmission Service Cost Adjustment.....	3.400
Stranded Cost Adjustment Factor.....	(0.144)
Storm Recovery Adjustment Factor.....	0.221

**TRANSMISSION SERVICE COST ADJUSTMENT**

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

**STRANDED COST ADJUSTMENT**

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company’s Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

**OUTDOOR LIGHTING SERVICE RATE M**

**AVAILABILITY**

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

**RATE**

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.000
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution.....	0.040
 Transmission Service Cost Adjustment.....	 2.359
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.221

Luminaire Charge

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
<b>Sodium Vapor</b>			
4,000	50	LUM HPS RWY 50W	\$78.26
9,600	100	LUM HPS RWY 100W	\$94.89
27,500	250	LUM HPS RWY 250W	\$166.63
50,000	400	LUM HPS RWY 400W	\$217.12
9,600 (Post Top)	100	LUM HPS POST 100W	\$109.28
27,500 (Flood)	250	LUM HPS FLD 250W	\$168.11
50,000 (Flood)	400	LUM HPS FLD 400W	\$232.07
<b>Incandescent</b>			
1,000	103	LUM INC RWY 103W	\$104.48

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

Authorized by Order No. 25,785 Issued April 30, 2015 in Docket No. DE 15-087

**LIMITED TOTAL ELECTRICAL LIVING RATE T**

**AVAILABILITY**

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

**CLASSIFICATIONS**

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

**CONDITIONS**

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

**CHARACTER OF SERVICE**

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

**RATE PER MONTH**

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$11.92 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.511
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.007)</u>
Total Distribution Charge.....	3.544
Transmission Service Cost Adjustment.....	3.372
Stranded Cost Adjustment Factor.....	(0.149)
Storm Recovery Adjustment Factor.....	0.221

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/Daniel G. Saad  
Daniel G. Saad  
Title: President

**LIMITED COMMERCIAL SPACE HEATING RATE V**

**AVAILABILITY**

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

**CHARACTER OF SERVICE**

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

**RATE PER MONTH**

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$11.74 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	4.052
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.009)</u>
Total Distribution Charge.....	4.083
Transmission Service Cost Adjustment.....	4.159
Stranded Cost Adjustment Factor.....	(0.161)
Storm Recovery Adjustment Factor.....	0.221

Dated: May 12, 2015  
Effective: May 1, 2015

Issued by /s/ Daniel G. Saad  
Daniel G. Saad  
Title: President

RATES EFFECTIVE MAY 1, 2015  
FOR USAGE ON AND AFTER MAY 1, 2015

Rate	Blocks	Distribution Charge	Business Profits Tax	REP/VMP	Energy Service Adjustment	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate		
D	Customer Charge	\$ 11.79				<b>11.79</b>						<b>11.79</b>		\$ 11.79		
	1st 250 kWh	\$ 0.03185	0.00057	(0.00017)	(0.00017)	<b>0.03208</b>	0.03557	(0.00150)	0.00221	0.00330	0.00055	<b>0.07221</b>	0.07063	\$ 0.14284		
	Excess kWh	\$ 0.04784	0.00057	(0.00017)	(0.00017)	<b>0.04807</b>	0.03557	(0.00150)	0.00221	0.00330	0.00055	<b>0.08820</b>	0.07063	\$ 0.15883		
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$ 0.03042	0.00057	(0.00017)	(0.00017)	<b>0.03065</b>	0.03557	(0.00150)	0.00221	0.00330	0.00055	<b>0.07078</b>	0.07063	\$ 0.14141		
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$ 0.03176	0.00057	(0.00017)	(0.00017)	<b>0.03199</b>	0.03557	(0.00150)	0.00221	0.00330	0.00055	<b>0.07212</b>	0.07063	\$ 0.14275		
Farm <sup>1</sup>	All kWh	\$ 0.03984	0.00057	(0.00017)	(0.00017)	<b>0.04007</b>	0.03557	(0.00150)	0.00221	0.00330	0.00055	<b>0.08020</b>	0.07063	\$ 0.15083		
D-10	Customer Charge	\$ 11.95				<b>11.95</b>						<b>11.95</b>		\$ 11.95		
	On Peak kWh	\$ 0.09007	0.00057	(0.00017)	(0.00008)	<b>0.09039</b>	0.03558	(0.00154)	0.00221	0.00330	0.00055	<b>0.13049</b>	0.07063	\$ 0.20112		
	Off Peak kWh	\$ 0.00076	0.00057	(0.00017)	(0.00008)	<b>0.00108</b>	0.03558	(0.00154)	0.00221	0.00330	0.00055	<b>0.04118</b>	0.07063	\$ 0.11181		
G-1	Customer Charge	\$ 324.09				<b>324.09</b>						<b>324.09</b>		\$ 324.09		
	Demand Charge	\$ 6.91				<b>6.91</b>						<b>6.91</b>		\$ 6.91		
	On Peak kWh	\$ 0.00389	0.00057	(0.00017)	NA	<b>0.00429</b>	0.03118	(0.00150)	0.00221	0.00330	0.00055	<b>0.04003</b>				
														<i>Effective 5/1/2015, usage on or after</i>	0.05973	\$ 0.09976
														<i>Effective 6/1/2015, usage on or after</i>	0.06683	\$ 0.10686
														<i>Effective 7/1/2015, usage on or after</i>	0.07808	\$ 0.11811
														<i>Effective 8/1/2015, usage on or after</i>	0.07084	\$ 0.11087
														<i>Effective 9/1/2015, usage on or after</i>	0.06719	\$ 0.10722
														<i>Effective 10/1/2015, usage on or after</i>	0.07102	\$ 0.11105
		Off Peak kWh	\$ 0.00076	0.00057	(0.00017)	NA	<b>0.00116</b>	0.03118	(0.00150)	0.00221	0.00330	0.00055	<b>0.03690</b>			
													<i>Effective 5/1/2015, usage on or after</i>	0.05973	\$ 0.09663	
													<i>Effective 6/1/2015, usage on or after</i>	0.06683	\$ 0.10373	
													<i>Effective 7/1/2015, usage on or after</i>	0.07808	\$ 0.11498	
													<i>Effective 8/1/2015, usage on or after</i>	0.07084	\$ 0.10774	
													<i>Effective 9/1/2015, usage on or after</i>	0.06719	\$ 0.10409	
													<i>Effective 10/1/2015, usage on or after</i>	0.07102	\$ 0.10792	
G-2	Customer Charge	\$ 54.05				<b>54.05</b>						<b>54.05</b>		\$ 54.05		
	Demand Charge	\$ 6.96				<b>6.96</b>						<b>6.96</b>		\$ 6.96		
	All kWh	\$ 0.00116	0.00057	(0.00017)	NA	<b>0.00156</b>	0.03424	(0.00151)	0.00221	0.00330	0.00055	<b>0.04035</b>		\$ 0.04035		
														<i>Effective 5/1/2015, usage on or after</i>	0.05973	\$ 0.10008
														<i>Effective 6/1/2015, usage on or after</i>	0.06683	\$ 0.10718
														<i>Effective 7/1/2015, usage on or after</i>	0.07808	\$ 0.11843
														<i>Effective 8/1/2015, usage on or after</i>	0.07084	\$ 0.11119
													<i>Effective 9/1/2015, usage on or after</i>	0.06719	\$ 0.10754	
													<i>Effective 10/1/2015, usage on or after</i>	0.07102	\$ 0.11137	
G-3	Customer Charge	\$ 11.70				<b>11.70</b>						<b>11.70</b>		\$ 11.70		
	All kWh	\$ 0.03958	0.00057	(0.00017)	(0.00017)	<b>0.03981</b>	0.03400	(0.00144)	0.00221	0.00330	0.00055	<b>0.07843</b>	0.07063	\$ 0.14906		
M	All kWh	\$ -	0.00057	(0.00017)	NA	<b>0.00040</b>	0.02359	(0.00150)	0.00221	0.00330	0.00055	<b>0.02855</b>	0.07063	\$ 0.09918		
T	Customer Charge	\$ 11.92				<b>11.92</b>						<b>11.92</b>		\$ 11.92		
	All kWh	\$ 0.03511	0.00057	(0.00017)	(0.00007)	<b>0.03544</b>	0.03372	(0.00149)	0.00221	0.00330	0.00055	<b>0.07373</b>	0.07063	\$ 0.14436		
V	Minimum Charge	\$ 11.74				<b>11.74</b>						<b>11.74</b>		\$ 11.74		
	All kWh	\$ 0.04052	0.00057	(0.00017)	(0.00009)	<b>0.04083</b>	0.04159	(0.00161)	0.00221	0.00330	0.00055	<b>0.08687</b>	0.07063	\$ 0.15750		

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: May 4, 2015  
Effective: May 1, 2015

Issued by: /s/Daniel G. Saad  
Daniel G. Saad  
Title: President