



1) Peak # of Customers Affected (simultaneously or coincidentally)

The Peak # of Customers Affected was 29,308, which occurred on 11/26 at approximately 6:00 p.m.

2) Peak % of Customers Affected (simultaneously or coincidentally)

The Peak % was 36.64% of members without power.

3) Date and Time of Peak # of Customers Affected

November 26th at approximately 6:00 p.m.

4) Time of First Outage associated with the Thanksgiving Eve Storm

November 26th at approximately 8:00 a.m. [51 members out]

5) Peak # of Restoration Crews on system (excluding Tree/Dmg Assrs) This would include Internal Line Crews, Electricians, Contractor Line Crews, Affiliate Line Crews (those that touch that wire)

Internal Line Crews - 19

Electricians - 0

Contractor Line Crews - 74

Affiliate Line Crews - 0

6) Wire Reattached/Replaced (ft)

a. 359 feet Triplex

b. 820 feet Soft Drawn Copper

7) # of Transformers Replaced

3 Transformers

8) # of Poles Set

17 Poles

9) # of Cross-arms Replaced

4 Cross-arms

10) Total Preliminary Estimated Cost

\$1,500,165 (estimated)

			Wednesday, November 26, 2014				Thursday, November 27, 2014				Friday, November 28, 2014				Saturday, November 29, 2014				Sunday, November 30, 2014				
			6:00 AM	8:00 AM	3:40 PM	7:00 PM	7:40 AM	10:00 AM	4:37 PM	7:00 PM	5:30 AM	8:00 AM	5:18 PM	8:00 PM	3:00 AM	2:00 PM	6:00 PM	10:00 PM	8:30 AM	12:30 PM	4:00 PM	10:00 PM	
1	Distribution 69 KV and Less includes Subtransmission 46kv, 34.5kv,22kv, 13kv, 7.5 kv, 4kv, 2kv and below	Line	Company Line Crews restoring Distribution Circuits							26	26	26	26	26	26	26	26	26	26	26	26		
			Affiliate Co Line Crews restoring Distribution Circuits																				
			Contractor Line Crews restoring Distribution Circuits																				
			Foreign Utility Line Crews restoring Distribution Circuits							10	10	10	10	10	10	31	31	31	31	39	42	42	0
		Service	Company Line Crews restoring Service																				
			Contractors restoring Service <i>includes Electricians</i>																				
		Pole ^B	Pole Setting/Digging Operations <i>includes Co, Foreign Utility, Contractor</i>																				
			Contractor Tree Clearing - Working on Distribution Circuits							10	10	10	10	10	10	10	10	10	10	10	10	10	10
		Tree	Foreign Utility Tree Clearing - Working on Distribution Circuits																				
			Sub Total Line Crews	0	0	0	0	0	0	36	36	36	36	36	36	57	57	57	57	65	68	68	26
Sub Total Line/Service/Pole Crews			0	0	0	0	0	36	36	36	36	36	36	57	57	57	57	65	68	68			
Sub Total All Crews including Tree Clearing Crews			0	0	0	0	0	46	46	46	46	46	46	67	67	67	67	75	78	78	36		
FIELD ASSESSMENT																							
2	Distribution <i>see above</i>	Line ^C	Company Damage Assessment Personnel																				
PUBLIC SAFETY																							
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel																				
			Bird Dogs, Location Guides																				
			<i>includes contractors</i>																				
Grand Total			0	0	0	0	0	0	46	46	46	46	46	67	67	67	75	78	78	36	0		

NHEC