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May 30, 2017

**Via Electronic and US Mail**

Debra A. Howland, Executive Director  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**RE: DE 14-216 Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities  
Core Electric Energy Efficiency Program – YE 2016**

Dear Ms. Howland:

On behalf of Liberty Utilities, I enclose for filing in the above-captioned docket an original and three copies of the calculation of the shareholder incentive report relating to the Company's energy efficiency programs approved by Commission Order No. 25,856 (December 24, 2015) and operated from January 1 - December 31, 2016.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Stephen R. Hall".

Stephen R. Hall

Enclosure

Cc: Service List

3737

**NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**LIBERTY UTILITIES (GRANITE STATE ELECTRIC) CORP.**

**d/b/a**

**LIBERTY UTILITIES**

**CORE PROGRAMS - 2016 YEAR-END REPORT**

**N.H. P.U.C. Docket No. DE 14-216**

**May 30, 2017**



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# **Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**

## **SUMMARY OF 2016 PROGRAM ACTIVITY**

This report presents the results of Liberty Utilities (Granite State Electric) Corp.'s d/b/a Liberty Utilities ("Liberty Utilities" or "Company") residential and commercial & industrial energy efficiency programs for calendar year 2016.

Table 1a, Table 1b and Table 1c show the 2016 year-end performance for the commercial & industrial and residential programs and the annual goals and spending targets. Overall, the Company achieved 197% and 219% of its goals for annual and lifetime energy savings respectively. The Company achieved 182% and 194% of its goals for winter and summer demand savings. The Company achieved 81% of its planned participation while spending 92% of its planned budget in 2016. In addition, 92% of the annual, and 89% of the lifetime, total energy savings generated were for electricity.

Table 2a, Table 2b and Table 2c document the value created by the 2016 energy efficiency programs. Overall, efforts in 2016 created over \$11.1 million of value through achieved energy, demand and other resource savings.

Table 3a documents the Company's earned 2016 year-end performance incentive of \$195,976. As specified by the Commission, the performance incentive for 2016 has been documented using assumptions that are consistent with assumptions used to develop program-year goals. Table 3a summarizes the performance incentive calculation by component (commercial & industrial and residential). As specified by the Commission, results for all programs have been included in the performance incentive calculation.

Table 3b provides the actual Total Resource Cost (TRC) benefit/cost ratio for each program, by sector (commercial & industrial and residential), and for the entire portfolio of energy efficiency programs implemented in 2016. The overall benefit/cost ratio for energy efficiency efforts in 2016 for residential was 2.90 and for commercial & industrial was 3.17.

Table 3c documents the Company's savings by sector and program. Overall, the Company achieved 110,029 megawatt hours of lifetime energy savings.

Table 4 documents the Company's expenses by Program. Overall, the Company had a total of \$1,959,760 of expenses in 2016, including \$33,250 in ISO-NE FCM expenses.

Table 5 provides the 2016 year-end energy efficiency fund balance. The table reflects revenues collected in support of energy efficiency efforts, 2016 spending levels, and the 2016 incentive. Table 5 summarizes the 2016 year-end energy efficiency fund balances for both the residential and commercial & industrial sectors.

Table 6 documents the Company's earned 2016 year-end RGGI RFP – Retail & Large Business Energy Reduction Partners Program performance incentive of \$1,409.

Table 1a. Program Cost-Effectiveness - 2016 PLAN

	Total Resource Benefit/Cost Ratio	Present Value			Performance Incentive (\$000)	Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
		Benefit (\$000)	Utility Costs (\$000)	Customer Costs (\$000)								
<b>Residential Programs</b>												
ENERGY STAR Homes	2.67	\$ 432	\$ 115	\$ 47		35	784	11	9	30	889	22,193
Home Performance with ENERGY STAR	1.30	\$ 396	\$ 188	\$ 117		30	571	14	6	46	1,029	21,756
ENERGY STAR Products <sup>1</sup>	3.75	\$ 1,257	\$ 219	\$ 116		1,011	13,337	291	148	11,312	86	948
Home Energy Assistance	1.26	\$ 418	\$ 331	\$ -		60	990	6	4	37	961	21,494
ISO NE FCM - Residential	0.00	\$ -	\$ 11	\$ -		-	-	-	-	-	-	-
<b>Subtotal Residential</b>	<b>2.07</b>	<b>\$ 2,503</b>	<b>\$ 862</b>	<b>\$ 281</b>	<b>\$ 65</b>	<b>1,136</b>	<b>15,683</b>	<b>321</b>	<b>168</b>	<b>11,424</b>	<b>2,965</b>	<b>66,391</b>
<b>Commercial &amp; Industrial Programs</b>												
Large Business	1.37	\$ 1,798	\$ 648	\$ 668		1,374	18,481	203	247	17	-	-
Small Business	1.38	\$ 1,189	\$ 421	\$ 443		861	11,568	133	174	69	-	-
C&I Education	0.00	\$ -	\$ 11	\$ -		-	-	-	-	-	-	-
Municipal	1.45	\$ 479	\$ 164	\$ 166		344	4,549	56	56	41	159	3,871
ISO NE FCM - C&I	0.00	\$ -	\$ 25	\$ -		-	-	-	-	-	-	-
<b>Subtotal Commercial &amp; Industrial</b>	<b>1.31</b>	<b>\$ 3,466</b>	<b>\$ 1,268</b>	<b>\$ 1,277</b>	<b>\$ 95</b>	<b>2,580</b>	<b>34,598</b>	<b>391</b>	<b>476</b>	<b>128</b>	<b>159</b>	<b>3,871</b>
<b>Total</b>	<b>1.55</b>	<b>\$ 5,969</b>	<b>\$ 2,131</b>	<b>\$ 1,558</b>	<b>\$ 160</b>	<b>3,716</b>	<b>50,281</b>	<b>713</b>	<b>644</b>	<b>11,552</b>	<b>3,125</b>	<b>70,261</b>

Note 1: Plan includes 10,762 customers purchasing a total of 43,047 Energy Star lighting products (estimated at 4/customer) and 550 Energy Star appliances.

Annual kWh Savings	3,715,633	80% kWh > 55%	Lifetime kWh Savings	50,280,545	71% kWh > 55%
Annual MMBTU Savings (in kWh)	915,767	20%	Lifetime MMBTU Savings (in kWh)	20,592,420	29%
	4,631,401	100%		70,872,965	100%

Table 1b. Program Cost-Effectiveness - 2016 ACTUAL

	Total Resource Benefit/Cost Ratio	Present Value			Performance Incentive (\$000)	Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
		Benefit (\$000)	Utility Costs (\$000)	Customer Costs (\$000)								
<b>Residential Programs</b>												
ENERGY STAR Homes	8.15	\$ 811	\$ 86	\$ 14		196	4,845	65	64	21	481	11,966
Home Performance with ENERGY STAR	2.66	\$ 759	\$ 156	\$ 129		361	8,301	118	9	103	686	14,571
ENERGY STAR Products	3.75	\$ 1,359	\$ 229	\$ 134		897	14,209	247	138	9,087	98	1,089
Home Energy Assistance	1.46	\$ 460	\$ 315	\$ -		114	2,162	29	5	59	905	20,664
ISO-NE FCM	0.00	\$ -	\$ 26	\$ -		-	-	-	-	-	-	-
	3.11											
<b>Subtotal Residential</b>	<b>2.90</b>	<b>\$ 3,389</b>	<b>\$ 812</b>	<b>\$ 277</b>	<b>\$ 81</b>	<b>1,568</b>	<b>29,517</b>	<b>459</b>	<b>216</b>	<b>9,270</b>	<b>2,170</b>	<b>48,289</b>
<b>Commercial &amp; Industrial Programs</b>												
Large Business	4.12	\$ 6,168	\$ 672	\$ 824		4,592	64,480	666	805	22	-	-
Small Business	1.76	\$ 989	\$ 296	\$ 266		711	9,644	112	143	21	-	-
C&I Education	0.00	\$ -	\$ 10	\$ -		-	-	-	-	-	-	-
Municipal	2.39	\$ 637	\$ 163	\$ 104		436	6,389	63	84	5	-	-
ISO-NE FCM	0.00	\$ -	\$ 7	\$ -		-	-	-	-	-	-	-
	3.33											
<b>Subtotal Commercial &amp; Industrial</b>	<b>3.17</b>	<b>\$ 7,794</b>	<b>\$ 1,148</b>	<b>\$ 1,194</b>	<b>\$ 115</b>	<b>5,739</b>	<b>80,512</b>	<b>840</b>	<b>1,032</b>	<b>48</b>	<b>-</b>	<b>-</b>
<b>Total</b>	<b>3.08</b>	<b>\$ 11,183</b>	<b>\$ 1,960</b>	<b>\$ 1,470</b>	<b>\$ 196</b>	<b>7,308</b>	<b>110,029</b>	<b>1,299</b>	<b>1,249</b>	<b>9,318</b>	<b>2,170</b>	<b>48,289</b>

Annual kWh Savings	7,307,659	92% kWh > 55%	Lifetime kWh Savings	110,028,696	89% kWh > 55%
Annual MMBTU Savings (in kWh)	635,995	8%	Lifetime MMBTU Savings (in kWh)	14,152,645	11%
<b>Total Energy Savings</b>	<b>7,943,654</b>	<b>100%</b>	<b>Total Energy Savings</b>	<b>124,181,341</b>	<b>100%</b>

Table 1c. Percent of Plan Program Cost-Effectiveness Targets Achieved

	Total Resource Benefit/Cost Ratio	Present Value			Performance Incentive (\$000)	Annual MWh Savings	Lifetime MWh Savings	Winter kW Savings	Summer kW Savings	Number of Customers Served	Annual MMBTU Savings	Lifetime MMBTU Savings
		Benefit (\$000)	Utility Costs (\$000)	Customer Costs (\$000)								
<b>Residential Programs</b>	140%	135%	94%	99%	126%	138%	188%	143%	129%	81%	73%	73%
<b>Commercial &amp; Industrial Programs</b>	242%	225%	90%	93%	121%	222%	233%	215%	217%	38%	0%	0%
<b>Total</b>	199%	187%	92%	94%	123%	197%	219%	182%	194%	81%	69%	69%

**Table 2a. Present Value Benefits - 2016 PLAN**

	Total Benefits (\$000)	CAPACITY				ENERGY				Non Electric Resource
		Summer Generation	Winter Generation	Transmission	Distribution	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	
<b>Residential Programs</b>										
ENERGY STAR Homes	\$432	\$30	\$0	\$3	\$13	\$13	\$18	\$7	\$8	\$339
Home Performance w/Energy Star	\$396	\$8	\$0	\$1	\$4	\$10	\$18	\$3	\$3	\$349
ENERGY STAR Products	\$1,257	\$274	\$0	\$32	\$129	\$224	\$309	\$104	\$125	\$62
Home Energy Assistance	\$418	\$10	\$0	\$1	\$5	\$17	\$24	\$7	\$8	\$346
<b>Subtotal Residential</b>	<b>\$2,503</b>	<b>\$322</b>	<b>\$0</b>	<b>\$37</b>	<b>\$151</b>	<b>\$264</b>	<b>\$369</b>	<b>\$120</b>	<b>\$144</b>	<b>\$1,097</b>
<b>Commercial &amp; Industrial Programs</b>										
Large Business	\$1,798	\$487	\$0	\$56	\$229	\$341	\$375	\$160	\$150	\$0
Small Business	\$1,189	\$345	\$0	\$40	\$162	\$213	\$235	\$100	\$94	\$0
C&I Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Municipal	\$479	\$106	\$0	\$12	\$50	\$84	\$92	\$39	\$37	\$59
<b>Subtotal Commercial &amp; Industrial</b>	<b>\$3,466</b>	<b>\$937</b>	<b>\$0</b>	<b>\$109</b>	<b>\$440</b>	<b>\$638</b>	<b>\$702</b>	<b>\$299</b>	<b>\$281</b>	<b>\$59</b>
<b>Total</b>	<b>\$5,969</b>	<b>\$1,259</b>	<b>\$0</b>	<b>\$146</b>	<b>\$591</b>	<b>\$902</b>	<b>\$1,071</b>	<b>\$419</b>	<b>\$425</b>	<b>\$1,156</b>

**Table 2b. Present Value Benefits - 2016 ACTUAL**

	Total Benefits (\$000)	CAPACITY				ENERGY				Non Electric Resource
		Summer Generation	Winter Generation	Transmission	Distribution	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	
<b>Residential Programs</b>										
ENERGY STAR Homes	\$811	\$218	\$0	\$24	\$97	\$84	\$115	\$41	\$49	\$183
Home Performance w/Energy Star	\$759	\$19	\$0	\$2	\$9	\$157	\$334	\$4	\$4	\$231
ENERGY STAR Products	\$1,359	\$305	\$0	\$35	\$141	\$237	\$325	\$114	\$136	\$67
Home Energy Assistance	\$460	\$14	\$0	\$2	\$6	\$39	\$71	\$8	\$9	\$312
<b>Subtotal Residential</b>	<b>\$3,389</b>	<b>\$555</b>	<b>\$0</b>	<b>\$62</b>	<b>\$252</b>	<b>\$517</b>	<b>\$844</b>	<b>\$167</b>	<b>\$198</b>	<b>\$793</b>
<b>Commercial &amp; Industrial Programs</b>										
Large Business	\$6,168	\$1,627	\$0	\$188	\$761	\$1,191	\$1,311	\$563	\$528	\$0
Small Business	\$989	\$286	\$0	\$33	\$134	\$178	\$196	\$84	\$79	\$0
C&I Education	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Municipal	\$637	\$177	\$0	\$20	\$82	\$118	\$130	\$56	\$53	\$0
<b>Subtotal Commercial &amp; Industrial</b>	<b>\$7,794</b>	<b>\$2,090</b>	<b>\$0</b>	<b>\$241</b>	<b>\$978</b>	<b>\$1,487</b>	<b>\$1,636</b>	<b>\$702</b>	<b>\$659</b>	<b>\$0</b>
<b>Total</b>	<b>\$11,183</b>	<b>\$2,645</b>	<b>\$0</b>	<b>\$304</b>	<b>\$1,230</b>	<b>\$2,004</b>	<b>\$2,481</b>	<b>\$870</b>	<b>\$857</b>	<b>\$793</b>

**Table 2c. Percent of Plan Present Value Benefits Achieved**

	Total Benefits (\$000)	CAPACITY				ENERGY				Non Electric Resource
		Summer Generation	Winter Generation	Transmission	Distribution	Winter Peak	Winter Off Peak	Summer Peak	Summer Off Peak	
<b>Residential Programs</b>	135%	172%	0%	167%	167%	196%	229%	140%	138%	72%
<b>Commercial &amp; Industrial Programs</b>	225%	223%	0%	222%	222%	233%	233%	235%	234%	0%
<b>Total</b>	187%	210%	0%	208%	208%	222%	232%	208%	201%	69%

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**  
**CORE Energy Efficiency Programs 2016 Year End Report**  
NHPUC Docket No. DE 14-216

**Table 3a. Performance Incentive Calculation - 2016**

	<u>Planned</u>	<u>Actual</u>
<b>Commercial &amp; Industrial Incentive</b>		
1. Benefit/Cost Ratio	1.31	<b>3.17</b>
2. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	1.00
3. Lifetime kWh Savings	34,597,909	<b>80,511,720</b>
4. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	22,488,641	22,488,641
5. Budget	\$ 1,268,456	\$ 1,147,803
6. Benefit / Cost Percentage of Budget	3.75%	
7. Lifetime kWh Percentage of Budget	3.75%	
<b>8. Commercial &amp; Industrial Incentive</b>	\$ 95,134	\$ 114,780
<b>9. Cap (10%)</b>	\$ 126,846	\$ 126,846
<b>Residential Incentive</b>		
10. Benefit / Cost Ratio	2.07	<b>2.90</b>
11. Threshold Benefit / Cost Ratio <sup>1</sup>	1.00	1.00
12. Lifetime kWh Savings	15,682,636	<b>29,516,976</b>
13. Threshold Lifetime kWh Savings (65%) <sup>2</sup>	10,193,714	10,193,714
14. Budget	\$ 862,237	\$ 811,957
15. Benefit / Cost Percentage of Budget	3.75%	
16. Lifetime kWh Percentage of Budget	3.75%	
<b>17. Residential Incentive</b>	\$ 64,668	\$ 81,196
<b>18. Cap (10%)</b>	\$ 86,224	\$ 86,224
<b>19. TOTAL INCENTIVE EARNED</b>	<b>\$ 159,802</b>	<b>\$ 195,975.96</b>

**Notes**

1. Actual Benefit / Cost Ratio for each sector must be greater than or equal to 1.0.
2. Actual Lifetime kWh Savings for each sector must be greater than or equal to 65% of projected savings.

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**  
**CORE Energy Efficiency Programs 2016 Year End Report**  
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**Table 3b. Planned Versus Actual Benefit / Cost Ratio by Sector - 2016**

	<u>Planned</u>	<u>Actual</u>
<b>Commercial &amp; Industrial:</b>		
1. Benefits (Value) From Eligible Programs	\$ 3,466	\$ 7,794
2. Implementation Expenses	\$ 1,268	\$ 1,148
3. Customer Contribution	\$ 1,277	\$ 1,194
4. Performance Incentive	\$ 95	\$ 115
5. Total Costs Including Performance Incentive	\$ 2,641	\$ 2,456
6. Benefit/Cost Ratio - Commercial & Industrial Sector	<b>1.36</b>	<b>3.33</b>
7. Benefit/Cost Ratio - Commercial & Industrial Sector including PI	<b>1.31</b>	<b>3.17</b>
<b>Residential:</b>		
8. Benefits (Value) From Eligible Programs	\$ 2,503	\$ 3,389
9. Implementation Expenses	\$ 862	\$ 812
10. Customer Contribution	\$ 281	\$ 277
11. Performance Incentive	\$ 65	\$ 81
12. Total Costs Including Performance Incentive	\$ 1,208	\$ 1,170
13. Benefit/Cost Ratio - Residential Sector	<b>2.19</b>	<b>3.11</b>
14. Benefit/Cost Ratio - Residential Sector including PI	<b>2.07</b>	<b>2.90</b>

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**  
**CORE Energy Efficiency Programs 2016 Year End Report**  
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**Table 3c. Actual Lifetime Energy Savings by Sector and Program - 2016**

	<b>Lifetime kWh Savings</b>	
	<b><u>Planned</u></b>	<b><u>Actual</u></b>
<b>Commercial &amp; Industrial:</b>		
Large Business	18,480,627	64,479,689
Small Business	11,568,083	9,643,526
C&I Education	0	0
Municipal	4,549,199	6,388,505
<b>Total Commercial &amp; Industrial Included for Incentive Calculation</b>	<b>34,597,909</b>	<b>80,511,720</b>
<b>Residential:</b>		
ENERGY STAR Homes	784,460	4,845,136
NH Home Performance with ENERGY STAR	571,330	8,300,557
ENERGY STAR Products	13,337,296	14,208,909
Home Energy Assistance	989,551	2,162,373
<b>Total Residential Included for Incentive Calculation</b>	<b>15,682,636</b>	<b>29,516,976</b>
<b>Total</b>	<b>50,280,545</b>	<b>110,028,696</b>

**Table 4. Program Expenditures by Category - 2016 ACTUAL**

	<b>Evaluation</b>	<b>External Administration</b>	<b>Internal Administration</b>	<b>Internal Implementation</b>	<b>Marketing</b>	<b>Rebates-Services</b>	<b>Total</b>
<b>Residential Programs</b>							
ENERGY STAR Homes	\$ 11,419		\$ 4,388	\$ 15,731	\$ 2,405	\$ 52,044	\$ <b>85,987</b>
Home Performance with ENERGY STAR	\$ 10,782		\$ 5,631	\$ 22,157	\$ 3,252	\$ 114,156	\$ <b>155,978</b>
ENERGY STAR Products	\$ 6,242		\$ 2,972	\$ 36,425	\$ 11,405	\$ 171,603	\$ <b>228,648</b>
Home Energy Assistance	\$ 9,251		\$ 3,529	\$ 40,534	\$ -	\$ 261,644	\$ <b>314,958</b>
ISO-NE FCM	\$ 26,386		\$ -	\$ -	\$ -	\$ -	\$ <b>26,386</b>
<b>Subtotal Residential</b>	\$ <b>64,081</b>	\$ -	\$ <b>16,521</b>	\$ <b>114,848</b>	\$ <b>17,061</b>	\$ <b>599,447</b>	\$ <b>811,957</b>
<b>Commercial &amp; Industrial Programs</b>							
C&I Education	\$ -		\$ -	\$ -	\$ 1,600	\$ 8,864	\$ <b>10,464</b>
Large Business Energy Solutions	\$ 18,299		\$ 5,735	\$ 96,653	\$ 4,902	\$ 546,112	\$ <b>671,701</b>
Small Business Energy Solutions	\$ 14,447		\$ 3,845	\$ 63,147	\$ 5,931	\$ 208,364	\$ <b>295,733</b>
Municipal	\$ 7,088		\$ 1,243	\$ 23,792	\$ 1,239	\$ 129,680	\$ <b>163,042</b>
ISO-NE FCM	\$ 6,863		\$ -	\$ -	\$ -	\$ -	\$ <b>6,863</b>
<b>Subtotal Commercial &amp; Industrial</b>	\$ <b>46,698</b>	\$ -	\$ <b>10,823</b>	\$ <b>183,591</b>	\$ <b>13,672</b>	\$ <b>893,019</b>	\$ <b>1,147,803</b>
<b>Total</b>	\$ <b>110,778</b>	\$ -	\$ <b>27,344</b>	\$ <b>298,439</b>	\$ <b>30,732</b>	\$ <b>1,492,466</b>	\$ <b>1,959,760</b>

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**  
**CORE Energy Efficiency Programs 2016 Year End Report**  
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**Table 5. Revenue and Expense Balance**

**LIBERTY UTILITIES (GRANITE STATE ELECTRIC) CORP. D/B/A LIBERTY UTILITIES**  
**CORE ENERGY EFFICIENCY PROGRAMS REVENUE/EXPENSE BALANCE**

12 Months Actual 2016

			2016
1	<b>Beginning Balance: 1/1/2016</b>	(Over) / Under	\$120,815.98
<b>Revenues</b>			
2	System Benefits Charge		\$1,638,441.47
3	RGGI Funding		\$195,760.92
4	FCM Payments		\$213,930.46
5	Interest		<u>\$9,446.69</u>
6	<b>Total Revenues</b>	Sum Lines 2 - 5	\$2,057,579.54
<b>Expenses</b>			
7	Program Expenses		\$1,959,759.61
8	Performance Incentive - 2016	Table 3a	<u>\$195,975.96</u>
9	<b>Total Expenses</b>	Sum Lines 7 - 8	\$2,155,735.57
10	<b>Ending Balance: 12/31/2016</b>	Lines 1 + 6 - 9	<u><u>\$22,659.94</u></u>

**Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities**  
**CORE Energy Efficiency Programs 2016 Year End Report**  
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**Table 6. RGGI RFP – Retail & Large Business Energy Reduction Partners  
Program Performance Incentive Calculation - 2016**

Total RGGI Grant Expenses 2016	\$18,787
Percentage for PI calculation	7.50%
<b>TOTAL RGGI RFP INCENTIVE EARNED</b>	<b>\$1,408.99</b>