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March 1, 2017

Debra A. Howland
Executive Director
State of New Hampshire
Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301-2429

RE: DE 14-216 - CORE Energy Efficiency Programs Fourth Quarter 2016 Report

Dear Director Howland:

Enclosed for filing with the Commission are four copies of the Fourth Quarter 2016 Report for the CORE Energy Efficiency Programs containing results for all the electric and natural gas utilities. Eversource is filing four copies consistent with the ruling of the Commission in Order No. 25,462 dated February 1, 2013.

A copy of this report was made available electronically to the Commission and all parties on the service list on March 1, 2017.

Very truly yours,

Rhonda J. Bisson

Manager

Regulatory, Planning and Evaluation

Energy Efficiency

Enclosures

cc: Service List



New Hampshire CORE Energy Efficiency Programs

4th Quarter Report January 2016 – December 2016

Docket DE 14-216

March 1, 2017









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Highlights CORE & Company-Specific Programs

	Program Exp	enses 1		kWh Savings			MMBtu Savi	ings	Custo	mers
Description	Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities										
CORE Programs										
Municipal Program	\$ 1,941,553	97%	5,593,909	78,222,391	140%	7,571	131,480	327%	135	44%
All Other CORE Programs	\$ 19,588,616	97%	60,478,528	878,853,096	137%	40,189	890,168	112%	100,812	106%
Sub-total	\$ 21,530,169	97%	66,072,437	957,075,488	137%	47,761	1,021,648	123%	100,947	106%
Company Specific Programs ²	\$ 1,632,623	85%	5,584,200	33,220,690	111%	-	-	-	47,922	192%
Total Electric	\$ 23,162,792	96%	71,656,637	990,296,178	136%	47,761	1,021,648	106%	148,869	124%
Gas Utilities										
CORE Programs	\$ 6,050,075	91%	1,522,998	26,702,312	3434%	125,296	2,227,979	96%	6,786	174%
Company Specific Programs ²	\$ 285,152	86%	-	-	-	14,360	43,961	79%	25,000	100%
Total Gas	\$ 6,335,228	91%	1,522,998	26,702,312	3434%	139,656	2,271,940	96%	31,786	110%
Grand Total	\$ 29,498,019	95%	73,179,635	1,016,998,490	140%	187,417	3,293,588	103%	180,655	121%

Notes

http://www.puc.state.nh.us/Regulatory/Docketbk/2014/14-216/LETTERS-MEMOS-TARIFFS/14-216%202014-12-11%20PSNH%20ATT-JT%20SETTLEMENT%20AGREEMENT.PDF

⁽¹⁾ Program expenses shown in this report exclude the performance incentive (PI), which can vary by program and accomplishment thresholds. The planned budget for PI is 7.5% of actual program expenditures for the electric utilities and 8% of actual program expenditures for the gas utilities as shown in the Commission approved 2015-2016 Plan, p. 82. The actual PI for each utility is calculated to reflect the utilities' final accomplishments and is filed with the Commission by June 1st of each year for the preceding program year.

⁽²⁾ Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Highlights CORE Programs 1

	Program	Expenses		kWh Savings			MMBtu Savings		Custo	mers
Description	Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities										
Residential										
Home Energy Assistance	\$ 3,607,463	95%	733,375	12,600,962	111%	11,282	255,843	109%	691	149%
EnergyStar® Homes	\$ 1,691,839	85%	1,661,286	38,855,116	117%	10,764	269,923	144%	646	172%
NH Home Performance w/Energy Star	\$ 2,227,701	107%	852,376	18,230,043	248%	16,313	344,267	100%	721	102%
EnergyStar® Products	\$ 2,651,071	95%	9,986,343	161,063,232	114%	1,830	20,135	74%	97,933	106%
Sub-total	\$ 10,178,073	95%	13,233,379	230,749,352	120%	40,189	890,168	112%	99,991	106%
Commercial & Industrial										
Large Business Energy Solutions	\$ 5,945,995	94%	35,956,216	499,574,763	158%	-	-	-	342	86%
Small Business Energy Solutions	\$ 3,464,547	106%	11,288,933	148,528,982	113%	-	-	-	479	69%
Municipal Program	\$ 1,941,553	97%	5,593,909	78,222,391	140%	7,571	131,480	327%	135	44%
Sub-total	\$ 11,352,096	98%	52,839,058	726,326,135	144%	7,571	131,480	327%	956	68%
Total Electric	\$ 21,530,169	97%	66,072,437	957,075,488	137%	47,761	1,021,648	123%	100,947	106%
Gas Utilities										
Residential										
Home Energy Assistance	\$ 1,236,101	101%	50,826	1,209,590	512%	8,022	162,429	110%	276	82%
EnergyStar® Homes	\$ 189,895	113%	373,547	9,239,037	2723%	2,130	51,933	96%	61	118%
NH Home Performance w/Energy Star	\$ 604,709	87%	15,431	325,715	-	14,960	333,435	98%	702	115%
EnergyStar® Products	\$ 1,325,885	101%	84,870	1,359,417	672%	21,314	367,190	104%	2,055	107%
Sub-total	\$ 3,356,590	99%	524,674	12,133,759	1560%	46,426	914,986	102%	3,094	106%
Commercial & Industrial										
Large Business Energy Solutions	\$ 1,683,039	93%	975,652	14,260,986	-	52,593	851,531	87%	1,198	384%
Small Business Energy Solutions	\$ 1,010,447	71%	22,672	307,567	726490%	26,278	461,462	54%	2,494	379%
Sub-total	\$ 2,693,486	83%	998,324	14,568,553	-	78,871	1,312,993	92%	3,692	381%
Total Gas	\$ 6,050,075	91%	1,522,998	26,702,312	3434%	125,296	2,227,979	96%	6,786	174%
Grand Total	\$ 27,580,244	95%	67,595,435	983,777,800	141%	173,057	3,249,627	103%	107,733	109%
Grana rotar	÷ 27,300,244	23/6	07,333,433	303,777,800	141/0	173,037	3,273,027	103/6	107,733	103/6

Notes:

(1) Amounts shown above pertain only to the CORE programs. The amounts pertaining to the Company-Specific programs are shown on page 3.

Highlights Company-Specific Programs 1

		Program I	xpenses		kWh Savings			MMBtu Savings	S	Custo	mers
Description		Actual	% of Budget	Annual	Lifetime	Life: % of Goal	Annual	Lifetime	Life: % of Goal	Count	% of Goal
Electric Utilities											
Residential											
Home Energy Reports	\$	231,662	92%	3,646,719	8,451,286	160%	-	-	-	47,905	192%
Education	\$	19,330	37%	-	-	-	-	-	-	-	-
Customer Engagement Platform	\$	212,462	90%	-	-	-	-	-	-	-	-
Forward Capacity Market Expenses ²	\$	66,127	86%	-	-	-	-	-	-	-	-
Sub-total	\$	529,582	44%	3,646,719	8,451,286	160%	-	-	-	47,905	192%
Commercial & Industrial											
Smart Start	\$	29,978	58%	-	-	-	-	-	-	-	-
C&I Customer Partnerships	\$	-	0%	-	-	-	-	-	-	-	-
C&I RFP Program	\$	426,327	99%	1,937,481	24,769,404	100%	-	-	-	17	798%
Education	\$	207,952	69%	-	-	-	-	-	-	-	-
Customer Engagement Platform	\$	318,693	92%	-	-	-	-	-	-	-	-
Forward Capacity Market Expenses ²	\$	120,091	76%	_	-	-	_	-	-	-	-
Sub-total	\$	1,103,041	179%	1,937,481	24,769,404	100%	-	-	-	17	277%
Total Residential and C&I	\$	1,632,623	85%	5,584,200	33,220,690	111%	-	-	-	47,922	192%
<u>Gas Utilities</u> Residential											
Building Practices & Demonstration	\$	245,044	88%	_	_	_	14,360	43,961	79%	25,000	100%
Education	Ś	9,110	54%	_	_	_	-	-	-	-	-
Sub-total	Ś	254,153	86%	_	_	_	14,360	43,961	79%	25,000	100%
Commercial & Industrial		20 .,250	3075				1.,500	.5,501	,5,0	23,000	20070
Building Practices & Demonstration	Ś	_	0%	_	_	_	_	_	_		
Education	Ś	30,999	82%	_	_	_	-	-	_	_	_
Sub-total	Ś	30,999	10%	_	-	_	-	-	_	_	_
Total Residential and C&I	\$	285,152	86%	-	-	-	14,360	43,961	79%	25,000	100%
Grand Total	s	1,917,775	85%	5,584,200	33,220,690	110%	14,360	43,961	79%	72,922	146%
Grana rotar	ř	1,317,773	8570	3,384,200	33,220,030	110/6	14,300	43,301	7370	72,322	140/0

- (1) Amounts shown above pertain only to the <u>Company-Specific</u> programs. The amounts pertaining to the <u>CORE</u> programs are shown on page 2. Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.
- (2) Amounts shown are expenses related to the electric utilities' participation in ISO-NE's Forward Capacity Market. Revenues received from ISO-NE are reported on page 18.

Highlights Home Energy Assistance Program ¹

						Ele	ctric Utilities							Gas	s Utilities				
			Liberty								Sub-total					9	Sub-total		Grand
Descriptio	n		Utilities		NHEC	E	versource		Unitil		Electric		LU Gas	ι	Unitil Gas		Gas		Total
Program Expense:	Budget ²	\$	330,589	\$	255,703	\$	2,751,286 \$		455,327	\$,		1,222,884	\$	
(CORE Program)	Actual	\$	314,958	\$		\$	2,630,799 \$	•	,	\$	3,607,463	\$	1,003,642	\$	232,459	\$		\$	4,843,563
	Percent	<u> </u>	95%		114%		96%		81%		95%		99%		111%		101%		97%
Program Incentives:	Budget ³	Ś	241,330	Ś	198,345	\$	2,408,421 \$;	327,779	Ś	3,175,875	Ś	861,850	Ś	148,393	\$	1,010,243	Ś	4,186,118
(CORE Program)	Actual ⁴	Ś	215,855	Ś		-	1,927,575 \$		238,884			Ś	782,192		136,270		918,462	\$	
(OONE 1 TO grainly	Percent	Ť	89%	Ÿ	93%	Ψ.	80%		73%	Υ.	81%	,	91%	Ψ.	92%	Ψ.	91%		83%
Customers Served:	Goal		37		28		352		48		465		306		32		338		803
	Actual ^{5,6}		59		34		548		50		691		246		30		276		967
	Percent		161%		121%		156%		104%		149%		80%		94%		82%		120%
Collaboration:	Actual Collaborated Funds ⁷	\$	22,384		15,770	\$,, -				1,900,595		8,915		11,360		20,275		1,920,870
	Total Actual Expenses (CORE + Collaboration)	\$	337,342	\$	200,479	\$	-, -,	5	,	\$	4,566,722	\$	791,107	\$	147,630	\$	938,737	\$	5,505,459
	% of Total Actual Expenses		7%		8%		49%		5%		42%		1%		8%		2%		35%
	Collaborated Units		14		19		371		16		420		42		9		51		471
	% of Total Customers Served		24%		56%		68%		32%		61%		17%		30%		18%		49%
Heating Systems:	Actual Incentives % of HEA CORE Total Budget	\$	41,996 13%	\$	31,293 12%	\$	391,493 \$ 14%		36,510 8%	\$	501,292 13%	\$	139,766 14%	\$	10,985 5%	\$	150,751 12%	\$	652,043 13%
Dwelling Mix:																			
	Single Family		27		34		408		42		511		100		21		121		632
	Multi-Family		32		0		140		8		180		146		9		155		335
	Total		59		34		548		50		691		246		30		276		967

Notes:

- (1) Program savings results are shown on page 8.
- (2) Program budget and actual numbers are based on total expenditures.
- (3) Reflects Program "Rebates/Services" only.
- (4) Program incentives are based on the HEA tracking system and do not include items not billed in the tracking system, such as heating system incentives and quality assurance costs.
- (5) Program participation is based on the HEA tracking system and does not align with the program participation numbers on page 8 due to timing differences.

 Program participation numbers on page 8 are based on the invoices that have been processed through the end of the first quarter whereas the HEA tracking system reflects real-time number of participants.

 A true-up to actual number of participants is completed at year-end.
- (6) Number of customers served by county are as follows:

	Belknap	Carroll		Cheshire	Coos	Grafton	Hillsborough	Merrimack	Rockingham	Strafford	Sullivan	Total
Electric	97		49	14	47	72	196	44	97	21	54	691
Gas	61		0	0	0	0	177	8	21	9	0	276
Total												967

(7) Collaborated funds may include funding from numerous sources including the Department of Energy, town assistance, Community Development Block grants and also from other utilities. For example, if Eversource and Liberty Utilities-Gas worked on a joint project, Eversource includes the incentives from Liberty-Gas as part of its collaboration funds and Liberty-Gas includes incentives from Eversource as collaboration funds.

Highlights CO₂ Emissions Reductions

CO2 Emission Factors In Ibs Per Unit WH 1,087.000 //Btu 117.080 //Btu 161.386 //Btu 173.906 //Btu 173.906	Factors In Metric Tons Per Unit	YTD Energy Reduction	Estimated CO2 I Reductions in M All Programs (All funding sources)		YTD Energy Reduction	Estimated CO2 Emissions Reductions in Metric Tons	YTD Energy Reduction	Estimated CO2 E Reductions in Me All Programs (All funding sources)	
In lbs Per Unit 1 WH 1,087.000 //Btu 117.080 //Btu 161.386	In Metric Tons Per Unit	Energy Reduction	All Programs	RGGI Funded	Energy	Reductions	Energy	All Programs	RGGI Funded
WH 1,087.000 //Btu 117.080 //Btu 161.386	Per Unit 0.4930	Reduction	_				٠.	_	
WH 1,087.000 //Btu 117.080 //Btu 161.386	0.4930		(All funding sources)	Portion	Reduction	in Metric Tons	Reduction	(All funding sources)	Portion
/IBtu 117.080 /IBtu 161.386									
/IBtu 117.080 /IBtu 161.386									
/IBtu 117.080 /IBtu 161.386									
/IBtu 117.080 /IBtu 161.386									
ИВtu 161.386	0.0531	71,657	35,325	2,805	1,523	751	73,180	36,075	2,805
	2.2001	5,274	280	4	139,656	7,415	144,931	7,695	4
⁄IBtu 173.906	0.0732	21,520	1,575	424	-	-	21,520	1,575	424
	0.0789	-	-	-	-	-	-	-	-
ИВtu 159.535	0.0724	3,060	221	27	-	-	3,060	221	27
ИВtu 139.178	0.0631	-	-	-	-	-	-	-	-
/IBtu 139.178	0.0631	14,203	896	166	-	-	14,203	896	166
∕lBtu -	-	3,704	-	-	-	-	3,704	-	-
-	-	-	-	-	-	-	-	-	-
∕lBtu -	-	-	-	-	-	-	-	-	-
							-	-	-
			38,298	3,426		8,166		46,464	3,426
,		,	,		,	′		,	39,381
		-			2,271,940	120,634		·	83
				6,730	-	-	414,946	30,370	6,730
				-	-	-	-	-	-
		64,094	4,637		-	-	64,094	4,637	562
		-	-		-	-	-	-	-
		,	20,091	3,605	-	-	,	20,091	3,605
/IBtu -	-	77,818	-	-	-	-	77,818	-	-
-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	VH 1,087.000 Btu 117.080 Btu 161.386 Btu 173.906 Btu 159.535 Btu 139.178	VH 1,087.000 0.4930 Btu 117.080 0.0531 Btu 161.386 0.0732 Btu 173.906 0.0789 Btu 159.535 0.0724 Btu 139.178 0.0631 Btu 139.178 0.0631 Btu	VH 1,087.000 0.4930 990,296 Btu 117.080 0.0531 117,567 Btu 161.386 0.0732 414,946 Btu 173.906 0.0789 - Btu 159.535 0.0724 64,094 Btu 139.178 0.0631 - Btu 139.178 0.0631 318,306 Btu - - 77,818	Btu	Btu	Btu	Btu	Btu	Btu -

Notes

(1) Source of CO2 Emission Factors in lbs/unit for all other fuels:

http://www.eia.gov/electricity/annual/html/epa_a_03.html

(2) Source of CO2 Emission Factors in lbs/unit for electricity:

Based on 2009 Greenhouse Gas Emisssions Reduction Fund Grant Guidelines for

CO₂ emission conversion factor for electrically powered equipment.

Highlights Annual Savings by Fuel Type

					Electric	Utilities			
				A B 4B 4D	C				Annual
				Annual MMB	tu Savings				kWh Savings
Program	Oil	Natural Gas	LP	Kerosene	Wood	Wood Pellet	Other	Total	Electricity
					11000				
Home Energy Assistance	4,750	542	1,703	2,861	1,425	-	-	11,281	733,375
EnergyStar® Homes	-	3,845	6,712	28	180	-	-	10,765	1,661,286
NH Home Performance w/Energy Star	10,645	25	3,373	171	2,098	-	-	16,312	852,376
EnergyStar® Products	956	862	13	-	-	-	-	1,831	9,986,343
Large Business Energy Solutions	-	-	-	-	-	-	-	-	35,956,216
Small Business Energy Solutions	-	-	-	-	-	-	-	-	11,288,933
Municipal Program	5,169	-	2,403	-	-	-	-	7,571	5,593,909
Company-Specific Programs	-	-	-	-	-	-	-	-	5,584,200
Total	21,520	5,274	14,203	3,060	3,704	-	-	47,761	71,656,637
						tilities			Annual
				Annual MMB		tilities			Annual kWh Savings
Dromon	Oil	Natural			tu Savings		Othor	Tatal	kWh Savings
Program	Oil	Natural Gas	LP	Annual MMB		tilities Wood Pellet	Other	Total	
-	Oil -		LP -		tu Savings		Other -	Total 8,022	kWh Savings Electricity
Program Home Energy Assistance EnergyStar® Homes	Oil - -	Gas	LP -		tu Savings		Other - -		kWh Savings Electricity 50,826
Home Energy Assistance	Oil - -	Gas 8,022	LP		tu Savings		Other - -	8,022	kWh Savings Electricity 50,826
Home Energy Assistance EnergyStar® Homes	Oil	8,022 2,130	LP		tu Savings		-	8,022 2,130	Electricity 50,826 373,547 15,431
Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star	Oil	8,022 2,130 14,960	LP		tu Savings		- - -	8,022 2,130 14,960	Electricity 50,826 373,547 15,431 84,870
Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products	Oil	8,022 2,130 14,960 21,314	LP		tu Savings		- - - -	8,022 2,130 14,960 21,314	Electricity 50,826 373,547 15,431 84,870
Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products Large Business Energy Solutions	Oil	8,022 2,130 14,960 21,314 52,593	LP		tu Savings		- - - -	8,022 2,130 14,960 21,314 52,593	Electricity 50,826 373,547 15,431 84,870 975,652
Home Energy Assistance EnergyStar® Homes NH Home Performance w/Energy Star EnergyStar® Products Large Business Energy Solutions Small Business Energy Solutions	Oil	8,022 2,130 14,960 21,314 52,593	LP		tu Savings		- - - -	8,022 2,130 14,960 21,314 52,593 26,278	Electricity 50,826 373,547 15,431 84,870 975,652

Summary of Results by Utility CORE & Company-Specific Programs Combined ¹

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 2,130,693	\$ 1,649,458	\$ 17,486,605	\$ 2,937,650 \$	24,204,406	\$ 5,621,815	\$ 1,347,647	\$ 6,969,462	\$ 31,173,868
	Actual	\$ 1,962,850	\$ 1,495,203	\$ 17,148,241	\$ 2,556,497 \$	23,162,791	\$ 4,988,793	\$ 1,346,435	\$ 6,335,228	\$ 29,498,019
	Percent	92%	91%	98%	87%	96%	89%	100%	91%	95%
Program Participation	Goal	11,551	7,569	85,931	15,346	120,397	28,163	732	28,895	149,292
	Actual	9,321	8,807	111,882	18,859	148,869	31,100	686	31,786	180,655
	Percent	81%	116%	130%	123%	124%	110%	94%	110%	121%
Annual kWh Savings	Goal	3,715,633	2,883,291	40,882,648	5,605,054	53,086,627	46	35,418	35,464	53,122,091
	Actual	7,327,658	2,608,803	53,322,589	8,397,587	71,656,637	1,473,338	49,660	1,522,998	73,179,635
	Percent	197%	90%	130%	150%	135%	3231085%	140%	4294%	138%
Lifetime kWh Savings	Goal	50,280,545	41,031,395	553,930,561	81,688,552	726,931,054	783	776,842	777,625	727,708,679
	Actual	110,574,689	38,741,923	717,837,416	123,142,150	990,296,178	25,703,360	998,952	26,702,312	1,016,998,490
	Percent	220%	94%	130%	151%	136%	3281140%	129%	3434%	140%
Annual MMBtu Savings	Goal	3,125	2,987	28,440	5,886	40,437	122,344	30,148	152,492	192,929
	Actual	2,374	3,755	37,412	4,220	47,761	114,908	24,748	139,656	187,417
	Percent	76%	126%	132%	72%	118%	94%	82%	92%	97%
Lifetime MMBtu Savings	Goal	70,261	60,970	576,781	124,691	832,704	1,831,144	541,804	2,372,949	3,205,653
Ĭ	Actual	51,170	72,691	807,012	90,776	1,021,648	1,787,707	484,233	2,271,940	3,293,588
	Percent	73%	119%	140%	73%	123%	98%	89%	96%	103%

⁽¹⁾ Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Program Results Home Energy Assistance (HEA)

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 330,589 \$	255,703	\$ 2,751,286	\$ 455,327	\$ 3,792,905	\$ 1,014,000	\$ 208,884	\$ 1,222,884	\$ 5,015,789
	Actual	\$ 314,958 \$	292,376	\$ 2,630,799	\$ 369,329	\$ 3,607,463	\$ 1,003,642	\$ 232,459	\$ 1,236,101	\$ 4,843,563
	Percent	95%	114%	96%	81%	95%	99%	111%	101%	97%
Program Participation	Goal	37	28	352	48	465	306	32	338	803
	Actual	59	34	548	50	691	246	30	276	967
	Percent	161%	121%	156%	104%	149%	80%	94%	82%	120%
Annual kWh Savings	Goal	60,076	33,321	487,615	52,270	633,281	2	9,790	9,792	643,073
-	Actual	127,399	41,415	514,042	50,518	733,375	46,219	4,607	50,826	784,201
	Percent	212%	124%	105%	97%	116%	1948955%	47%	519%	122%
Lifetime kWh Savings	Goal	989,551	531,288	8,870,954	952,712	11,344,505	47	236,062	236,109	11,580,615
-	Actual	2,264,881	719,054	8,754,806	862,222	12,600,962	1,109,672	99,918	1,209,590	13,810,552
	Percent	229%	135%	99%	91%	111%	2360841%	42%	512%	119%
Annual MMBtu Savings	Goal	961	733	8,372	1,466	11,531	6,339	1,112	7,451	18,982
-	Actual	1,110	938	8,043	1,191	11,282	6,979	1,043	8,022	19,305
	Percent	116%	128%	96%	81%	98%	110%	94%	108%	102%
Lifetime MMBtu Savings	Goal	21,494	15,042	168,662	28,654	233,853	123,267	24,183	147,451	381,303
	Actual	24,313	19,381	189,454	22,695	255,843	142,295	20,134	162,429	418,272
	Percent	113%	129%	112%	79%	109%	115%	83%	110%	110%

Program Results Energy Star® Homes

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
	-	\$ 96,653	,	\$ 1,581,269 \$		\$ 1,998,348	. ,			\$ 2,166,098
•		\$ 85,984 \$	•	\$ 1,309,689 \$	- , -	\$ 1,691,839				\$ 1,881,733
Pe	rcent	89%	86%	83%	98%	85%	100%	132%	113%	87%
Program Participation Go	al	30	17	303	26	376	41	11	52	428
Ac	tual	24	14	504	104	646	41	20	61	707
Pe	rcent	81%	82%	166%	400%	172%	101%	182%	118%	165%
Annual kWh Savings Go	al	34,755	130,931	1,143,194	67,579	1,376,459	_	14,291	14,291	1,390,750
· ·	tual	196,440	101,759	1,162,305	200,782	1,661,286	348,784	24,763	373,547	2,034,833
•	rcent	565%	78%	102%	297%	121%	,	173%	2614%	146%
Lifetime kWh Savings Go	al	784,460	3,231,914	27,881,919	1,321,301	33,219,594	_	339,322	339,322	33,558,916
· ·	tual	4,845,143	2,772,195	27,962,252	3,275,526	38,855,116	8,719,600	519,437	9,239,037	48,094,153
•	rcent	618%	86%	100%	248%	117%	, ,	153%	2723%	143%
Annual MMBtu Savings Go	al	889	588	5,177	895	7,549	1,599	610	2,209	9,758
G	tual	481	708	8,805	770	10,764	938	1,192	2,130	12,894
•	rcent	54%	121%	170%	86%	143%		195%	96%	132%
Lifetime MMBtu Savings Go	al	22,193	14,605	128,871	21,692	187,361	39,984	14,309	54,292	241,653
· ·	tual	11,966	17,711	219,214	21,032	269,923	23,438	28,495	51,933	321,855
	rcent	54%	121%	170%	97%	144%	23,438 59%	199%	96%	133%

Program Results Home Performance With Energy Star® (HPwES)

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 187,613 \$	229,205	\$ 1,236,400	\$ 436,631	\$ 2,089,849	\$ 547,815	\$ 147,740	\$ 695,555	\$ 2,785,404
	Actual	\$ 155,975 \$	204,480	\$ 1,599,053	\$ 268,193	\$ 2,227,701	\$ 478,807	\$ 125,903	\$ 604,709	\$ 2,832,411
	Percent	83%	89%	129%	61%	107%	87%	85%	87%	102%
Program Participation	Goal	46	53	507	101	706	571	38	609	1,315
	Actual	103	52	511	55	721	669	33	702	1,423
	Percent	224%	98%	101%	54%	102%	117%	87%	115%	108%
Annual kWh Savings	Goal	30,442	32,355	295,674	42,289	400,760	-	-	-	400,760
	Actual	361,215	52,826	377,819	60,516	852,376	7,633	7,798	15,431	867,807
	Percent	1187%	163%	128%	143%	213%	-	-	-	217%
Lifetime kWh Savings	Goal	571,330	602,877	5,414,924	755,036	7,344,167	-	-	-	7,344,167
	Actual	8,300,650	1,051,721	7,626,644	1,251,028	18,230,043	154,681	171,034	325,715	18,555,758
	Percent	1453%	174%	141%	166%	248%	-	-	-	253%
Annual MMBtu Savings	Goal	1,029	1,282	11,650	3,211	17,172	15,258	1,525	16,783	33,955
	Actual	686	1,206	12,837	1,584	16,313	13,901	1,059	14,960	31,273
	Percent	67%	94%	110%	49%	95%	91%	69%	89%	92%
Lifetime MMBtu Savings	Goal	21,756	25,905	227,822	68,632	344,115	305,154	34,783	339,937	684,052
	Actual	13,812	24,279	271,852	34,324	344,267	311,156	22,279	333,435	677,702
	Percent	63%	94%	119%	50%	100%	102%	64%	98%	99%

Program Results Energy Star® Products

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 236,882	\$ 349,270	\$ 1,853,018	\$ 365,000	\$ 2,804,170	\$ 980,000	\$ 335,243	\$ 1,315,243	\$ 4,119,413
	Actual	\$ 228,643	\$ 264,733	\$ 1,799,458	\$ 358,236	\$ 2,651,071	\$ 973,912	\$ 351,973	\$ 1,325,885	\$ 3,976,956
	Percent	97%	76%	97%	98%	95%	99%	105%	101%	97%
Program Participation	Goal	11,312	7,317	58,752	15,066	92,446	1,417	509	1,926	94,373
	Actual	9,087	8,638	61,644	18,564	97,933	1,569	486	2,055	99,988
	Percent	80%	118%	105%	123%	106%	111%	95%	107%	106%
Annual kWh Savings	Goal	1,010,711	787,894	6,137,671	1,433,378	9,369,655	41	11,337	11,378	9,381,033
	Actual	897,005	870,566	6,462,295	1,756,477	9,986,343	72,714	12,156	84,870	10,071,213
	Percent	89%	110%	105%	123%	107%	177891.9%	107%	746%	107%
Lifetime kWh Savings	Goal	13,337,296	11,969,548	91,936,633	23,633,361	140,876,838	694	201,457	202,151	141,078,989
_	Actual	14,210,905	13,755,383	103,220,376	29,876,568	161,063,232	1,156,902	202,515	1,359,417	162,422,649
	Percent	107%	115%	112%	126%	114%	166693.9%	101%	672%	115%
Annual MMBtu Savings*	Goal	86	300	1,998	83	2,467	15,590	4,977	20,568	23,035
· ·	Actual	98	201	1,435	96	1,830	16,658	4,656	21,314	23,144
	Percent	113%	67%	72%	116%	74%	107%	94%	104%	
Lifetime MMBtu Savings*	Goal	948	3,302	21,982	913	27,145	261,654	92,742	354,396	381,540
	Actual	1,078	2,215	15,786	1,055	20,135	283,075	84,115	367,190	387,325
	Percent	114%	67%	72%	116%	74%	108%	91%	104%	102%

^{*} Eversource's Annual MMBtu Savings goal was revised from 12,658 to 1,998 and Lifetime MMBtu Savings Goal was revised from 149,042 to 21,982 to correct an error in the Plan.

Program Results Large Business Energy Solutions

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 702,101	,	\$ 4,704,790	\$ 708,104	\$ 6,317,398	\$ 1,488,000	\$ 325,308	\$ 1,813,308	\$ 8,130,706
	Actual	\$ 671,688	109,309	\$ 4,476,682	\$ 688,316	\$ 5,945,995	\$ 1,364,581	\$ 318,458	\$ 1,683,039	\$ 7,629,034
	Percent	96%	54%	95%	97%	94%	92%	98%	93%	94%
Program Participation	Goal	17	37	320	23	397	270	42	312	709
	Actual	22	8	288	24	342	1,162	36	1,198	1,540
	Percent	126%	22%	90%	104%	86%	430%	86%	384%	217%
Annual kWh Savings	Goal	1,374,367	978,279	18,265,965	2,778,532	23,397,143	-	-	-	23,397,143
	Actual	4,597,941	609,881	26,022,843	4,725,551	35,956,216	975,652	-	975,652	36,931,868
	Percent	335%	62%	142%	170%	154%	-	-	-	158%
Lifetime kWh Savings	Goal	18,480,627	12,737,793	247,514,974	38,416,850	317,150,244	-	-	-	317,150,244
-	Actual	64,921,084	8,156,453	359,499,153	66,998,073	499,574,763	14,260,986	-	14,260,986	513,835,749
	Percent	351%	64%	145%	174%	158%	-	-	-	162%
Annual MMBtu Savings	Goal	-	-	-	-	-	47,471	16,626	64,097	64,097
	Actual	-	-	-	-	-	41,341	11,252	52,593	52,593
	Percent	-	-	-	-	-	87%	68%	82%	82%
Lifetime MMBtu Savings	Goal	-	-	-	-	-	725,780	258,334	984,114	984,114
	Actual	-	-	-	-	-	633,480	218,051	851,531	851,531
	Percent	-	-	-	-	-	87%	84%	87%	87%

Program Results Small Business Energy Solutions

				Electric Utilities				Gas Utilities		
		Liberty				Sub-total			Sub-total	Grand
Description		Utilities	NHEC	Eversource	Unitil	Electric	LU Gas	Unitil Gas	Gas	Total
Program Expenses	Budget	\$ 367,266 \$	253,038	\$ 2,205,962	\$ 455,001	\$ 3,281,266	\$ 1,190,000	\$ 231,722		\$ 4,702,988
	Actual	\$ 298,850 \$	265,112	\$ 2,401,442	\$ 499,144	\$ 3,464,547	\$ 799,498	\$ 210,949	\$ 1,010,447	\$ 4,474,994
	Percent	81%	105%	109%	110%	106%	67%	91%	71%	95%
Program Participation	Goal	69	85	488	54	696	558	100	658	1,354
	Actual	21	46	356	56	479	2,413	81	2,494	2,973
	Percent	31%	54%	73%	104%	69%	432%	81%	379%	220%
Annual kWh Savings	Goal	860,961	614,054	7,535,748	990,500	10,001,264	2	-	2	10,001,266
_	Actual	711,323	721,730	8,411,928	1,443,952	11,288,933	22,336	336	22,672	11,311,605
	Percent	83%	118%	112%	146%	113%	949660%	-	963946%	113%
Lifetime kWh Savings	Goal	11,568,083	7,978,317	98,130,331	13,468,500	131,145,231	42	-	42	131,145,274
	Actual	9,643,523	9,548,979	110,535,030	18,801,450	148,528,982	301,519	6,048	307,567	148,836,549
	Percent	83%	120%	113%	140%	113%	712205%	-	726490%	113%
Annual MMBtu Savings	Goal	-	-	-	-	-	17,647	5,297	22,944	22,944
-	Actual	-	-	-	-	-	20,732	5,546	26,278	26,278
	Percent	-	-	-	-	-	117%	105%	115%	•
Lifetime MMBtu Savings	Goal	-	-	-	-	-	319,986	117,452	437,438	437,438
_	Actual	-	-	-	-	-	350,303	111,159	461,462	461,462
	Percent	-	-	-	-	-	109%	95%	105%	105%

Program Results Municipal Program

				Electr	ic Uti	lities		
		Liberty	/					Grand
Description		Utilitie	s	NHEC	ı	Eversource	Unitil	Total
Program Expenses	Budget		,788 \$	160,39	3 \$	1,453,464	\$ 219,876	\$ 1,997,520
	Actual	\$ 163	,039 \$	197,08	1 \$	1,447,065	\$ 134,369	\$ 1,941,553
	Percent	1	100%	123	%	100%	61%	97%
Program Participation	Goal		41	3	2	202	28	304
	Actual		5	1	5	109	6	135
	Percent		12%	47	%	54%	21%	44%
Annual kWh Savings	Goal	344	,321	306,45	7	3,312,917	240,506	4,204,201
	Actual	436	,335	210,62	6	4,787,157	159,791	5,593,909
	Percent	1	127%	69	%	144%	66%	133%
Lifetime kWh Savings	Goal	4,549	,199	3,979,65	8	44,131,322	3,140,791	55,800,970
	Actual	6,388	,505	2,738,13	8	67,018,465	2,077,283	78,222,391
	Percent	1	140%	69	%	152%	66%	140%
Annual MMBtu Savings	Goal		159	8	5	1,243	231	1,718
	Actual		-	70	0	6,292	579	7,571
	Percent		0%	828	%	506%	251%	441%
Lifetime MMBtu Savings	Goal	3,	,871	2,11	5	29,445	4,801	40,231
	Actual		-	9,10	5	110,706	11,670	131,480
	Percent		0%	430	%	376%	243%	327%

Company-Specific Programs Liberty Utilities, Unitil and the New Hampshire Electric Cooperative

		Liberty Utilities Gas	Unitil Gas	New Hampshire Electric Cooperative Electric
		Building Practices & Demonstration	Building Practices & Demonstration	Smart Start Program
Description		Program	Program	Administration
Program Expenses	Budget	\$ 278,000		\$ -
	Actual	\$ 245,044		\$ 1,254
	Percent	88%	-	N/A
Program Participation	Goal	25,000	-	-
	Actual	25,000	-	-
	Percent	100%	-	-
Annual kWh Savings	Goal	-	-	-
	Actual	-	-	-
	Percent	-	-	-
Lifetime kWh Savings	Goal	-	-	-
G	Actual	-	-	-
	Percent	-	-	-
Annual MMBtu Savings	Goal	18,440	_	_
	Actual	14,360	_	_
	Percent	78%	-	-
Lifetime MMBtu Savings	Goal	55,320	_	_
22	Actual	43,961	_	-
	Percent	79%	-	-

Program Results Company-Specific Programs Eversource

Description		Smart Start Program Administration	Er	Customer ngagement Platform*	Home Energy Reports	C&I RFP Program		C&I Customer rtnerships	Total
Description		Administration		lationiii	пероп	riogram	ı a	rtifersilips	Total
Program Expenses	Budget	\$ 52,000	\$	580,539	\$ 251,006	\$ 431,355	\$	18,919	\$ 1,333,819
	Actual	\$ 28,724	\$	531,156	\$ 231,662	\$ 426,327	\$	-	\$ 1,217,868
	Percent	55%	•	91%	92%	99%		-	91%
Program Participation	Goal	-		-	25,000	2		4	25,006
	Actual	-		-	47,905	17		-	47,922
	Percent	-		-	192%	798%		-	192%
Annual kWh Savings	Goal	-		-	1,755,681	1,948,183		-	3,703,864
	Actual	-		-	3,646,719	1,937,481		-	5,584,200
	Percent	-		-	208%	99%		-	151%
Lifetime kWh Savings	Goal	-		-	5,267,042	24,782,462		_	30,049,504
	Actual	-		-	8,451,286	24,769,404		-	33,220,690
	Percent	-		-	160%	100%		-	111%

^{*}Updates on the Customer Engagement Platform:

- (1) Launched on March 31, 2016
- (2) Completed the following marketing efforts in NH
 - a. March 2016 edition of the Customer Update contained article with links to energy efficiency programs and online Energy Savings Plan
 - b. May 2016 eNewsletter promoted the Energy Savings Plan with customized energy savings recommendations
 - c. Promoted the Customer Engagement Platform in the September 2016 edition of the Eversource Customer Update eNewsletter
- (3) Future marketing efforts planned in NH include:
 - a. Email campaign
 - b. Additional bill inserts
 - c. One-on-one roll out with largest customers
- (4) Interface with US Department of Energy's Portfolio Manager: Eversource is planning to have CEP incorporate an interface with Portfolio Manager via an Application Program Interface (API). Work is ongoing.

Education Programs

					Elec	tric Utilitie:	5					Gas	Utilities			
		L	iberty						:	Sub-total				S	ub-total	Grand
Description		U	tilities	NHEC	E١	ersource		Unitil		Electric	LU Gas	U	nitil Gas		Gas	Total
Program Expenses																
Residential	Budget	\$	-	\$ -	\$	-	\$	52,776	\$	52,776	\$ -	\$	17,000	\$	17,000	\$ 69,776
	Actual		-	-		-		19,330		19,330	-		9,110		9,110	28,440
	Percent		-	-		-		37%		37%	-		54%		54%	41%
Commercial & Industrial	Budget	\$	10,802	\$ 39,020	\$	206,596	\$	44,936	\$	301,354	\$ 25,000	\$	13,000	\$	38,000	\$ 339,354
	Actual		10,464	19,343		175,525		2,620		207,952	24,070		6,928		30,999	238,951
	Percent		97%	50%		85%		6%		69%	96%		53%		82%	70%
Total	Budget	\$	10,802	\$ 39,020	\$	206,596	\$	97,712	\$	354,130	\$ 25,000	\$	30,000	\$	55,000	\$ 409,130
	Actual		10,464	19,343		175,525		21,951		227,282	24,070		16,038		40,109	267,391
	Percent		97%	50%		85%		22%		64%	96%		53%		73%	65%

Focus Areas	<u>Activities</u>
Residential Programs	 Conducted "Ductless Heat Pump" all-day training seminar with 95 attendees Conducted "Making Energy Savings Real with NHSaves" presentation at NH State Home Show with 20 attendees Conducted "Energy Codes and ENERGY STAR High-Rise" training at Cotton Mill, Nashua, NH with 29 attendees Conducted "Energy Codes and Ductless Heat Pump" training at Common Man, Plymouth, NH with 34 attendees Conducted residential code training at Cotton Mill, Nashua, NH with 29 attendees Conducted residential code training at Common Man, Plymouth, NH with 40 attendees Conducted twelve Button Up workshops Conducted residential code training at Mcauliffe Space Center with 26 attendees Conducted contractor Energy Efficiency Program Education at Pease Golf Course, Portsmouth, NH with 32 attendees
Commercial, Industrial & Municipal Programs	 Conducted "High Efficiency Lighting" presentation at NH State Home Show with 15 attendees Conducted "Building Operator Certification, Level 1" training at Lakes Region Community College, Belmont with 14 attendees Conducted commercial code training at The Puritan, Manchester, NH with 42 attendees Conducted commercial code training at Lochmere Golf & Country Club, Tilton, NH with 17 attendees Conducted commercial code training at Mcauliffe Space Center, Concord, NH with 20 attendees Conducted performance contracting workshop for Municipalities at Grappone Conference Center, Concord, NH with 29 attendees Conducted four Weatherization Workshops across the state with a total of 28 attendees Conducted EMS Controls and Energy Efficiency workshops at Wentworth by the Sea, New Castle, NH with 35 attendees Conducted Local Energy Solutions Conference at the Grappone Conference Center, Concord, NH with 200 attendees Conducted New Construction Planning and Energy Efficiency workshop at the Bedford Village Inn, Bedford, NH with 30 attendees Conducted three Energy Master Planning workshops at Eversource Energy Park, Manchester, NH with 48 attendees
K-12 Energy Efficiency Education	> Completed 82 presentations in 19 schools that reached 2435 students and 155 educators.

Forward Capacity Market (FCM) Proceeds and Expenses

					Electric U	tilit	ies				
			Liberty								Grand
Description			Utilities		NHEC	E	versource		Unitil		Total
Estimated Annual FCM Proceeds		۲.	210,000	\$	65,000	Ļ	1 022 202	\$	212 000	\$	2 411 002
		\$ \$	35,000	\$ \$	10.000	\$	1,823,283	\$ \$	312,800 30,000	\$	2,411,083
Estimated Annual FCM Expenses		Þ	35,000	>	10,000	\$	160,000	>	30,000	Þ	235,000
Actual FCM Proceeds											
	Qtr. 1	\$	53,176	\$	12,784	\$	531,549	\$	70,991	\$	668,500
	Qtr. 2		52,687		20,996		548,426		72,917		695,026
	Qtr. 3		53,692		8,063		488,353		61,440		611,548
	Qtr. 4		54,394		10,468		452,378		67,753		584,992
	Total	\$	213,948	\$	52,311	\$	2,020,705	\$	273,101	\$	2,560,067
Actual FCM Expenses											
Financial Assurance	Qtr. 1	\$	-	\$	-	\$	-	\$	-	\$	-
	Qtr. 2		-		-		1,000		-		1,000
	Qtr. 3		-		-		-		-		-
	Qtr. 4		-		-		-		-		-
	Total	\$	-	\$	-	\$	1,000	\$	-	\$	1,000
Other	Qtr. 1	\$	2,389	Ś	_	Ś	26,059	\$	5,355	Ś	33,803
	Qtr. 2	Ť	24,764		3,796		40,523		20,213	ľ	89,296
	Qtr. 3		3,470		6,921		17,276		8,912		36,579
	Qtr. 4		2,627		1,760		5,801		15,352		25,540
	Total	\$	33,250	\$	12,477	\$	89,659	\$	49,832	\$	185,218
Total Financial Assuran	ce & Other	\$	33,250	\$	12,477.1	\$	90,659	\$	49,832	\$	186,218
Actual Net FCM Proceeds*		\$	180,699	\$	39,834	\$	1,930,047	\$	223,269	\$	2,373,849

^{*} The CORE Electric Utilities leverage the Forward Capacity Market which provides additional energy efficiency funds to the NH CORE energy efficiency programs. The FCM proceeds budget and actual FCM proceeds are allocated to the residential and the C&I sectors based on an estimate of each sector's contribution to peak demand reduction (approximately 30% for the Residential sector and 70% for the C&I sector). Initially approved by the Commission in its Order No. 24,930 in DE 08-130 dated January 5, 2009 (2009 CORE Programs) and in all subsequent CORE program Orders.

Expenses By Activity Residential Programs

					Ele	ctric Utilities	;					Gas	Utilities			
		Liberty								Sub-total					Sub-total	Grand
Description		Utilities		NHEC	E	versource		Unitil		Electric	LU Gas	ι	Initil Gas		Gas	Total
Home Energy	Internal Admin	\$ 3,529	\$	17,500	\$	93,921	\$	26,710	\$	141,660	\$ 8,143	\$	14,857	\$	23,001	\$ 164,660
Assistance	External Admin	-		18,733		-		6,042		24,775	-		5,554		5,554	30,329
	Rebate/Services	261,644		218,191		2,358,313		276,132		3,114,280	914,958		167,832		1,082,790	4,197,070
	Implementation Services	40,534		29,430		101,661		54,706		226,332	59,268		41,125		100,393	326,725
	Marketing	-		1,686		4,311		-		5,997	-		-		-	5,997
	EM&V	9,251		6,836		72,594		5,738		94,419	21,273		3,090		24,363	118,782
	Total	\$ 314,958	\$	292,376	\$	2,630,799	\$	369,329	\$	3,607,463	\$ 1,003,642	\$	232,459	\$	1,236,101	\$ 4,843,563
			<u> </u>	· ·	<u> </u>		•	,	<u> </u>		, ,	<u> </u>	,		· ·	· · ·
EnergyStar® Homes	Internal Admin	\$ 4,388	\$	6,889	\$	32,843	\$	10,016	\$	54,137	\$ 1,269	\$	4,643	\$	5,912	\$ 60,049
<i>5.</i>	External Admin	-	•	6,902	-	-		895		7,797	-		707	-	707	8,504
	Rebate/Services	52,044		59,943		1,091,620		130,908		1,334,515	67,564		71,513		139,077	1,473,592
	Implementation Services	15,731		48,367		112,614		14,888		191,600	6,449		9,036		15,485	207,086
	Marketing	2,402		664		11,244		-		14,310	5,274		-		5,274	19,584
	EM&V	11,419		6,274		61,368		10,419		89,480	18,681		4,758		23,439	112,919
	Total	\$ 85,984	\$	129,039	\$	1,309,689	\$	167,126	\$	1,691,839	\$ 99,238	\$	90,657	\$	189,895	\$ 1,881,733
								•					•			
HP w/EnergyStar®	Internal Admin	\$ 5,631	\$	11,531	\$	63,382	\$	26,710	\$	107,254	\$ 12,020	\$	10,214	\$	22,235	\$ 129,489
	External Admin	-		13,135		34		7,128		20,298	-		5,037		5,037	25,335
	Rebate/Services	114,156		122,976		1,278,934		155,175		1,671,241	382,122		76,474		458,596	2,129,837
	Implementation Services	22,157		50,305		187,285		72,689		332,436	54,356		31,300		85,656	418,092
	Marketing	3,248		1,111		4,812		753		9,924	9,938		753		10,691	20,615
	EM&V	10,782		5,422		64,605		5,738		86,547	20,371		2,124		22,495	109,043
	Total	\$ 155,975	\$	204,480	\$	1,599,053	\$	268,193	\$	2,227,701	\$ 478,807	\$	125,903	\$	604,709	\$ 2,832,411
EnergyStar® Products	Internal Admin	\$ 2,972	\$	14,366	\$	63,382	\$	21,702	\$	102,422	\$ 7,109	\$	23,215	\$	30,323	\$ 132,746
	External Admin	-		14,392		-		10,055		24,447	-		8,201		8,201	32,647
	Rebate/Services	171,603		137,262		1,557,117		278,437		2,144,420	849,139		281,684		1,130,824	3,275,243
	Implementation Services	36,425		88,744		77,101		35,104		237,374	79,279		28,396		107,675	345,049
	Marketing	11,400		6,567		72,038		8,276		98,281	15,330		5,649		20,979	119,261
	EM&V	6,242		3,403		29,819		4,662		44,127	23,055		4,828		27,883	72,010
	Total	\$ 228,643	\$	264,733	\$	1,799,458	\$	358,236	\$	2,651,071	\$ 973,912	\$	351,973	\$	1,325,885	\$ 3,976,956

Expenses by Activity Residential Programs (Continued)

					Ele	ctric Utilities	5				Gas	s Utilities			
			Liberty						Sub-total				Sub-total		Grand
Descript	ion	ı	Jtilities	NHEC	E	versource		Unitil	Electric	LU Gas	ı	Unitil Gas	Gas		Total
Other*	Internal Admin	\$	5,532	\$ 1,472	\$	8,643	\$	-	\$ 15,647	\$ 2,736	\$	3,194	\$ 5,930	\$	21,577
	External Admin		-	-		-		17,336	17,336	-		4,656	4,656		21,992
	Rebate/Services		-	-		424,120		-	424,120	204,888		-	204,888		629,008
	Implementation Services		-	-		1,732		16,023	17,755	23,173		1,260	24,433		42,189
	Marketing		-	-		-		6,860	6,860	4,946		-	4,946		11,806
	EM&V		8,765	2,271		36,827		-	47,863	9,300		-	9,300		57,164
	Total	\$	14,297	\$ 3,743	\$	471,322	\$	40,219	\$ 529,582	\$ 245,044	\$	9,110	\$ 254,153	\$	783,735
Total Residential	Internal Admin	\$	22,053	\$ 51,757	\$	262,171	\$	85,139	\$ 421,120	\$ 31,277	\$	56,123	\$ 87,400	\$	508,521
	External Admin		-	53,161		34		41,457	94,653	-		24,155	24,155		118,807
	Rebate/Services		599,447	538,373		6,710,104		840,652	8,688,576	2,418,672		597,503	3,016,175	1	11,704,751
	Implementation Services		114,848	216,846		480,394		193,410	1,005,498	222,526		111,117	333,642		1,339,140
	Marketing		17,051	10,028		92,405		15,889	135,373	35,488		6,402	41,890		177,263
	EM&V		46,459	24,206		265,213		26,557	362,435	92,681		14,800	107,481		469,917
	Total	\$	799,858	\$ 894,372	\$	7,810,321	\$	1,203,104	\$ 10,707,655	\$ 2,800,643	\$	810,100	\$ 3,610,743	\$ 1	14,318,398
Total %	Internal Admin		2.8%	5.8%		3.4%		7.1%	3.9%	1.1%		6.9%	2.4%		3.6%
	External Admin		0.0%	5.9%		0.0%		3.4%	0.9%	0.0%		3.0%	0.7%		0.8%
	Rebate/Services		74.9%	60.2%		85.9%		69.9%	81.1%	86.4%		73.8%	83.5%		81.7%
	Implementation Services		14.4%	24.2%		6.2%		16.1%	9.4%	7.9%		13.7%	9.2%		9.4%
	Marketing		2.1%	1.1%		1.2%		1.3%	1.3%	1.3%		0.8%	1.2%		1.2%
	EM&V		5.8%	2.7%		3.4%		2.2%	3.4%	3.3%		1.8%	3.0%		3.3%
	Total		100.0%	100.0%		100.0%		100.0%	100.0%	100.0%		100.0%	100.0%		100.0%

^{*} Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Expenses by Activity C&I and Municipal Programs

					Ele	ctric Utilities	;					Gas	Utilities				
			Liberty							Sub-total					Sub-total		Grand
		ı	Utilities	NHEC	E	versource		Unitil		Electric	LU Gas	ι	Jnitil Gas		Gas		Total
Large Business Energy	Internal Admin	\$	5,735	\$ 5,788	\$	167,674	\$	41,735	\$	220,932	\$ 10,237	\$	23,215	\$	33,452	\$	254,383
Solutions	External Admin		-	5,798		-		4,585		10,383	-		3,536		3,536		13,918
	Rebate/Services		546,112	56,815		3,731,460		580,319		4,914,706	1,214,541		269,404		1,483,945		6,398,651
	Implementation Services		96,653	38,979		474,501		46,419		656,552	88,962		17,411		106,373		762,925
	Marketing		4,889	558		18,533		319		24,299	12,254		65		12,319		36,618
	EM&V		18,299	1,371		84,514		14,939		119,123	38,587		4,828		43,415		162,539
	Total	\$	671,688	\$ 109,309	\$	4,476,682	\$	688,316	\$	5,945,995	\$ 1,364,581	\$	318,458	\$	1,683,039	\$	7,629,034
Small Business Energy	Internal Admin	\$	3,845	\$ 14,857	\$	78,939	\$	26,710	\$	124,351	\$ 8,428	\$	16,715	\$	25,143	\$	149,494
Solutions	External Admin		-	14,884		-		2,940		17,824	-		5,999		5,999		23,823
	Rebate/Services		211,489	170,350		1,922,468		430,653		2,734,960	658,724		164,013		822,737		3,557,697
	Implementation Services		63,147	60,070		354,724		32,868		510,809	87,899		17,089		104,989		615,798
	Marketing		5,923	1,432		3,534		234		11,123	16,707		3,656		20,364		31,486
	EM&V		14,447	3,520		41,776		5,738		65,480	27,739		3,476		31,215		96,695
	Total	\$	298,850	\$ 265,112	\$	2,401,442	\$	499,144	\$	3,464,547	\$ 799,498	\$	210,949	\$	1,010,447	\$	4,474,994
Municipal	Internal Admin	\$	1,243	\$ 11,172	\$	51,858	\$	16,550	\$	80,823	\$ -	\$	-	\$	-	\$	80,823
	External Admin		-	11,192		-		4,124		15,316	-		-		-		15,316
	Rebate/Services		129,680	131,278		1,329,010		100,581		1,690,549	-		-		-		1,690,549
	Implementation Services		23,792	39,453		41,516		10,157		114,918	-		-		-		114,918
	Marketing		1,236	1,339		2,277		87		4,939	-		-		-		4,939
	EM&V		7,088	2,647		22,404		2,869		35,008	-		-		-		35,008
	Total	\$	163,039	\$ 197,081	\$	1,447,065	\$	134,369	\$	1,941,553	\$ -	\$	-	\$	-	\$	1,941,553
Other*	Internal Admin	\$	7,333	\$ 4,629	\$	15,557	\$	14,223	\$	41,743	\$ -	\$	3,158	\$	3,158	\$	44,900
	External Admin		-	1,197	\$	-		9,620		10,817	-		3,771		3,771		14,588
	Rebate/Services		10,464	14,807	\$	854,182		-		879,453	24,070		-		24,070		903,523
	Implementation Services		-	3,000	\$	68,171		-		71,171	-		-		-		71,171
	Marketing		-	115	\$	1,772		7,721		9,608	-		-		-		9,608
	EM&V		11,619	5,583	\$	73,047		-		90,249	-		-		_		90,249
	Total	\$	29,416	29,331	\$		\$	31,564	\$	1,103,041	\$ 24,070	\$	6,928	\$	30,999	\$	1,134,040
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^{*} Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Expenses by Activity

C&I and Municipal Program Total and Grand Total (Residential, C&I and Municipal)

				Elec	ctric Utilities					Gas	Utilities				
		Liberty					S	Sub-total				9	Sub-total	G	irand
		Utilities	NHEC	E	versource	Unitil		Electric	LU Gas	ι	Jnitil Gas		Gas	1	Γotal
Total C&I and	Internal Admin	\$ 18,157	\$ 36,445	\$	314,029	\$ 99,218	\$	467,849	\$ 18,665	\$	43,087	\$	61,752	\$	529,601
Municipal	External Admin	-	33,071		-	21,270		54,340	-		13,306		13,306		67,646
·	Rebate/Services	897,744	373,250		7,837,120	1,111,554	1	10,219,668	1,897,335		433,417		2,330,752	12	,550,420
	Implementation Services	183,591	141,502		938,913	89,445		1,353,451	176,861		34,500		211,361	1	,564,812
	Marketing	12,047	3,444		26,117	8,360		49,968	28,961		3,721		32,683		82,651
	EM&V	51,453	13,120		221,741	23,546		309,861	66,326		8,304		74,630		384,491
	Total	\$ 1,162,993	\$ 600,832	\$	9,337,919	\$ 1,353,393	\$ 1	12,455,137	\$ 2,188,150	\$	536,335	\$	2,724,484	\$ 15	,179,621
Total C&I and	Internal Admin	1.6%	6.1%		3.4%	7.3%		3.8%	0.9%		8.0%		2.3%		3.5%
Municipal %	External Admin	0.0%	5.5%		0.0%	7.5%		0.4%	0.0%		2.5%		0.5%		0.4%
iviumcipai 76	Rebate/Services	77.2%	62.1%		83.9%	82.1%		82.1%	86.7%		80.8%		85.5%		82.7%
	Implementation Services	15.8%	23.6%		10.1%	02.1%		10.9%	8.1%		6.4%		7.8%		10.3%
	Marketing	1.0%	0.6%		0.3%	0.6%		0.4%	1.3%		0.4%		1.2%		0.5%
	EM&V	4.4%	2.2%		2.4%	1.7%		2.5%	3.0%		1.5%		2.7%		2.5%
	Total	100.0%	100.0%		100.0%	100.0%		100.0%	100.0%		100.0%		100.0%		100.0%
	Total	100.070	100.070		100.070	100.070		100.070	100.070		100.070		100.070		100.070
Grand Total	Internal Admin	\$ 40,210	\$ 88,202	\$	576,200	\$ 184,358	\$	888,969	\$ 49,942	\$	99,210	\$	149,152	\$ 1	,038,122
(Residential,	External Admin	-	86,232		34	62,726		148,993	-		37,461		37,461		186,453
C&I and Municipal)	Rebate/Services	1,497,191	911,623		14,547,224	1,952,206	1	18,908,244	4,316,007		1,030,920		5,346,927	24	,255,171
	Implementation Services	298,439	358,347		1,419,307	282,855		2,358,949	399,387		145,616		545,004	2	,903,952
	Marketing	29,098	13,472		118,522	24,249		185,341	64,449		10,123		74,573		259,914
	EM&V	97,913	37,327		486,953	50,104		672,297	159,007		23,105		182,112		854,408
	Total	\$ 1,962,850	\$ 1,495,203	\$:	17,148,241	\$ 2,556,497	\$ 2	23,162,792	\$ 4,988,793	\$	1,346,435	\$	6,335,228	\$ 29	,498,018
Grand Total	Internal Admin	2.0%	5.9%		3.4%	7.2%		3.8%	1.0%		7.4%		2.4%		3.5%
%	External Admin	0.0%	5.8%		0.0%	2.5%		0.6%	0.0%		2.8%		0.6%		0.6%
(Residential,	Rebate/Services	76.3%	61.0%		84.8%	76.4%		81.6%	86.5%		76.6%		84.4%		82.2%
C&I and Municipal)	Implementation Services	15.2%	24.0%		8.3%	11.1%		10.2%	8.0%		10.8%		8.6%		9.8%
aaa	Marketing	1.5%	0.9%		0.7%	0.9%		0.8%	1.3%		0.8%		1.2%		0.9%
	EM&V	5.0%	2.5%		2.8%	2.0%		2.9%	3.2%		1.7%		2.9%		2.9%
	Total	100.0%	100.0%		100.0%	100.0%		100.0%	100.0%		100.0%		100.0%		100.0%

Evaluation, Monitoring and Verification (EM&V)

				Elec	tric Utilities	5				Gas	Utilities			
		Liberty						Sub-total				9	Sub-total	Grand
Descriptio	n	Utilities	NHEC	Ev	versource		Unitil	Electric	LU Gas	ι	Jnitil Gas		Gas	Total
Annual Budget 1			\$ 82,473	\$	874,330	\$	155,828	\$ 1,112,631	\$ 335,809	\$	40,876	\$	376,685	\$ 1,489,316
Actual Expenses ²	Qtr. 1	\$ 24,801	\$ 2,923	\$	111,310	\$	3,276	\$ 142,310	\$ 37,025	\$	2,047	\$	39,072	\$ 181,382
	Qtr. 2	\$ 37,699	\$ 9,467	\$	161,423	\$	11,347	\$ 219,935	\$ 42,030	\$	1,734	\$	43,764	\$ 263,699
	Qtr. 3	\$ 35,413	\$ 24,937	\$	214,221	\$	35,480	\$ 310,051	\$ 79,952	\$	19,324	\$	99,276	\$ 409,327
	Qtr. 4	\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	\$	-	\$ -
	Total	\$ 97,913	\$ 37,327	\$	486,953	\$	50,104	\$ 672,297	\$ 159,007	\$	23,105	\$	182,112	\$ 854,408
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Notes:

- (1) The Evaluation, Monitoring and Verification budget is based on 5% of the annual NH CORE Energy Efficiency Program budget.
- (2) The actual EM&V expenses for each program are included in the expense totals reported for each program.

Status of EM&V Studies:	Est. Cost	Vendor	Status	_
NE Avoided Energy Supply Cost Study (2015)	\$38,000	TCR	Completed: 3-27-2015 (Revi	is <u>ed</u> 3-25-2016)
- Peak/Super Peak Avoided Cost Study	\$10,000	TCR	Completed: 3-7-2016	NEEP/CEE Webinar/Conference Schedule
- TCR Update for 2018 Plan (Appendices B, C, D)	\$17,400	TCR	ECD: Q4 2016	June 6, 1:00 PM: Emerging Technologies Incremental Cost Research
Treat/Otter Auditing/Tracking Software	\$150,000	PSD	Annual cost billed monthly	May 26, 2:30 PM: Forum Net Savings Guidelines Webinar
NEEP/CEE Regional/National M&E:	\$100,000	NEEP	Ongoing	June 13-14: NEEP Summit at Bretton Woods, NH
- Early Replacement Measures, Phase 2 (Gas)		Evergreen Eco	on Completed: 11-4-2015	June 15: Raise the Rooftop on HVAC Efficiency (MA)
2015 NEEP Carryover Initiatives				June 23, 1-3 PM: EM&V 2.0 Webinar
- Incremental Cost Research (Emerging Technologies)		NEEP	Completed: Q2 2016	Jun 24: Making EE Visible in the Real Estate Market (Webinar)
- Net Savings Guidelines & Supporting Research		NEEP	Completed: Q2 2016	Jul 21-22: NEEP Air Source Heat Pump Workshop @ Mitsubishi
- Loadshape Data Catalog		NEEP	Completed: Q2 2016	Sep 8, 11:00 AM-12:30: Geo-targeting & Demand Response Workshop.
2016 NEEP Initiatives				Sep 14-15: CEE Industry Partner Mtg (Nashville)
- Steering Committee Facilitation & Info Exchange		NEEP	Ongoing	Sep 20: Residential Lighting Workshop (CT)
 EM&V Protocols, Reporting Tools & Training 		NEEP	Ongoing	Sep 20-22: NEEP Workshops, EnergizeCT Center, North Haven, CT
- EM&V 2.0 - Advanced Data Collection & Data Analytics		NEEP	Ongoing	Sep 21: Home Energy Management Systems (CT)
- EM&V for EE & Demand Side Energy Resources Integration		NEEP	Ongoing	Sep 22: EM&V 2.0 Workshop (CT)
- EM&V for New Technologies & Program Models		NEEP	Ongoing	Nov 9: 2016 NH High Performance Schools Summit
- State EE Data Analysis & Trends (REED database)		NEEP	Annual, ECD: Q4 2016	Nov 15: NE Strategic Energy Mgmt Collaborative Workshop (MA)
Energy Star Homes - Process & Impact Evaluation	\$160,000	ERS	ECD: Q1 2017	
Energy Star Product Program - Impact Evaluation	tbd	tbd	ECD: 2016-2017	
Home Energy Reports Pilot Program Evaluation (Eversource)	\$61,000	Navigant	Completed: 3-24-2016	

Evaluations available at: http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/Monitoring_Evaluation_Report_List.htm

Revolving Loan Fund (RLF)

				Electr	ic Utilities	
			Liberty			
Description			Utilities	NHEC	Eversource	Unitil
Amount Available to Loan						
Revolving Loan Fund ¹			\$ 303,000	\$ 296,996	\$ 690,000	\$ 800,250
Less: Loans			465,037	543,905	1,430,258	1,212,639
Plus: Loan Payments Rec	aived		260,245	402,722	1,038,463	661,537
Current Balance	siveu		98,208	155,813	298,205	249,147
Less: Loans in Process			38,208	8,000	230,203	51,097
Less: Potential Loans			_	-	12,000	31,037
Amount Available to Loan		-	\$ 98,208	\$ 147,813		\$ 198,050
/induite/ivalidate to Eddi		<u> </u>	90,200	ψ 147,013	Ţ 200,203	Ţ 130,030
Maximum Loans and Maximum Terr	n					
Residential	Maximum Loan		\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000
	Maximum Term		2 Years	2 Years	2 Years	2 Years
Municipal and C&I ²	Maximum Loan		\$ 50,000			\$ 50,000
'	Maximum Term		10 Years	Smart Start	Smart Start	10 Years
Year-to-date Project Financing Infor	mation					
Residential	No. of Projects Financed		-	11	14	6
	Average Loan Amount		\$ -	\$ 1,545	\$ 1,537	\$ 1,869
Municipal and C&I ²	No. of Projects Financed		_	_	_	2
ividincipal and CXI	Average Loan Amount		N/A	N/A	N/A	30,605

- (1) Includes funds from a RGGI-funded grant awarded to the Electric Utilities in 2009 and CORE Program funds.
- (2) Not applicable to the NHEC and PSNH. Utilize SmartStart Loan Program.

Smart Start Program

	Description			NHEC	E	versource
Year-to-Date Amount A	available to Loan					
i	oan Fund Balance 1		\$	687,643	\$	344,603
ı	ess: Loans		ľ	112,071		899,896
ı	Plus: Loan Repayments (exclud	ding reserve for bad debt)		87,707		898,774
(Current Balance		\$	663,279	\$	343,482
1	Less: Loans in Process			-		-
1	ess: Potential Loans			-		-
	Add: Anticipated Loan Repaym	nents Thru Year End		-		-
,	Amount Available to Loan		\$	663,279	\$	343,482
Year-to-Date Reserve f	or Bad Debt (Uncollectibles)					
	nitial Balance		Not	Applicable		212,838
1	Plus: Bad Debt Collections ²					44,939
į	ess: Bad Debt Charges					-
Í	Ending Balance				\$	257,777
Year-to-date Administr	ative and Implementation Exp	enses ³	\$	1,254	\$	28,724
Year-to-date Payments	to Contractors Supporting Cus	stomer Projects	\$	112,071	\$	899,896
Year-to-date Performa	nce Incentive ⁴		Not	Applicable	\$	53,926
Year-to-date Project Fi	nancing Information					
į .	Municipal and C&I 5	No. of Projects Financed		6		18
	•	Total Loan Amount	\$	112,071	\$	899,896
		Average Loan Amount	\$	18,679	\$	49,994
		Lifetime kWh Savings ⁶	\$	315,263		-
		Lifetime MMBTU Savings ⁶		-	No	t Applicable
		Lifetime kWh Savings ⁷		4,098,419		17,165,924
		Lifetime MMBTU Savings ⁷			No	t Applicable
		Lifetime Electric Bill Savings		42,384	\$	2,571,268

- (1) As of January 1, 2016.
- (2) 5% of the loan amount is reserved for uncollectibles.
- (3) Eversource's Annual Budget: \$52,000 (see page 16).
- (4) The performance incentive is based on 6% of the loan repayments, excluding the reserve for bad debt.
- (5) C&I not applicable to Eversource; Municipal only.
- (6) Also reported in the applicable C&I program report.
- (7) Incremental savings not reported elsewhere.

Residential Third Party Financing Option Funded Through the CORE Programs

					Ele	ctric Utilitie	s						Gas	s Utilities				
	L	iberty							S	Sub-total					S	ub-total		Grand
Description	U	tilities		NHEC	E	versource		Unitil		Electric		LU Gas	ι	Jnitil Gas ¹		Gas		Total
Amount Available for Interest Rate Buy-Downs																		
Beginning Balance ¹	\$	4,780	\$	8,000	\$	10,000	\$	20,000	\$	42,780	\$	36,920	\$	10,000	\$	46,920	\$	89,700
Less: Interest Rate Buy-Downs Paid	Ś	188		1,048		9,942		-	Ś	11,177		17,296		939		18,235		29,412
Current Balance	\$	4,592	_	6,952		58	_	20,000	\$	31,603		19,624		9,061		28,685		60,288
Less: Potential Interest Rate Buy-Downs ²	Ś		\$		Ś	_	\$		\$	-	Ś		\$	-	\$		Ś	
Amount Available for Interest Rate Buy-Downs	\$	4,592	\$	6,952	\$	58	\$	20,000	\$	31,603	\$	19,624	\$	9,061	\$	28,685	\$	60,288
Year-to-date Project Loan Information																		
No. of Projects Financed		1		4		13		-		18		21		3		24		42
Total Project Cost ³	\$	4,304	\$	28,795	\$	149,452	\$	-	\$	182,550	\$	191,921	\$	16,969	\$	208,890	\$	391,440
Average Project Cost ³	\$	4,304	\$	7,199	\$	11,496		-	\$	10,142	\$	9,139		5,656	\$	8,704	\$	9,320
Total Loan Amount	\$	2,879	\$	16,425	\$	90,308	\$	-	\$	109,612	\$	159,768	\$	12,250	\$	172,018	\$	281,630
Average Loan Amount	\$	2,879	\$	4,106	\$	6,947		-	\$	6,090	\$	7,608	\$	4,083	\$	7,167	\$	6,705
Average Loan Term (years)		3.0		3.5		4.7		-		4.3		4.6		3.6		4.5		4.4
Total Interest Rate Buy-Down Amount	\$	188	\$	1,048	\$	9,942	\$	-	\$	11,177	\$	17,296	\$	939	\$	18,235	\$	29,412
Average Interest Rate Buy-Down Amount	\$	188	\$	262	\$	765		-	\$	621	\$	824	\$	313	\$	760	\$	700
Average Gross Interest Rate		6.49%		6.37%		6.49%		0.00%		6.46%		6.56%		5.99%		6.49%		6.48%
Average Customer Interest Rate		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%		2.00%
Average Sq. Footage of Home (HPwES Projects)		1,103		1,683		2,630		-		2,335		1,362		2,115		1,456		1,833
Total Estimated Annual Space Heating Energy Savings (MMBtu) ⁴		8		123		658		-		789		481		40		522		1,311
Average Estimated Annual Space Heating Energy Savings (MMBtu)		8		31		51		0		12		13		-		22		31
No. of Loan Write-offs		-		-		_		-		-		-		-		-		-
Total Loan Write-off Amount	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	ç	-	\$	-	\$	-
Pre-paid Interest Rate Buy-Down Amount	1																	
Associated with Loan Write-off	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

- (1) As of January 1, 2016.
- (2) Estimated based on outstanding loan authorizations.
- (3) Includes utility and customer costs.
- (4) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

Residential Third Party Financing Option Funded Through BetterBuildings OEP/CDFA Collaboration

				Elec	tric Utilitie	s					Ga	s Utilities			
	L	iberty						9	Sub-total				S	ub-total	Grand
Description	ι	Itilities	NHEC	E۱	versource		Unitil		Electric	LU Gas	ı	Unitil Gas		Gas	Total
Amount Available for Interest Rate Buy-Downs															
Beginning Balance ¹	\$	9,540	\$ -	\$	76,636	\$	13,920	\$	100,096	\$ 31,980	\$	4,920	\$	36,900	\$ 136,996
Less: Interest Rate Buy-Downs Paid	\$	-	\$ -	\$	9,354	\$	-	\$	9,354	-	\$	-	\$	-	\$ 9,354
Current Balance	\$	9,540	\$ -	\$	67,282	\$	13,920	\$	90,742	31,980	\$	4,920	\$	36,900	\$ 127,642
Less: Potential Interest Rate Buy-Downs ²	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -
Amount Available for Interest Rate Buy-Downs	\$	9,540	\$ -	\$	67,282	\$	13,920	\$	90,742	\$ 31,980	\$	4,920	\$	36,900	\$ 127,642
Year-to-date Project Loan Information															
No. of Projects Financed		-	-		16		-		16	-		-		-	16
Total Project Cost ³	\$	-	\$ -	\$	155,202	\$	-	\$	155,202	\$ -	\$	-	\$	-	\$ 155,202
Average Project Cost ³		-	-	\$	9,700		-	\$	9,700	-		-		-	\$ 9,700
Total Loan Amount	\$	-	\$ -	\$	91,717	\$	-	\$	91,717	\$ -	\$	-	\$	-	\$ 91,717
Average Loan Amount		-	-	\$	5,732		-	\$	5,732	-		-		-	\$ 5,732
Average Loan Term (years)		-	-		4.2		-		4.2	-		-		-	4.2
Total Interest Rate Buy-Down Amount	\$	-	\$ -	\$	9,354	\$	-	\$	9,354	\$ -	\$	-	\$	-	\$ 9,354
Average Interest Rate Buy-Down Amount		-	-	\$	585		-	\$	585	-		-		-	\$ 585
Average Gross Interest Rate		0.00%	0.00%	•	6.37%		0.00%		6.37%	0.00%		0.00%		0.00%	6.379
Average Customer Interest Rate		2.00%	2.00%	•	2.00%		2.00%		2.00%	2.00%		2.00%		2.00%	2.009
Average Sq. Footage of Home (HPwES Projects)		-	-		2,192		-		2,192	-		-		-	2,192
Total Estimated Annual Space Heating Energy Savings (MMBtu) ⁴		-	-		634		-		634	-		-		_	\$ 634
Average Estimated Annual Space Heating Energy Savings (MMBtu)		-	-		40	0			40	-		-		-	40
No. of Loan Write-offs		-	-		-		-		-	-		_		-	-
Total Loan Write-off Amount	\$	-	\$ -	\$	-	\$	-	\$	-	\$. ;	\$ -	\$	-	\$ -
Pre-paid Interest Rate Buy-Down Amount	1														
Associated with Loan Write-off	\$	-	\$ -	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -

- (1) As of January 1, 2015.
- (2) Estimated based on outstanding loan authorizations.
- (3) Includes utility and customer costs.
- (4) Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

Electric Programs
Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

	LU El	ectric	NF	HEC	Evers	ource	Unitil	Electric	To	tal
Home Energy Assistance	50	2 264 004	2.4	710.054	540	0.754.006	F.0	062.222	604	12 600 062
Number of Units / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	59 \$314,958	2,264,881 24,313	34 \$292,376	719,054 19,381	548 \$2,630,799	8,754,806 189,454	50 \$369,329	862,222 22,695	691 \$3,607,463	12,600,962 255,843
Expenses / Lifetime Minibita Savings	\$314,938	24,313	3232,370	19,381	\$2,030,733	105,434	\$309,329	22,093	33,007,403	233,843
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	103	8,300,650	52	1,051,721	511	7,626,644	55	1,251,028	721	18,230,043
Expenses / Lifetime MMBtu Savings	\$155,975	13,812	\$204,480	24,279	\$1,599,053	271,852	\$268,193	34,324	\$2,227,701	344,267
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	24	4,845,143	14	2,772,195	504	27,962,252	104	3,275,526	646	38,855,116
Expenses / Lifetime MMBtu Savings	\$85,984	11,966	\$129,039	17,711	\$1,309,689	219,214	\$167,126	21,032	\$1,691,839	269,923
	, ,	•	, ,	•		•	, ,	•	, , ,	,
ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	9,087	14,210,905	8,638	13,755,383	61,644	103,220,376	18,564	29,876,568	97,933	161,063,232
Expenses / Lifetime MMBtu Savings	\$228,643	1,078	\$264,733	2,215	\$1,799,458	15,786	\$358,236	1,055	\$2,651,071	20,135
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	22	64,921,084	8	8,156,453	288	359,499,153	24	66,998,073	342	499,574,763
Expenses / Lifetime MMBtu Savings	\$671,688	0	\$109,309	0	\$4,476,682	0	\$688,316	0	\$5,945,995	0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	21	9,643,523	46	9,548,979	356	110,535,030	56	18,801,450	479	148,528,982
Expenses / Lifetime MMBtu Savings	\$298,850	0	\$265,112	0	\$2,401,442	0	\$499,144	0	\$3,464,547	0
Municipal Program										
Number of Participants / Lifetime kWh Savings	5	6,388,505	15	2,738,138	109	67,018,465	6	2,077,283	135	78,222,391
Expenses / Lifetime MMBtu Savings	\$163,039	0	\$197,081	9,105	\$1,447,065	110,706	\$134,369	11,670	\$1,941,553	131,480
Educational Programs	¢10.464		ć10.242		¢175 525		¢21 0F1		ć227 202	
Expenses	\$10,464		\$19,343		\$175,525		\$21,951		\$227,282	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	47,922	33,220,690	0	0	47,922	33,220,690
Expenses / Lifetime MMBtu Savings	\$33,250	0	\$12,478	0	\$1,279,803	0	\$49,832	0	\$1,375,363	0
Smart Start (NHEC/PSNH), RLF (UES)										
Expenses	\$0		\$1,254		\$28,724		\$0		\$29,978	
F	, , ,		T-/		+/· - ·		7-		Ŧ==,=: J	
Total Program Expenses	\$1,962,850		\$1,495,203		\$17,148,241		\$2,556,497		\$23,162,792	

4th Quarter Report January 2016 - December 2016 Electric Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

(System Benefits Charge, Forward Capacity Market and Interest Funds Only) *

	LU El	ectric	NF	HEC	Evers	source	Unitil	Electric	To	otal
Hama Francis Assistance										
Home Energy Assistance Number of Units / Lifetime kWh Savings	51	1,941,158	30	633,605	477	7,624,064	43	740,315	601	10,939,142
Expenses / Lifetime MMBtu Savings	\$269,941	20,838	\$257,632	17,078	\$2,291,014	164,985	\$317,111	19,486	\$3,135,697	222,387
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	103 \$155,975	8,300,650 13,812	52 \$204,480	1,051,721 24,279	511 \$1,599,053	7,626,644 271,852	55 \$268,193	1,251,028 34,324	642 \$2,227,701	14,774,536 342,421
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	24	4,845,143	14	2,772,195	504	27,962,252	104	3,275,526	646	38,855,116
Expenses / Lifetime MMBtu Savings	\$85,984	11,966	\$129,039	17,711	\$1,309,689	219,214	\$167,126	21,032	\$1,691,839	269,923
ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	9,087 \$228,643	14,210,905 1,078	8,638 \$264,733	13,755,383 2,215	61,644 \$1,799,458	103,220,376 15,786	18,564 \$358,236	29,876,568 1,055	88,868 \$2,651,071	211,773,411 19,056
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	22	64,921,084	8	8,156,453	288	359,499,153	24	66,998,073	341	444,297,201
Expenses / Lifetime MMBtu Savings	\$671,688	0	\$109,309	0	\$4,476,682	0	\$688,316	0	\$5,945,995	0
Small Business Energy Solutions	24	0.642.522	46	0.540.070	356	110 525 020	5.0	10.001.450	479	140 520 002
Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings	21 \$298,850	9,643,523 0	46 \$265,112	9,548,979 0	\$2,401,442	110,535,030 0	56 \$499,144	18,801,450 0	\$3,464,547	148,528,982 0
Municipal Program										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Educational Programs	4.2.2		*		4		44			
Expenses	\$10,464		\$19,343		\$175,525		\$21,951		\$227,282	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	47,922	33,220,690	0	0	47,922	33,220,690
Expenses / Lifetime MMBtu Savings	\$33,250	0	\$12,478	0	\$1,279,803	0	\$49,832	0	\$1,375,363	0
Smart Start (NHEC/PSNH), RLF (UES)										
Expenses	\$0		\$1,254		\$28,724		\$0		\$29,978	
Total Program Expenses	\$1,754,794		\$1,263,378		\$15,361,390		\$2,369,910		\$20,749,473	

^{*}Allocation is based on actual RGGI proceeds apportioned to the HEA and Municipal Programs. Municipal Programs include carryovers.

4th Quarter Report January 2016 - December 2016 Electric Programs

Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

(Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative) *

	LU El	ectric	NI	HEC	Evers	ource	Unitil	Electric	То	tal
Home Energy Assistance										
Number of Units / Lifetime kWh Savings	8	323,722	4	85,449	71	1,130,742	7	121,907	90	1,661,820
Expenses / Lifetime MMBtu Savings	\$45,017	3,475	\$34,745	2,303	\$339,785	24,469	\$52,218	3,209	\$471,766	33,456
Expenses / Lifetime Minibtu Savings	\$45,017	3,475	\$34,745	2,303	\$339,785	24,469	\$52,218	3,209	\$4/1,/66	33,456
Home Performance w/ENERGY STAR										
Number of Rebates / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
ENERGY STAR Homes										
Number of Homes / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	-	\$0	0
ENERGY STAR Products										
Number of Rebates / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Expenses / Energine (whybrid savings	Ç0	Ü	ÇÜ	o	90	O	70	O	70	O
Large Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Small Business Energy Solutions										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Expenses / Lifetime Minibitu Savings	ŞU	U	\$0	U	ŞU	U	ŞU	U	ŞU	U
Municipal Program										
Number of Participants / Lifetime kWh Savings	5	6,388,505	15	2,738,138	109	67,018,465	6	2,077,283	135	78,222,391
Expenses / Lifetime MMBtu Savings	\$163,039	0	\$197,081	9,105	\$1,447,065	110,706	\$134,369	11,670	\$1,941,553	131,480
Educational Programs										
Expenses	\$0		\$0		\$0		\$0		\$0	
Expenses	ŞU		\$0		ŞU		ŞU		ŞU	
Company Specific Programs / FCM Expenses										
Number of Participants / Lifetime kWh Savings	0	0	0	0	0	0	0	0	0	0
Expenses / Lifetime MMBtu Savings	\$0	0	\$0	0	\$0	0	\$0	0	\$0	0
Second Shout (NUES (DSNU) DIE (UES)										
Smart Start (NHEC/PSNH), RLF (UES)	ćo		¢0		¢0		ćo		ćo	
Expenses	\$0		\$0		\$0		\$0		\$0	
Total Program Expenses	\$208,056		\$231,825		\$1,786,850		\$186,587		\$2,413,319	

^{*}Allocation is based on actual RGGI proceeds apportioned to the HEA and Municipal Programs. Municipal Programs include carryovers.

Gas Programs
Actual Customers Served, Program Expenses, Lifetime kWh and MMBtu Savings

	LU-	Gas	Uniti	I-Gas	Tot	al
Home Energy Assistance						
Number of Units	246		30		276	
Expenses / Lifetime MMBtu Savings	\$1,003,642	142,295	\$232,459	20,134	\$1,236,101	162,429
Home Performance w/ENERGY STAR						
Number of Units	669		33		702	
Expenses / Lifetime MMBtu Savings	\$478,807	311,156	\$125,903	22,279	\$604,709	333,435
ENERGY STAR Homes						
Number of Homes	41		20		61	
Expenses / Lifetime MMBtu Savings	\$99,238	23,438	\$90,657	28,495	\$189,895	51,933
ENERGY STAR Products						
Number of Rebates	1,569		486		2,055	
Expenses / Lifetime MMBtu Savings	\$973,912	283,075	\$351,973	84,115	\$1,325,885	367,190
Large Business Energy Solutions						
Number of Participants	1,162		36		1,198	
Expenses / Lifetime MMBtu Savings	\$1,364,581	633,480	\$318,458	218,051	\$1,683,039	851,531
Small Business Energy Solutions						
Number of Participants	2,413		81		2,494	
Expenses / Lifetime MMBtu Savings	\$799,498	350,303	\$210,949	111,159	\$1,010,447	461,462
Educational Programs						
Expenses	\$24,070		\$16,038		\$40,109	
Company Specific Programs / FCM Expenses						
Number of Participants	25,000		0		25,000	
Expenses / Lifetime MMBtu Savings	\$245,044	43,961	\$0	0	\$245,044	43,961
Total Program Expenses	\$4,988,793		\$1,346,435		\$6,335,228	

Program Results RGGI Grant Award (RFP #14-004)

			2016	;			20	017				:	2018					Total		
			Large	,			La	rge										Large		
Description		Retail	Busine		Sub-Total	Retail		iness	Sub-Total		Retail	Large	Business	Sub-	Total	Re	tail	usiness	1	Total
Program Expenses ¹	Budget	\$ 223,256	\$ 148	,837	\$ 372,093	\$ 223,256	\$ 1	48,837	\$ 372,093	\$	223,256	\$	148,837	\$ 3	72,093	\$ 6	69,768	\$ 446,511	\$ 1	,116,279
	Actual	\$ 130,990	\$ 119	,015	\$ 250,005	\$ -	\$	-	\$ -	\$; -	\$	-	\$	-	\$ 1	30,990	\$ 119,015	\$	250,005
	Percent	59%		80%	67%	0%		0%	0%	ó	0%		0%		0%		20%	27%		22%
Program Participation	Goal	196		129	325	195		128	323		194		128		322		585	385		970
	Actual	119		25	144	-		-	-		-		-		-		119	25		144
	Percent	61%		19%	44%	0%		0%	0%	ó	0%		0%		0%		20%	6%		15%
Annual kWh Savings	Goal	485		320	805	482		317	799		479		315		794		1,446	952		2,398
	Actual	6,080	18	,134	24,214	-		-	-		-		-		-		6,080	18,134		24,214
	Percent	1254%	5	667%	3008%	0%		0%	0%	6	0%		0%		0%		420%	1905%		1010%
Lifetime kWh Savings	Goal	8,729	5	,754	14,483	8,673		5,714	14,387		8,616		5,674		14,290		26,018	17,142		43,160
_	Actual	146,120	293	,360	439,480	-		-	-		-		-		-	1	46,120	293,360		439,480
	Percent	1674%	50	098%	3034%	0%		0%	0%	ó	0%		0%		0%		562%	1711%		1018%
Annual MMBtu Savings	Goal	3,952	2	,513	6,465	3,926		2,496	6,423		3,900		2,479		6,379		11,778	7,488		19,267
	Actual	2,188	6	,273	8,461	-		-	-		-		-		-		2,188	6,273		8,461
	Percent	55%	:	250%	131%	0%		0%	0%	ó	0%		0%		0%		19%	84%		44%
Lifetime MMBtu Savings	Goal	38,916	23	,825	62,741	38,668		23,662	62,330		38,412		23,495		61,907	1	15,996	70,982		186,978
	Actual	43,643	44	,400	88,043	-		-	-		-		-		-		43,643	44,400		88,043
	Percent	112%		186%	140%	0%		0%	0%	ó	0%		0%		0%		38%	63%		47%
Annual CO2 Reductions (in Metric Tons)										1										
	Actual	142		434	576	-		-	-	1	-		-		-		142	434		576
Lifetime CO2 Reductions (in Metric Tons)										1										
	Actual	2,821	147	,722	150,543	-		-	-		-		-		-		2,821	147,722		150,543

Notes:

(1) Program expenses shown in this report exclude the performance incentive. The performance incentive is calculated by multiplying the total actual program expenses by 7.5%.