

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

**Stranded Cost (SC) Balances**

	<u>10/01/14</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>12/31/14</u>	<u>12/31/14</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ (2)	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	218	(73)	145
3 IPP Buyouts/Buydowns & Savings	4,371	(374)	3,997
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(75)</u>	<u>9,715</u>	<u>9,640</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 4,512</u>	<u>\$ 9,268</u>	<u>\$ 13,780</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>12/31/14</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ (1,278)</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	-
11 Part 2 - Ongoing cost	<u>8,437</u>
12 Total cost (L10+L11):	<u>\$ 8,437</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 9,715</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

**Stranded Cost (SC) Balances**

	Reference	01/01/14												Stranded Cost Balance	
		Stranded Cost Balance	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014		December 2014
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	Page 5	436	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	145
3 IPP Buyouts/Buydowns & Savings	Page 5	5,498	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(124)	3,997
4 Cumulative SCRC (Over)/Under Recovery	L12	6,819	(1,991)	(1,716)	(381)	710	915	(12,337)	1,718	4,515	1,673	3,532	2,993	3,190	9,639
5 Total stranded cost		\$ 12,751	\$ (2,141)	\$ (1,865)	\$ (531)	\$ 560	\$ 765	\$ (12,486)	\$ 1,569	\$ 4,366	\$ 1,524	\$ 3,382	\$ 2,843	\$ 3,042	\$ 13,780

**Stranded Cost Recovery Charge (SCRC)**

		January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
6 Revenues:														
7 Stranded Cost Recovery Revenues	Page 3	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ 732	\$ (1,613)	\$ (424)	\$ (421)	\$ (395)	\$ (462)	\$ 11,054
8 Cost:														
9 Part 1 - RRBs, principle, interest and fees	Page 4	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Part 2 - Ongoing costs	Page 5	135	988	2,022	2,804	2,979	(10,091)	2,450	2,902	1,250	3,111	2,598	2,728	13,875
11 Total Stranded Cost (L9+L10)		135	988	2,022	2,804	2,979	(10,091)	2,450	2,902	1,250	3,111	2,598	2,728	13,875
12 Net SCRC (Over)/Under Recovery (L11-L7)		\$ (1,991)	\$ (1,716)	\$ (381)	\$ 710	\$ 915	\$ (12,337)	\$ 1,718	\$ 4,515	\$ 1,673	\$ 3,532	\$ 2,993	\$ 3,190	\$ 2,821

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

Revenue By Class	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 818	\$ 1,174	\$ 1,032	\$ 926	\$ 829	\$ 823	\$ 197	\$ (634)	\$ (584)	\$ (493)	\$ (527)	\$ (628)	\$ 2,934
3 Commercial	632	983	886	880	857	898	227	(660)	(640)	(576)	(553)	(611)	2,323
4 Manufacturing	215	389	354	361	372	385	138	(280)	(275)	(257)	(244)	(237)	921
5 Public street lights	8	7	7	6	5	5	(3)	(4)	(4)	(5)	(5)	(5)	13
6 Subtotal	1,674	2,554	2,280	2,173	2,063	2,110	559	(1,578)	(1,503)	(1,331)	(1,329)	(1,481)	6,191
7 Unbilled SCRC accrual	938	1,087	1,211	1,131	1,133	1,268	309	(804)	(708)	(738)	(756)	(815)	3,256
8 Prior month reversal	(486)	(938)	(1,087)	(1,211)	(1,131)	(1,133)	(1,268)	(309)	804	708	738	756	(4,557)
9 Net SCRC Unbilled	452	149	123	(79)	1	136	(959)	(1,114)	96	(30)	(18)	(59)	(1,301)
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ (400)	\$ (2,691)	\$ (1,407)	\$ (1,361)	\$ (1,347)	\$ (1,540)	\$ 4,890
11 Less RGGI Auction Revenue	-	-	-	-	-	-	(1,132)	(1,078)	(984)	(940)	(952)	(1,078)	(6,164)
12 Net SCRC Revenue	\$ 2,126	\$ 2,703	\$ 2,403	\$ 2,094	\$ 2,064	\$ 2,246	\$ 732	\$ (1,613)	\$ (424)	\$ (421)	\$ (395)	\$ (462)	\$ 11,054
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 21,892	\$ 21,782	\$ 19,194	\$ 17,152	\$ 15,264	\$ 15,113	\$ 20,441	\$ 20,867	\$ 19,387	\$ 16,426	\$ 17,722	\$ 21,569	\$ 226,809
15 Commercial	9,519	10,618	9,849	9,150	8,333	8,547	10,214	10,219	9,664	8,491	8,695	12,090	115,388
16 Manufacturing	1,365	2,450	1,778	1,090	1,002	939	1,016	1,123	1,033	986	978	1,944	15,704
17 Public street lights	64	60	51	45	37	36	42	44	51	58	66	95	650
18 Subtotal	32,840	34,910	30,872	27,436	24,636	24,635	31,713	32,253	30,135	25,960	27,462	35,699	358,551
19 Unbilled ES accrual	18,194	14,868	16,503	14,376	13,534	14,841	17,014	16,579	14,318	14,326	15,729	19,785	190,068
20 Prior month reversal	(15,430)	(18,194)	(14,868)	(16,503)	(14,376)	(13,534)	(14,841)	(17,014)	(16,579)	(14,318)	(14,326)	(15,729)	(185,712)
21 Net ES Unbilled	2,764	(3,326)	1,635	(2,127)	(843)	1,308	2,173	(435)	(2,261)	8	1,403	4,056	4,355
22 Net ES Revenue	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 33,886	\$ 31,818	\$ 27,873	\$ 25,968	\$ 28,865	\$ 39,755	\$ 362,906

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

SCRC Part 1 Amortization of Securitized Assets	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Principal</b>													
2 Amortization of Seabrook cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Amortization of MP 3	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Amortization of RRB1 financing cost	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>5 Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>6 Interest and Fees</b>													
7 RRB1 Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Net RRB fees	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>9 Total</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>10 Final Disposition of RRB Reserve</b>	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>11 Total SCRC Part 1 cost</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

<b>Part 2 Ongoing Cost Activity</b>	<b>January 2014</b>	<b>February 2014</b>	<b>March 2014</b>	<b>April 2014</b>	<b>May 2014</b>	<b>June 2014</b>	<b>July 2014</b>	<b>August 2014</b>	<b>September 2014</b>	<b>October 2014</b>	<b>November 2014</b>	<b>December 2014</b>	<b>Total 2014</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 4,030	\$ 3,912	\$ 2,981	\$ 1,214	\$ 1,321	\$ 1,091	\$ 908	\$ 864	\$ 834	\$ 788	\$ 1,461	\$ 1,245	\$ 20,649
3 Wood IPPs at Market Costs (2)	854	759	-	4	-	-	-	-	-	-	-	-	1,617
4 2013 ES true-up	118	-	-	-	-	-	-	-	-	-	-	-	118
<b>5 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 5,002</b>	<b>\$ 4,671</b>	<b>\$ 2,981</b>	<b>\$ 1,218</b>	<b>\$ 1,321</b>	<b>\$ 1,091</b>	<b>\$ 908</b>	<b>\$ 864</b>	<b>\$ 834</b>	<b>\$ 788</b>	<b>\$ 1,461</b>	<b>\$ 1,245</b>	<b>\$ 22,384</b>
<b>6 SCRC Ongoing Costs</b>													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 119	\$ 114	\$ 132	\$ 188	\$ 189	\$ 174	\$ 165	\$ 162	\$ 160	\$ 168	\$ 171	\$ 174	\$ 1,915
8 Above Market IPP Costs (1)	-	866	1,887	2,613	2,784	2,810	2,324	2,766	2,454	2,947	2,418	2,532	26,399
9 Above Market Wood IPP Costs (2)	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Return on deferred taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Return on Part 2 SCRC, net of deferred taxes	(8)	(8)	(8)	(8)	(8)	(9)	(9)	(9)	(10)	(10)	(10)	(10)	(107)
12 Return on SCRC deferred balance	23	15	11	12	15	(8)	(29)	(17)	(4)	6	19	32	76
13 Yankee Obligation & Amortization	-	-	-	-	-	44	-	-	-	-	-	-	44
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 DOE Cash Refund	-	-	-	-	-	(13,103)	-	-	(1,350)	-	-	-	(14,453)
17 2013 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
<b>18 Total ongoing costs applicable to SCRC</b>	<b>\$ 134,875</b>	<b>\$ 988</b>	<b>\$ 2,022</b>	<b>\$ 2,804</b>	<b>\$ 2,979</b>	<b>\$ (10,091)</b>	<b>\$ 2,450</b>	<b>\$ 2,902</b>	<b>\$ 1,250</b>	<b>\$ 3,111</b>	<b>\$ 2,598</b>	<b>\$ 2,728</b>	<b>\$ 13,875</b>
<b>19 Ongoing Costs Balances</b>	<u>09/30/2014</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2014</u>						
20 IPP Bio-energy Savings	\$ 218		\$ -		\$ 73		\$ 145						
21 IPP Buyouts/Buydowns & Savings	4,371		-		374		3,997						
	<u>\$ 4,589</u>		<u>\$ -</u>		<u>\$ 447</u>		<u>\$ 4,142</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

Amounts shown above may not add due to rounding.

500000

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

**Energy Service Charge (ES)**

	Reference	01/01/14 ES Balance	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	Page 3	\$ 35,604	\$ 31,584	\$ 32,507	\$ 25,310	\$ 23,794	\$ 25,942	\$ 33,886	\$ 31,818	\$ 27,873	\$ 25,968	\$ 28,865	\$ 39,755	\$ 362,906	
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	Page 5		5,002	4,671	2,981	1,218	1,321	1,091	908	864	834	788	1,461	1,245	22,384
<b>6 - Generation Costs</b>	Page 7		23,120	32,243	28,410	33,760	28,734	28,946	34,478	27,733	28,491	29,554	33,073	35,046	363,589
<b>7 - Return on ES Deferral, net of deferred taxes</b>			431	433	445	463	484	497	509	519	524	541	553	556	5,954
<b>8 Total Costs (lines 4-7)</b>		\$ 28,552	\$ 37,347	\$ 31,836	\$ 35,441	\$ 30,539	\$ 30,534	\$ 35,895	\$ 29,116	\$ 29,849	\$ 30,883	\$ 35,087	\$ 36,847	\$ 391,926	
<b>9 Net ES (Over)/Under Recovery (line 8 - line 2)</b>		\$ 93,281	\$ (7,052)	\$ 5,763	\$ (671)	\$ 10,131	\$ 6,745	\$ 4,592	\$ 2,009	\$ (2,702)	\$ 1,975	\$ 4,915	\$ 6,222	\$ (2,908)	\$ 122,301

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2014</u>	<u>February 2014</u>	<u>March 2014</u>	<u>April 2014</u>	<u>May 2014</u>	<u>June 2014</u>	<u>July 2014</u>	<u>August 2014</u>	<u>September 2014</u>	<u>October 2014</u>	<u>November 2014</u>	<u>December 2014</u>	<u>Total 2014</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 8	\$ 31,967	\$ 17,827	\$ 24,321	\$ 4,917	\$ 1,395	\$ (445)	\$ 6,866	\$ 1,289	\$ 1,639	\$ 1,558	\$ 8,671	\$ 7,076	\$ 107,080
3 Insurance Proceeds		-	-	-	(859)	(45)	-	-	-	-	-	-	-	(904)
4 Fossil RPC adjustments*		-	-	-	-	-	(31)	-	-	-	-	-	-	(31)
5 F/H O&M, depr. & taxes	Page 13	9,818	9,473	10,813	14,246	12,125	10,643	10,002	9,900	10,321	11,083	11,661	9,958	130,044
6 Return on rate base	Page 12	6,543	6,543	5,510	5,874	5,874	5,874	5,881	5,881	6,010	6,054	6,054	6,054	72,150
7 Seabrook costs/ (credits)		-	-	(126)	-	-	-	-	-	-	-	-	-	(126)
8 Vermont Yankee		1	(0)	(29)	6	2	(0)	(1)	(2)	(5)	(9)	1	(9)	(45)
9 Purchases and sales	Page 10	(29,083)	(769)	(13,400)	7,489	7,082	9,360	8,126	7,749	7,656	6,424	2,577	9,226	22,438
10 Burgess BioPower	Page 10	923	337	1,151	1,323	843	1,513	2,100	1,686	1,705	3,215	3,248	2,504	20,548
11 ISO -NE Ancillary	Page 10	1,024	304	(1,058)	(1,014)	168	276	589	254	198	200	92	(87)	946
12 Capacity Costs	Page 10	704	(386)	34	(54)	(127)	(206)	(323)	(269)	(269)	(205)	(474)	42	(1,523)
13 NH RPS	Page 10	989	989	962	980	1,210	1,756	1,026	1,026	1,026	1,026	1,026	67	12,083
14 RGGI Costs	Page 10	233	(2,075)	231	852	208	208	213	208	209	208	218	215	927
<b>15 Total</b>		<b>\$ 23,120</b>	<b>\$ 32,243</b>	<b>\$ 28,410</b>	<b>\$ 33,760</b>	<b>\$ 28,734</b>	<b>\$ 28,946</b>	<b>\$ 34,478</b>	<b>\$ 27,733</b>	<b>\$ 28,491</b>	<b>\$ 29,554</b>	<b>\$ 33,073</b>	<b>\$ 35,046</b>	<b>\$ 363,589</b>

(\*) Per Docket 13-108, write-off of Replacement Power Costs.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

Fossil Energy Costs by Station	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 13,930	\$ 12,425	\$ 14,812	\$ 3,125	\$ 528	\$ 189	\$ 4,344	\$ 363	\$ 781	\$ 749	\$ 7,511	\$ 4,544	\$ 63,302
3 Schiller	4,503	4,430	4,392	1,238	2,076	1,713	2,054	1,627	1,851	1,961	1,877	2,820	30,543
4 Newington	13,439	826	6,043	651	47	102	1,634	213	224	75	479	516	24,250
5 Wyrman No. 4	252	746	69	351	14	8	5	8	11	1	4	9	1,479
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	-	-	-	(0)	-	-	-	-	-	-	-	-	(0)
7 Other	3	0	-	-	-	-	31	-	-	-	-	-	33
<b>8 Total Fossil Steam</b>	<b>\$ 32,127</b>	<b>\$ 18,428</b>	<b>\$ 25,317</b>	<b>\$ 5,366</b>	<b>\$ 2,665</b>	<b>\$ 2,012</b>	<b>\$ 8,069</b>	<b>\$ 2,211</b>	<b>\$ 2,867</b>	<b>\$ 2,786</b>	<b>\$ 9,872</b>	<b>\$ 7,889</b>	<b>119,608</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	218	88	35	-	-	13	4	6	-	4	-	21	388
11 Merrimack	565	263	102	11	2	37	42	9	-	17	1	12	1,060
12 Schiller	-	-	-	-	-	-	-	-	-	18	7	18	43
13 White Lake	228	144	69	-	0	-	(1)	-	12	-	-	29	481
<b>14 Total Internal Combustion</b>	<b>\$ 1,010</b>	<b>\$ 496</b>	<b>\$ 206</b>	<b>\$ 11</b>	<b>\$ 2</b>	<b>\$ 50</b>	<b>\$ 44</b>	<b>\$ 15</b>	<b>\$ 12</b>	<b>\$ 39</b>	<b>\$ 8</b>	<b>\$ 80</b>	<b>\$ 1,973</b>
<b>15 NWPP Credits (1)</b>	<b>(1,170)</b>	<b>(1,096)</b>	<b>(1,201)</b>	<b>(460)</b>	<b>(1,273)</b>	<b>(2,507)</b>	<b>(1,247)</b>	<b>(936)</b>	<b>(1,240)</b>	<b>(1,267)</b>	<b>(1,209)</b>	<b>(893)</b>	<b>\$ (14,501)</b>
<b>16 Total Fossil Energy Costs</b> (Line 8 + Line 14 + Line 15)	<b>\$ 31,967</b>	<b>\$ 17,827</b>	<b>\$ 24,321</b>	<b>\$ 4,917</b>	<b>\$ 1,395</b>	<b>\$ (445)</b>	<b>\$ 6,866</b>	<b>\$ 1,289</b>	<b>\$ 1,639</b>	<b>\$ 1,558</b>	<b>\$ 8,671</b>	<b>\$ 7,076</b>	<b>\$ 107,080</b>

(1) See Page 11, Line 9.

Amounts shown above may not add due to rounding



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING OCTOBER 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	205,845	7,358.75	1,845.28	3.57	4.47	9,204.03
004	Swans Falls Hydro	32,511	1,000.66	1,186.61	3.08	6.73	2,187.27
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	22,835	702.62	214.26	3.08	4.02	916.88
009	China Mills Dam	41	1.49	138.09	3.63	340.44	139.58
011	Milton Mills Hydro	242,776	7,953.44	1,905.40	3.28	4.06	9,858.84
012	Newfound Hydro	264,064	7,750.76	0.00	2.94	2.94	7,750.76
014	Sunapee Hydro	60,909	1,827.28	487.56	3.00	3.80	2,314.84
017	Nashua Hydro	0	0.00	5,824.57	0.00	0.00	5,824.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	1,624	53.79	20.52	3.31	4.58	74.31
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	59,072	1,504.51	944.90	2.55	4.15	2,449.41
028	Marlow Power	55,203	1,833.36	104.21	3.32	3.51	1,937.57
029	Sugar River Hydro	32,600	3,348.02	693.50	10.27	12.40	4,041.52
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	0	0.00	771.69	0.00	0.00	771.69
034	Waterloom Falls	3,968	119.66	5.14	3.02	3.15	124.80
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	1,198	29.36	884.46	2.45	76.28	913.82
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	7,078	207.75	0.00	2.94	2.94	207.75
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	966,786	28,502.95	6,154.57	2.95	3.58	34,657.52
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	779,913	23,994.33	4,883.85	3.08	3.70	28,878.18
056	Campton Dam	0	0.00	347.40	0.00	0.00	347.40
058	Kelleys Falls	36,233	1,192.66	352.35	3.29	4.26	1,545.01
060	Goodrich Falls	17,244	555.11	859.68	3.22	8.20	1,414.79
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	5,465	175.99	50.04	3.22	4.14	226.03
106	Otter Lane Hydro	2,568	69.60	65.70	2.71	5.27	135.30
107	Peterborough Lower Hydro	0	0.00	1,094.71	0.00	0.00	1,094.71
110	Salmon Brook Station #3	0	0.00	305.78	0.00	0.00	305.78
118	Fiske Mill	0	0.00	236.87	0.00	0.00	236.87
120	Avery Dam	92,804	3,290.73	702.59	3.55	4.30	3,993.32
124	Watson Dam	8,192	1,038.79	1,412.01	12.68	29.92	2,450.80
128	Weston Dam	78,482	2,316.33	915.53	2.95	4.12	3,231.86
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	0	0.00	29.51	0.00	0.00	29.51
189	Errol Dam	986,487	29,063.81	6,365.57	2.95	3.59	35,429.38
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,168,758	1,240,782.12	130,307.72	13.53	14.95	1,371,089.84
496	Turnkey Rochester	523,813	16,667.85	4,480.25	3.18	4.04	21,148.10
564	Four Hills Landfill	460,017	15,190.33	1,830.46	3.30	3.70	17,020.79
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	0	0.00	73.36	0.00	0.00	73.36
631	Bath Electric Hydro	107,623	3,358.62	914.44	3.12	3.97	4,273.06
636	Peterborough Upper Hydro	6,240	769.84	1,151.14	12.34	30.78	1,920.98
642	Spaulding Pond Hydro	18,665	683.03	208.75	3.66	4.78	891.78
644	Celley Mill Hydro	0	0.00	170.29	0.00	0.00	170.29
1080	UNH Turbine	2,098,594	66,538.09	6,141.46	3.17	3.46	72,679.55
2373	Manch-Boston Airport PV	18,053	566.40	0.00	3.14	3.14	566.40
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,440,000	2,111,427.60	0.00	28.38	28.38	2,111,427.60
	SUB TOTAL	23,805,661	3,579,875.63	184,787.15	15.04	15.81	3,764,662.78
	Plus: Current Month Unvouchered IPP Liab.	1,910,770	60,200.00	-	-	-	60,200.00
	Less: Prior Month Unvouchered IPP Liab.	2,147,440	89,800.00	-	-	-	89,800.00
	GRAND TOTAL	23,568,991	3,550,275.63	184,787.15	15.06	15.85	3,735,062.78

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING NOVEMBER 30, 2014**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	165,948	7,296.38	1,906.55	4.40	5.55	9,202.93
004	Swans Falls Hydro	172,036	7,070.58	1,223.04	4.11	4.82	8,293.62
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	122,101	4,823.84	214.26	3.95	4.13	5,038.10
009	China Mills Dam	165,631	5,912.84	138.09	3.57	3.65	6,050.93
011	Milton Mills Hydro	828,080	33,680.60	1,946.80	4.07	4.30	35,627.40
012	Newfound Hydro	610,491	23,586.28	1,861.69	3.86	4.17	25,447.97
014	Sunapee Hydro	185,693	7,441.02	509.36	4.01	4.28	7,950.38
017	Nashua Hydro	194,600	24,325.00	5,824.57	12.50	15.49	30,149.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	25,473	722.69	20.52	2.84	2.92	743.21
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	253,889	8,036.30	979.68	3.17	3.55	9,015.98
028	Marlow Power	89,274	3,800.78	105.31	4.26	4.38	3,906.09
029	Sugar River Hydro	79,000	8,113.30	693.50	10.27	11.15	8,806.80
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	249,271	8,923.42	796.81	3.58	3.90	9,720.23
034	Waterloom Falls	27,488	991.44	5.14	3.61	3.63	996.58
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	370,035	14,015.97	886.94	3.79	4.03	14,902.91
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	22,070	607.04	0.00	2.75	2.75	607.04
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,972,247	75,773.66	6,395.24	3.84	4.17	82,168.90
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	1,557,974	61,322.33	5,075.12	3.94	4.26	66,397.45
056	Campton Dam	85,547	2,903.13	350.71	3.39	3.80	3,253.84
058	Kelleys Falls	147,300	5,721.38	447.02	3.88	4.19	6,168.40
060	Goodrich Falls	181,814	6,881.60	912.67	3.78	4.29	7,794.27
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	72,861	2,061.02	0.00	2.83	2.83	2,061.02
091	Noone Falls	37,358	1,817.13	50.04	4.86	5.00	1,867.17
106	Otter Lane Hydro	0	0.00	77.84	0.00	0.00	77.84
107	Peterborough Lower Hydro	85,140	10,198.23	1,094.71	11.98	13.26	11,292.94
110	Salmon Brook Station #3	0	0.00	327.03	0.00	0.00	327.03
118	Fiske Mill	0	0.00	239.08	0.00	0.00	239.08
120	Avery Dam	63,837	3,018.74	729.64	4.73	5.87	3,748.38
124	Watson Dam	37,408	4,659.56	1,412.01	12.46	16.23	6,071.57
128	Weston Dam	201,979	7,113.61	941.20	3.52	3.99	8,054.81
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	109,797	4,465.68	29.51	4.07	4.09	4,495.19
189	Errol Dam	1,436,515	53,225.65	6,459.13	3.71	4.15	59,684.78
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,166,137	1,073,331.43	130,307.72	13.14	14.74	1,203,639.15
496	Turnkey Rochester	545,933	22,276.85	4,480.25	4.08	4.90	26,757.10
564	Four Hills Landfill	441,256	17,704.69	1,979.22	4.01	4.46	19,683.91
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	12,274	415.56	79.43	3.39	4.03	494.99
631	Bath Electric Hydro	216,735	8,969.26	932.10	4.14	4.57	9,901.36
636	Peterborough Upper Hydro	106,880	12,920.59	1,151.14	12.09	13.17	14,071.73
642	Spaulding Pond Hydro	111,504	4,555.58	208.75	4.09	4.27	4,764.33
644	Celley Mill Hydro	32,506	1,118.25	188.23	3.44	4.02	1,306.48
1080	UNH Turbine	1,581,131	59,547.95	6,202.46	3.77	4.16	65,750.41
2373	Manch-Boston Airport PV	5,424	177.11	0.00	3.27	3.27	177.11
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,210,000	2,004,553.40	0.00	27.80	27.80	2,004,553.40
	SUB TOTAL	27,980,637	3,604,079.87	187,889.44	12.88	13.55	3,791,969.31
	Plus: Current Month Unvouchered IPP Liab.	3,251,420	147,000.00	-	-	-	147,000.00
	Less: Prior Month Unvouchered IPP Liab.	1,910,770	60,200.00	-	-	-	60,200.00
	GRAND TOTAL	29,321,287	3,690,879.87	187,889.44	12.59	13.23	3,878,769.31

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2014

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	294,345	13,582.51	1,554.20	4.61	5.14	15,136.71
004	Swans Falls Hydro	205,206	9,317.15	1,139.54	4.54	5.10	10,456.69
005	Stevens Mill	0	0.00	0.00	0.00	0.00	0.00
008	Cochecho Falls	129,464	6,503.25	897.26	5.02	5.72	7,400.51
009	China Mills Dam	112,807	6,996.52	1,513.53	6.20	7.54	8,510.05
011	Milton Mills Hydro	729,739	32,317.64	3,105.15	4.43	4.85	35,422.79
012	Newfound Hydro	515,012	23,970.83	1,132.25	4.65	4.87	25,103.08
014	Sunapee Hydro	223,865	11,717.85	425.50	5.23	5.42	12,143.35
017	Nashua Hydro	200,200	25,025.00	5,824.57	12.50	15.41	30,849.57
018	Greggs Falls	0	0.00	0.00	0.00	0.00	0.00
019	Mine Falls	0	0.00	0.00	0.00	0.00	0.00
021	Pine Valley Mill	123,968	6,863.84	355.70	5.54	5.82	7,219.54
023	Lakeport Dam	0	0.00	0.00	0.00	0.00	0.00
025	Lisbon Hydro	205,051	9,943.08	1,008.68	4.85	5.34	10,951.76
028	Marlow Power	83,218	4,421.86	248.00	5.31	5.61	4,669.86
029	Sugar River Hydro	103,800	10,660.26	691.23	10.27	10.94	11,351.49
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	328,503	17,357.42	1,823.82	5.28	5.84	19,181.24
034	Waterloom Falls	42,299	2,193.52	109.48	5.19	5.44	2,303.00
037	Hosiery Mill Dam	0	0.00	0.00	0.00	0.00	0.00
038	Wyandotte Hydro	29,658	1,616.78	184.78	5.45	6.07	1,801.56
039	Clement Dam	0	0.00	0.00	0.00	0.00	0.00
040	Lochmere Dam	0	0.00	0.00	0.00	0.00	0.00
044	Rollinsford Hydro	428,482	22,067.54	2,623.67	5.15	5.76	24,691.21
045	Pembroke Hydro	0	0.00	0.00	0.00	0.00	0.00
050	Otis Mill Hydro	0	0.00	56.16	0.00	0.00	56.16
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	3,122,281	141,853.59	4,903.36	4.54	4.70	146,756.95
053	River Bend Hydro	0	0.00	0.00	0.00	0.00	0.00
054	Penacook Upper Falls	2,152,434	99,303.69	3,776.19	4.61	4.79	103,079.88
056	Campton Dam	62,779	3,550.57	357.02	5.66	6.22	3,907.59
058	Kelleys Falls	191,809	10,991.13	306.64	5.73	5.89	11,297.77
060	Goodrich Falls	129,464	6,503.25	897.26	5.02	5.72	7,400.51
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	7,039	407.64	0.00	5.79	5.79	407.64
091	Noone Falls	36,836	1,976.14	129.95	5.36	5.72	2,106.09
106	Otter Lane Hydro	22,396	1,330.49	42.34	5.94	6.13	1,372.83
107	Peterborough Lower Hydro	116,160	14,285.57	1,094.71	12.30	13.24	15,380.28
110	Salmon Brook Station #3	57,222	2,990.80	392.09	5.23	5.91	3,382.89
118	Fiske Mill	0	0.00	359.42	0.00	0.00	359.42
120	Avery Dam	89,483	4,390.78	495.78	4.91	5.46	4,886.56
124	Watson Dam	111,104	13,804.33	1,412.01	12.42	13.70	15,216.34
128	Weston Dam	228,328	10,337.72	1,005.51	4.53	4.97	11,343.23
134	Sunnybrook Hydro #2	0	0.00	0.00	0.00	0.00	0.00
171	Pettyboro Hydro	0	0.00	12.85	0.00	0.00	12.85
187	Sugar River Hydro #2	113,998	5,688.89	29.50	4.99	5.02	5,718.39
189	Errol Dam	1,156,161	49,979.63	6,068.24	4.32	4.85	56,047.87
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,462,419	1,138,062.56	130,307.72	13.45	14.99	1,268,370.28
496	Turnkey Rochester	614,094	28,875.33	3,786.88	4.70	5.32	32,662.21
564	Four Hills Landfill	396,099	18,227.25	532.13	4.60	4.74	18,759.38
565	Four Hills Reducer	0	0.00	706.93	0.00	0.00	706.93
628	Eastman Brook Hydro	23,277	1,215.60	148.61	5.22	5.86	1,364.21
631	Bath Electric Hydro	205,028	9,400.96	796.03	4.59	4.97	10,196.99
636	Peterborough Upper Hydro	131,168	16,112.42	1,151.14	12.28	13.16	17,263.56
642	Spaulding Pond Hydro	122,090	6,179.89	493.35	5.06	5.47	6,673.24
644	Celley Mill Hydro	47,535	2,484.10	256.63	5.23	5.77	2,740.73
1080	UNH Turbine	628,971	23,697.57	5,736.36	3.77	4.68	29,433.93
2373	Manch-Boston Airport PV	907	34.02	0.00	3.75	3.75	34.02
2470	Favorite Foods	315	8.99	0.00	2.85	2.85	8.99
440A	WES Concord MSW ST	2,977	95.77	0.00	3.22	3.22	95.77
CP Power Sales Seventeen, LLC		5,800,000	1,706,774.00	0.00	29.43	29.43	1,706,774.00
SUB TOTAL		27,787,991	3,523,117.73	187,892.17	12.68	13.35	3,711,009.90
Plus: Current Month Unvouchered IPP Liab.		3,894,570	213,700.00	-	-	-	213,700.00
Less: Prior Month Unvouchered IPP Liab.		3,251,420	147,000.00	-	-	-	147,000.00
GRAND TOTAL		28,431,141	3,589,817.73	187,892.17	12.63	13.29	3,777,709.90

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

<u>Purchases and Sales</u>	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
1 Purchases	\$ 9,999	\$ 9,831	\$ 2,501	\$ 9,629	\$ 8,417	\$ 10,180	\$ 9,870	\$ 9,175	\$ 8,802	\$ 7,164	\$ 4,681	\$ 9,998	\$ 100,247
2 Burgess Bio-Power	923	337	1,151	1,323	843	1,513	2,100	1,686	1,705	3,215	3,248	2,504	20,548
3 Sales	(39,081)	(10,600)	(15,901)	(2,140)	(1,336)	(820)	(1,744)	(1,426)	(1,146)	(740)	(2,103)	(772)	(77,809)
4 ISO -NE Ancillary	1,024	304	(1,058)	(1,014)	168	276	589	254	198	200	92	(87)	946
5 Capacity Costs	704	(386)	34	(54)	(127)	(206)	(323)	(259)	(269)	(205)	(474)	42	(1,523)
6 NH RPS	989	989	962	980	1,210	1,756	1,026	1,026	1,026	1,026	1,026	67	12,083
7 RGGI Costs	233	(2,075)	231	852	208	208	213	208	209	208	218	215	927
8 <b>Total</b>	\$ (25,209)	\$ (1,600)	\$ (12,080)	\$ 9,576	\$ 9,384	\$ 12,907	\$ 11,731	\$ 10,664	\$ 10,525	\$ 10,868	\$ 6,687	\$ 11,967	\$ 55,421

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

**Northern Wood Power Project (NWPP)**

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>Summary of Total 2014 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,528	\$ 1,405	\$ 1,579	\$ 347	\$ 1,698	\$ 1,636	\$ 1,656	\$ 1,139	\$ 1,644	\$ 1,689	\$ 1,593	\$ 1,067	\$ 16,980
2 Total Projected Production Tax Credit (PTC) (1)	310	285	320	70	344	332	336	231	333	342	323	216	3,443
3 Total Projected Avoided RGGI Cost	415	415	415	415	415	415	415	415	415	415	415	415	4,980
4 Total NWPP Benefit	\$ 2,253	\$ 2,105	\$ 2,314	\$ 832	\$ 2,457	\$ 2,383	\$ 2,407	\$ 1,785	\$ 2,393	\$ 2,446	\$ 2,331	\$ 1,699	\$ 25,403
<b>Customer Share of 2014 NWPP Benefit</b>													
5 NWPP Revenue Target	503	503	503	503	503	503	503	503	503	503	503	503	6,036
6 Projected PTC Credit (Line 2 x 50%)	155	142	160	35	172	166	168	115	167	171	161	108	1,722
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	512	451	538	(78)	597	567	576	318	571	593	545	282	5,472
8 2013 REC Revenue True-Up (2)	-	-	-	-	-	1,271	-	-	-	-	-	-	1,271
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,170	\$ 1,096	\$ 1,201	\$ 460	\$ 1,273	\$ 2,507	\$ 1,247	\$ 936	\$ 1,240	\$ 1,267	\$ 1,209	\$ 893	\$ 14,501
10 RGGI Avoided Cost (Line 3 x 50%)	208	208	208	208	208	208	208	208	208	208	208	208	2,490
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,378	\$ 1,304	\$ 1,409	\$ 667	\$ 1,480	\$ 2,714	\$ 1,455	\$ 1,144	\$ 1,448	\$ 1,474	\$ 1,417	\$ 1,101	\$ 16,991

(1) REC revenues are projected at a rate of \$54.25 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.  
The NWPP customer benefit will be adjusted in 2014 to reflect actual REC revenues and PTC credits.

(2) The 2013 actual REC revenues were higher than reflected in the annual reconciliation - DE 14-120.  
The average REC sales price was \$62.67 vs. the \$55.00 per mWh that was projected in DE 14-120.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s**

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total
<b>1 Return on Rate Base</b>													
<b>2 Net Plant</b>	667,679	667,679	661,770	661,770	661,770	653,643	653,643	653,643	645,856	645,856	645,856	645,856	
3 Working Capital Allow. (45 days of O&M)	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	10,445	
4 Fossil Fuel Inventory	74,165	74,165	41,192	41,192	41,192	68,764	68,764	68,764	88,980	88,980	88,980	88,980	
5 Mat'ls and Supplies	53,978	53,978	52,715	52,715	52,715	52,363	52,363	52,363	53,110	53,110	53,110	53,110	
6 Prepayments - Insurance / RGGI	2,458	2,458	1,888	1,888	1,888	1,419	1,419	1,419	744	744	744	744	
7 Deferred Taxes	(72,928)	(72,928)	(105,091)	(105,091)	(105,091)	(129,418)	(129,418)	(129,418)	(129,189)	(129,189)	(129,189)	(129,189)	
8 Other Regulatory Obligations - ARO/RPS	(13,416)	(13,416)	(16,486)	(16,486)	(16,486)	(10,917)	(10,917)	(10,917)	(14,130)	(14,130)	(14,130)	(14,130)	
9 Total Rate Base-Adjusted (sum L2 thru L8)	722,381	722,381	646,433	646,433	646,433	646,300	646,300	646,300	655,816	655,816	655,816	655,816	
10 Average Rate Base ( prev + curr month)	722,350	722,381	684,407	646,433	646,433	646,366	646,300	646,300	651,058	655,816	655,816	655,816	
11 x Return	0.9058%	0.9058%	0.9058%	0.9087%	0.9087%	0.9087%	0.9100%	0.9100%	0.9100%	0.9231%	0.9231%	0.9231%	
12 Return-Adjusted (L10 x L11) (1)	\$ 6,543	\$ 6,543	\$ 5,510	\$ 5,874	\$ 5,874	\$ 5,871	\$ 5,881	\$ 5,881	\$ 6,010	\$ 6,054	\$ 6,054	\$ 6,054	\$ 72,150

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,791	\$ 5,439	\$ 6,844	\$ 10,553	\$ 7,981	\$ 6,520	\$ 5,954	\$ 5,793	\$ 6,273	\$ 6,896	\$ 7,749	\$ 5,900	\$ 81,692
3 F/H Depreciation Cost	2,888	2,895	2,896	2,896	2,899	2,904	2,903	2,919	2,893	2,907	2,909	2,909	34,819
4 F/H Property Taxes	871	871	871	574	934	995	934	944	934	1,005	778	932	10,641
5 F/H Payroll Taxes	223	223	158	177	264	179	164	198	175	228	178	169	2,335
6 Amortization of Asset Retirement Obligation	45	45	45	46	46	46	47	47	47	48	48	48	557
<b>7 Total F/H O&amp;M, Depr. and Taxes</b>	<b>\$ 9,818</b>	<b>\$ 9,473</b>	<b>\$ 10,813</b>	<b>\$ 14,246</b>	<b>\$ 12,125</b>	<b>\$ 10,643</b>	<b>\$ 10,002</b>	<b>\$ 9,900</b>	<b>\$ 10,321</b>	<b>\$ 11,083</b>	<b>\$ 11,661</b>	<b>\$ 9,958</b>	<b>\$ 130,044</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE dba EVERSOURCE ENERGY  
2014 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2014 QUARTERLY FILING - OCTOBER THRU DECEMBER 2014  
000s

	January 2014	February 2014	March 2014	April 2014	May 2014	June 2014	July 2014	August 2014	September 2014	October 2014	November 2014	December 2014	Total 2014
<b>1 Detail of Wood IPP Purchases</b>													
<b>2 Generation - MWH</b>													
3 Alexandria	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Springfield	12,341	11,004	-	-	-	-	-	-	-	-	-	-	23,345
7 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
8	<u>12,341</u>	<u>11,004</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>23,345</u>
<b>9 Contract Price Incl. Fuel Price Adj.</b>													
10 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Springfield	854	759	-	4	-	-	-	-	-	-	-	-	1,617
14 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
15	<u>\$ 854</u>	<u>\$ 759</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>1,617</u>
<b>16 Contract Nodal Market Value</b>													
17 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
19 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Springfield	1,930	1,681	-	-	-	-	-	-	-	-	-	-	3,611
21 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
22	<u>\$ 1,930</u>	<u>\$ 1,681</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>3,611</u>
<b>23 Fuel Price Adjustment</b>													
24 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
27 Springfield	2	-	-	4	-	-	-	-	-	-	-	-	6
28 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
29	<u>\$ 2</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>6</u>
<b>31 Over-Market</b>													
32 Alexandria	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33 Bethlehem	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Bridgewater	-	-	-	-	-	-	-	-	-	-	-	-	-
35 Springfield	(1,076)	(922)	-	4	-	-	-	-	-	-	-	-	(1,994)
36 Tamworth	-	-	-	-	-	-	-	-	-	-	-	-	-
37	<u>\$ (1,076)</u>	<u>\$ (922)</u>	<u>\$ -</u>	<u>\$ 4</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>(1,994)</u>