Liberty Utilities (EnergyNorth National Gas) Corp. d/b/a Liberty Extra Footage Charge Page 1 of 1

# Contribution in Aid of Construction Extra Footage Charge Effective April 1, 2024

Completion Date	2023
Installed Length	>100 Feet
Sum of Installed Length	4,146
Sum of cost is	\$272,019.94
Average Charge/FT	\$65.61

Page	<u>Revision</u>
Title	Original
TOC i	First Revised
TOC ii	Original
TOC iii	First Revised
TOC iv	Original
1	Sixty-seventh Revised
2	Seventh Revised
3	Sixty-second Revised
4	Sixtieth Revised
5	Third Revised
6	Original
7	Original
8	Original
9	Third Revised
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

DATED: March 29, 2024

EFFECTIVE: April 1, 2024

Authorized by NHPUC Order No. 25,624 dated January 24, 2014, in Docket No. DG 13-198

company to read its meter will render the user liable for any amount due for service supplied to the premises from the time of the last meter reading of the Company's meter immediately preceding the user's occupancy as shown by the Company's books.

- E. <u>Managed Expansion Program</u>. The Managed Expansion Program targets gas expansion in specific areas that have high potential for demand. Each Managed Expansion Program project includes a Main Extension. Customers under this program avoid a portion or all of a contribution in aid of construction which would otherwise be required absent the Managed Expansion Program.
- F. <u>Managed Expansion Program ("MEP") Premium</u>. The markup for all MEP rates above the rates that would otherwise be applied absent the Managed Expansion Program. The MEP Premium is 30%.

# 7 CREDIT

- A. <u>Prior Debts</u>. Service will not be furnished to former customers until any indebtedness to the Company for previous service has been satisfied.
- B. <u>Deposits</u>. Before rendering or restoring service, the Company may require a deposit subject to the Commission's Rules and Regulations. (See Puc 1200 rules).

# 8 SERVICE AND MAIN EXTENSIONS

- A. <u>Definitions</u>. The following are definitions of terms used in these provisions relative to main and service extensions and are applicable only in the main and service extensions provisions.
  - 1. <u>Service and Main Extensions</u>. Extensions that require the construction of a new gas main and a service from that new main in order to provide requested gas service to a customer.
  - 2. <u>Service Extensions</u>. Extensions from an Existing Gas Main to the point of delivery on the customer's premises.
  - 3. <u>Main Extension</u>. An extension of the new gas main portion of a Service and Main Extension.
  - 4. Existing Gas Main. A main that is installed in the street and through which gas is flowing.
  - 5. <u>Abnormal Costs</u>. Abnormal Costs are service and/or main construction costs that are attributable to frost or ledge (including ditching or backfilling necessitated as a result of the presence of frost or ledge),and/or other conditions not typically encountered in service and/or main construction that are peculiar to the particular service and/or main construction concerned. Abnormal Costs are to be paid by the customer.
  - 6. <u>Extra Footage</u>. The charge (contribution in aid of construction) for Extra Footage is \$65.61 per foot. The charge will be updated annually by calculating the historical average cost per foot for Service Extensions, excluding overheads, for the most recent calendar year and the updated charge shall be effective April 1.
  - 7. <u>Estimated Annual Margin</u>. The Estimated Annual Margin is equal to the estimated revenue to be derived from the monthly Customer Charge and delivery charge to be received from the customer for gas service utilizing the Service and Main Extension or Service Extension during the first twelve (12) months after completion of the extension. The Estimated Annual Margin does not include revenue received by the Company for the cost of gas and local distribution adjustment factor.

DATED:

March 29, 2024

ISSUED BY: /s/Neil Proudman

			Neil Proudman
EFFECTIVE:	April 1, 2024	TITLE:	President

Liberty Utilities (EnergyNorth National Gas) Corp. d/b/a Liberty Extra Footage Charge Page 1 of 1

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8	Original
9	ThirdSecond Revised
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original
25	Original
26	Original

DATED: March 29, 2024 March 22, 2024

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President

EFFECTIVE: April 1, 2024

Authorized by NHPUC Order No. 25,624 dated January 24, 2014, in Docket No. DG 13-198

Authorized by NHPUC Order No. 26,898 dated October 31, 2023, in Docket No. 23-076, and Order No. 26,900 dated October 31, 2023, in Docket No. 23-084

company to read its meter will render the user liable for any amount due for service supplied to the premises from the time of the last meter reading of the Company's meter immediately preceding the user's occupancy as shown by the Company's books.

- E. <u>Managed Expansion Program</u>. The Managed Expansion Program targets gas expansion in specific areas that have high potential for demand. Each Managed Expansion Program project includes a Main Extension. Customers under this program avoid a portion or all of a contribution in aid of construction which would otherwise be required absent the Managed Expansion Program.
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  - 6. <u>Extra Footage</u>. The charge (contribution in aid of construction) for Extra Footage is \$<u>65.6144.59</u> per foot. The charge will be updated annually by calculating the historical average cost per foot for Service Extensions, excluding overheads, for the most recent calendar year and the updated charge shall be effective April 1.
  - 7. <u>Estimated Annual Margin</u>. The Estimated Annual Margin is equal to the estimated revenue to be derived from the monthly Customer Charge and delivery charge to be received from the customer for gas service utilizing the Service and Main Extension or Service Extension during the first twelve (12) months after completion of the extension. The Estimated Annual Margin does not include revenue received by the Company for the cost of gas and local distribution adjustment factor.

DATED: March 29, 2024 March 31, 2023

ISSUED BY: <u>/s/Neil Proudman</u> Neil Proudman TITLE: President