



Catherine A. McNamara
Rates Analyst II, Rates & Regulatory Affairs
O: 603-216-3537
E: Catherine.McNamara@libertyutilities.com

March 26, 2020

Via Electronic and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: DG 13-198; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
Line Extension Policy — Extra Footage Charge**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. (the "Company") and in accordance with the New Hampshire Public Utilities Commission's Order No. 25,624 (January 24, 2014), I enclose for filing the Company's current calculation of its Extra Footage charge found under Section 7(A)(6) of the General Terms and Conditions on Third Revised Page 8 of Liberty Utilities (EnergyNorth Natural Gas) Corp. Tariff NHPUC No. 10 – Gas.

Thank you for your attention to this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "C. McNamara", enclosed in a simple black oval.

Catherine A McNamara

Enclosures

cc: Service List

5071

Contribution in Aid of Construction Extra Footage Charge

Effective April 1, 2020

Completion Date	2019
Installed Length	>100 feet
Sum of Installed Length	5,363
Sum of Cost	\$320,498
Average Charge/Ft	\$59.76

<u>Page</u>	<u>Revision</u>
Title	Original
TOC i	Third Revised
TOC ii	Second Revised
TOC iii	Third Revised
TOC iv	First Revised
1	Forty-first Revised
2	Sixth Revised
3	Thirty-fifth Revised
4	Thirty-third Revised
5	Third Revised
6	Second Revised
7	Second Revised
7A	Original
8	Third Revised
9	First Revised
10	Original
11	Original
12	Original
13	First Revised
14	First Revised
15	First Revised
16	Original
17	Original
18	Original
19	Original
20	Original
21	Original
22	Original
23	Original
24	Original

ISSUED: March 31, 2020

EFFECTIVE: April 01, 2020

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck
TITLE: President

company to read its meter will render the user liable for any amount due for service supplied to the premises from the time of the last meter reading of the Company's meter immediately preceding the user's occupancy as shown by the Company's books.

- E. Managed Expansion Program. The Managed Expansion Program targets gas expansion in specific areas that have high potential for demand. Each Managed Expansion Program project includes a Main Extension. Customers under this program avoid a portion or all of a contribution in aid of construction which would otherwise be required absent the Managed Expansion Program.

6 CREDIT

- A. Prior Debts. Service will not be furnished to former customers until any indebtedness to the Company for previous service has been satisfied.
- B. Deposits. Before rendering or restoring service, the Company may require a deposit subject to the Commission's Rules and Regulations. (See Puc 1200 rules).

7 SERVICE AND MAIN EXTENSIONS

- A. Definitions. The following are definitions of terms used in these provisions relative to main and service extensions and are applicable only in the main and service extensions provisions.
1. Service and Main Extensions. Extensions that require the construction of a new gas main and a service from that new main in order to provide requested gas service to a customer.
 2. Service Extensions. Extensions from an Existing Gas Main to the point of delivery on the customer's premises.
 3. Main Extension. An extension of the new gas main portion of a Service and Main Extension.
 4. Existing Gas Main. A main that is installed in the street and through which gas is flowing.
 5. Abnormal Costs. Abnormal Costs are service and/or main construction costs that are attributable to frost or ledge (including ditching or backfilling necessitated as a result of the presence of frost or ledge), and/or other conditions not typically encountered in service and/or main construction that are peculiar to the particular service and/or main construction concerned. Abnormal Costs are to be paid by the customer.
 6. Extra Footage. The charge (contribution in aid of construction) for Extra Footage is \$59.76 per foot. The charge will be updated annually by calculating the historical average cost per foot for Service Extensions, excluding overheads, for the most recent calendar year and the updated charge shall be effective April 1.
 7. Estimated Annual Margin. The Estimated Annual Margin is equal to the estimated revenue to be derived from the monthly Customer Charge and delivery charge to be received from the customer for gas service utilizing the Service and Main Extension or Service Extension during the first twelve (12) months after completion of the extension. The Estimated Annual Margin does not include revenue received by the Company for the cost of gas and local distribution adjustment factor.

ISSUED: March 31, 2020

ISSUED BY: /s/Susan L. Fleck

EFFECTIVE: April 01, 2020

Susan L. Fleck
TITLE: President