

DOMESTIC SERVICE RATE D

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.79 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge First 250	3.185
Distribution Charge Excess 250.....	4.784
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution First 250.....	3.208
Total Distribution Excess 250.....	4.807

Transmission Service Cost Adjustment.....3.557
 Stranded Cost Adjustment Factor.....(0.150)
 Storm Recovery Adjustment Factor.....0.000

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.042
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.065

Transmission Service Cost Adjustment.....3.557
 Stranded Cost Adjustment Factor.....(0.150)
 Storm Recovery Adjustment Factor.....0.00

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Issued by /s/David R. Swain
David R. Swain
Title: President

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.176
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.199
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge*.....	3.984
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	4.007
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D

The specifications for an approved type of water heater for all domestic applications are as follows:

- 1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

Approx. Tank Size (gallons)	Rating Top Unit (watts)	Rating Bottom Unit (watts)
80*	4500	3000
100 to 120	4500	4500
150	5000	5000

*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

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Issued by /s/ David R. Swain
David R. Swain
Title: President

**DOMESTIC SERVICE RATE D-10
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.95 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	9.007
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.008)</u>
Total Distribution Charge On Peak.....	9.039
Total Distribution Charge Off Peak.....	0.108

Transmission Service Cost Adjustment.....3.558
 Stranded Cost Adjustment Factor.....(0.154)
 Storm Recovery Adjustment Factor.....0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year’s Day, President’s Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran’s Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

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Issued by /s/David R. Swain
David R. Swain
Title: President

GENERAL SERVICE TIME-OF-USE RATE G-1

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer's 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company's supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$324.09 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	0.389
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution Charge On Peak.....	0.429
Total Distribution Charge Off Peak.....	0.116
Demand Charge per Kilowatt.....	\$6.91
Transmission Service Cost Adjustment.....	3.118
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.000

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Issued by /s/David R. Swain
David R. Swain
Title: President

GENERAL LONG HOUR SERVICE RATE G-2

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$54.05 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.116
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution Charge.....	.0156
Demand Charge per Kilowatt.....	\$6.96
Transmission Service Cost Adjustment.....	3.424
Stranded Cost Adjustment Factor.....	(0.151)
Storm Recovery Adjustment Factor.....	0.000

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: October 6, 2015
Effective: November 1, 2015

Issued by /s/David R. Swain
David R. Swain
Title: President

GENERAL SERVICE RATE G-3

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.70 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.958
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution Charge.....	3.981
Transmission Service Cost Adjustment.....	3.400
Stranded Cost Adjustment Factor.....	(0.144)
Storm Recovery Adjustment Factor.....	0.000

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company’s Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

Dated: October 6, 2015
Effective: November 1, 2015

Issued by /s/David R. Swain
David R. Swain
Title: President

OUTDOOR LIGHTING SERVICE RATE M

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.000
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution.....	0.040
 Transmission Service Cost Adjustment.....	 2.359
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.000

Luminaire Charge

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
Sodium Vapor			
4,000	50	LUM HPS RWY 50W	\$78.26
9,600	100	LUM HPS RWY 100W	\$94.89
27,500	250	LUM HPS RWY 250W	\$166.63
50,000	400	LUM HPS RWY 400W	\$217.12
9,600 (Post Top)	100	LUM HPS POST 100W	\$109.28
27,500 (Flood)	250	LUM HPS FLD 250W	\$168.11
50,000 (Flood)	400	LUM HPS FLD 400W	\$232.07
Incandescent			
1,000	103	LUM INC RWY 103W	\$104.48

Dated: October 6, 2015
Effective: November 1, 2015

Issued by /s/David R. Swain
David R. Swain
Title: President

LIMITED TOTAL ELECTRICAL LIVING RATE T

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$11.92 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.511
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.007)</u>
Total Distribution Charge.....	3.544
Transmission Service Cost Adjustment.....	3.372
Stranded Cost Adjustment Factor.....	(0.149)
Storm Recovery Adjustment Factor.....	0.000

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Issued by /s/David R. Swain
David R. Swain
Title: President

LIMITED COMMERCIAL SPACE HEATING RATE V

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer’s premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$11.74 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	4.052
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.009)</u>
Total Distribution Charge.....	4.083
Transmission Service Cost Adjustment.....	4.159
Stranded Cost Adjustment Factor.....	(0.161)
Storm Recovery Adjustment Factor.....	0.000

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Issued by /s/ David R. Swain
David R. Swain
Title: President

RATES EFFECTIVE NOVEMBER 1, 2015
FOR USAGE ON AND AFTER NOVEMBER 1, 2015

Rate	Blocks	Distribution Charge	Business Profits Tax	REP/VMP	Energy Service Adjustment	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
D	Customer Charge	\$ 11.79				11.79						11.79		\$ 11.79
	1st 250 kWh	\$ 0.03185	0.00057	(0.00017)	(0.00017)	0.03208	0.03557	(0.00150)	-	0.00330	0.00055	0.07000	0.09221	\$ 0.16221
	Excess kWh	\$ 0.04784	0.00057	(0.00017)	(0.00017)	0.04807	0.03557	(0.00150)	-	0.00330	0.00055	0.08599	0.09221	\$ 0.17820
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.03042	0.00057	(0.00017)	(0.00017)	0.03065	0.03557	(0.00150)	-	0.00330	0.00055	0.06857	0.09221	\$ 0.16078
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.03176	0.00057	(0.00017)	(0.00017)	0.03199	0.03557	(0.00150)	-	0.00330	0.00055	0.06991	0.09221	\$ 0.16212
Farm ¹	All kWh	\$ 0.03984	0.00057	(0.00017)	(0.00017)	0.04007	0.03557	(0.00150)	-	0.00330	0.00055	0.07799	0.09221	\$ 0.17020
D-10	Customer Charge	\$ 11.95				11.95						11.95		\$ 11.95
	On Peak kWh	\$ 0.09007	0.00057	(0.00017)	(0.00008)	0.09039	0.03558	(0.00154)	-	0.00330	0.00055	0.12828	0.09221	\$ 0.22049
	Off Peak kWh	\$ 0.00076	0.00057	(0.00017)	(0.00008)	0.00108	0.03558	(0.00154)	-	0.00330	0.00055	0.03897	0.09221	\$ 0.13118
G-1	Customer Charge	\$ 324.09				324.09						324.09		\$ 324.09
	Demand Charge	\$ 6.91				6.91						6.91		\$ 6.91
	On Peak kWh	\$ 0.00389	0.00057	(0.00017)	NA	0.00429	0.03118	(0.00150)	-	0.00330	0.00055	0.03782		
													0.07770	\$ 0.11552
													0.09593	\$ 0.13375
													0.12037	\$ 0.15819
													0.11824	\$ 0.15606
													0.09075	\$ 0.12857
													0.06941	\$ 0.10723
													0.06122	\$ 0.09904
													0.05541	\$ 0.09323
													0.06020	\$ 0.09802
													0.07770	\$ 0.11239
													0.09593	\$ 0.13062
													0.12037	\$ 0.15506
												0.11824	\$ 0.15293	
												0.09075	\$ 0.12544	
												0.06941	\$ 0.10410	
												0.06122	\$ 0.09591	
												0.05541	\$ 0.09010	
												0.06020	\$ 0.09489	
G-2	Customer Charge	\$ 54.05				54.05						54.05		\$ 54.05
	Demand Charge	\$ 6.96				6.96						6.96		\$ 6.96
	All kWh	\$ 0.00116	0.00057	(0.00017)	NA	0.00156	0.03424	(0.00151)	-	0.00330	0.00055	0.03814		\$ 0.03814
													0.07770	\$ 0.11584
													0.09593	\$ 0.13407
													0.12037	\$ 0.15851
													0.11824	\$ 0.15638
													0.09075	\$ 0.12889
													0.06941	\$ 0.10755
													0.06122	\$ 0.09936
													0.05541	\$ 0.09355
													0.06020	\$ 0.09834
													0.07770	\$ 0.11584
													0.09593	\$ 0.13407
													0.12037	\$ 0.15851
												0.11824	\$ 0.15638	
												0.09075	\$ 0.12889	
												0.06941	\$ 0.10755	
												0.06122	\$ 0.09936	
												0.05541	\$ 0.09355	
												0.06020	\$ 0.09834	
G-3	Customer Charge	\$ 11.70				11.70						11.70		\$ 11.70
	All kWh	\$ 0.03958	0.00057	(0.00017)	(0.00017)	0.03981	0.03400	(0.00144)	-	0.00330	0.00055	0.07622	0.09221	\$ 0.16843
M	All kWh	\$ -	0.00057	(0.00017)	NA	0.00040	0.02359	(0.00150)	-	0.00330	0.00055	0.02634	0.09221	\$ 0.11855
T	Customer Charge	\$ 11.92				11.92						11.92		\$ 11.92
	All kWh	\$ 0.03511	0.00057	(0.00017)	(0.00007)	0.03544	0.03372	(0.00149)	-	0.00330	0.00055	0.07152	0.09221	\$ 0.16373
V	Minimum Charge	\$ 11.74				11.74						11.74		\$ 11.74
	All kWh	\$ 0.04052	0.00057	(0.00017)	(0.00009)	0.04083	0.04159	(0.00161)	-	0.00330	0.00055	0.08466	0.09221	\$ 0.17687

¹ Rate is a subset of Domestic Rate D

Issued by: /s/David R. Swain
David R. Swain
Title: President

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ENERGY SERVICE COST RECLASSIFICATION ADJUSTMENT PROVISION

The prices for Distribution Service and Energy Service contained in all the tariffs of the Company are subject to adjustment to reflect the reclassification of cost recovery of those costs incurred by the Company in providing Energy Service which are included in the Company’s Distribution rates and which are reflected in the reconciliation of Energy Service and recovered through the Energy Service Adjustment Factor to Energy Service rates, in order to more appropriately reflect the price of providing Energy Service.

The adjustments to the Company’s Distribution Energy charges are as follows:

	Credit to Distribution Charges
Rate D	(0.017¢) per kWh
Rate D-10	(0.008¢) per kWh
Rate G-1	n/a
Rate G-2	n/a
Rate G-3	(0.017¢) per kWh
Rate M	n/a
Rate T	(0.007¢) per kWh
Rate V	(0.009¢) per kWh

The credit to the Company’s distribution charges shall not be subject to reconciliation.

The adjustments to the Company’s Energy Service charges as follows:

	Surcharge to Energy Service
Residential & Small C&I	0.345¢ per kWh
Medium and Large C&I	0.022¢ per kWh

The adjustments shall be known as the Energy Service Cost Reclassification Adjustment Factor.

On an annual basis, the Company shall reconcile the actual administrative cost incurred in providing Energy Service to the revenue generated by the above surcharges included in Energy Service rates. Any excess or deficiency, including interest at the interest rate paid on customer deposits, shall be used to adjust the subsequent year’s surcharges on a per kilowatt-hour basis.

In addition, the Company shall annually establish the surcharges above based on an estimate of the administrative costs in providing Energy Service for the upcoming year.

For purposes of the above reclassification, the administrative costs associated with providing Energy Service and subject to reclassification pursuant to this provision shall reflect the costs associated with Energy Service as defined by the settlement agreement in Docket DE 05-126.

Should any balance remain outstanding subsequent to the refund or recovery of over or under collections as described above, the Company shall reflect as an adjustment in the current reconciliation period the amount of the outstanding balance.

Any adjustment to the Energy Service Cost Reclassification Adjustment Factor under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Cost Reclassification Adjustment Factor applicable to Energy Service rates. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

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Effective: November 1, 2015

Issued by /s/ David R. Swain
David R. Swain
Title: President

DOMESTIC SERVICE RATE D

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.79 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge First 250	3.185
Distribution Charge Excess 250.....	4.784
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution First 250.....	3.208
Total Distribution Excess 250.....	4.807
 Transmission Service Cost Adjustment.....	 3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.000.221

For customers who received service under the off-peak provisions of the Domestic Service Rate D prior to April 1, 1991, the following rates shall apply:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.042
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.065
 Transmission Service Cost Adjustment.....	 3.557
Stranded Cost Adjustment Factor.....	(0.150)

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David R.
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Storm Recovery Adjustment Factor.....~~0.000.221~~

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.176
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	3.199
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.000221

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

Farm use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge*.....	3.984
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution.....	4.007
Transmission Service Cost Adjustment.....	3.557
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0.0000.221

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

APPROVED TYPES OF WATER HEATERS FOR USE UNDER PROVISIONS OF OFF-PEAK USE CLAUSE OF DOMESTIC RATE D

The specifications for an approved type of water heater for all domestic applications are as follows:

1. It shall be of standard manufacture and have a capacity and corresponding heating elements as specified below:

Approx. Tank Size (gallons)	Rating Top Unit (watts)	Rating Bottom Unit (watts)
80*	4500	3000
100 to 120	4500	4500
150	5000	5000

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*Water heaters of less than 80 gallons with top and bottom heating elements of not more than 4500 watts each may be installed at the Company's option, with the permission of the Regional Executive.

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~~Swainniel G. Saad~~

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David R.

Title: President

**DOMESTIC SERVICE RATE D-10
OPTIONAL PEAK LOAD PRICING RATE**

AVAILABILITY

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.95 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	9.007
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.008)</u>
Total Distribution Charge On Peak.....	9.039
Total Distribution Charge Off Peak.....	0.108

Transmission Service Cost Adjustment.....3.558
 Stranded Cost Adjustment Factor.....(0.154)
 Storm Recovery Adjustment Factor.....~~0.000-221~~

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

The holidays will be: New Year’s Day, President’s Day, Memorial Day, Independence Day, Columbus Day, Labor Day, Veteran’s Day, Thanksgiving Day and Christmas Day. All holidays will be the nationally observed day.

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Electric water heating service is available under this rate subject to the conditions specified herein. For such water heating service the Company will provide, own and maintain a suitable switch designed to control the operation of the water heater so that the bottom heating element may operate only during Off-Peak hours.

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GENERAL SERVICE TIME-OF-USE RATE G-1

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 200 kW of Demand.

A Customer may be transferred from rate G-1 at its request or at the option of the Company if the customer’s 12 month average monthly demand is less than 180 kW of Demand for 3 consecutive months.

If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

The actual delivery of service and the rendering of bills under this rate is contingent upon the installation of the necessary time-of-use metering equipment by the Company; subject to both the availability of such meters from the Company’s supplier and the conversion or installation procedures established by the Company.

All customers served on this rate must elect to take their total electric service under the time-of-use metering installation as approved by the Company. If delivery is through more than one meter, except at the Company’s option, the Monthly Charge for service through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$324.09 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge On Peak.....	0.389
Distribution Charge Off Peak.....	0.076
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution Charge On Peak.....	0.429
Total Distribution Charge Off Peak.....	0.116
Demand Charge per Kilowatt.....	\$6.91
Transmission Service Cost Adjustment.....	3.118

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Stranded Cost Adjustment Factor.....(0.150)
Storm Recovery Adjustment Factor.....0.~~000221~~

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GENERAL LONG HOUR SERVICE RATE G-2

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except resale, subject to the provisions of this section. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer’s twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$54.05 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.116
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution Charge.....	.0156
Demand Charge per Kilowatt.....	\$6.96
Transmission Service Cost Adjustment.....	3.424
Stranded Cost Adjustment Factor.....	(0.151)
Storm Recovery Adjustment Factor.....	0. 000221

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

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GENERAL SERVICE RATE G-3

AVAILABILITY

Retail Delivery Service under this rate is available for all purposes except for resale. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company’s option, the charge for electricity delivered through each meter shall be computed separately under this rate.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 cycle, alternating current either:

- A. Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- B. Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- C. Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

RATE PER MONTH

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge.....\$11.70 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.958
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.017)</u>
Total Distribution Charge.....	3.981
 Transmission Service Cost Adjustment.....	 3.400
Stranded Cost Adjustment Factor.....	(0.144)
Storm Recovery Adjustment Factor.....	0. 000221

TRANSMISSION SERVICE COST ADJUSTMENT

Transmission service is available to all retail Customers taking service under this rate. For those Customers, the Transmission Energy Charge shall be calculated in accordance with the Company’s Transmission Service Cost Adjustment Provision as provided on Page 66 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

STRANDED COST ADJUSTMENT

Dated: ~~October 6~~^{May 12}, 2015
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All energy billed under this rate is subject to a Stranded Cost Energy Charge which shall be adjusted from time to time in accordance with the Company's Stranded Cost Adjustment Provision as provided on Page 67 of the Tariff of which this rate is a part. A summary of energy charges in effect, with all adjustments, is provided on Page 68 of this Tariff.

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OUTDOOR LIGHTING SERVICE RATE M

AVAILABILITY

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities.

Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

RATE

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	0.000
Business Profits Tax.....	0.057
<u>Reliability Enhancement/Vegetation Management</u>	<u>(0.017)</u>
Total Distribution.....	0.040
 Transmission Service Cost Adjustment.....	 2.359
Stranded Cost Adjustment Factor.....	(0.150)
Storm Recovery Adjustment Factor.....	0. 000 ²²¹

Luminaire Charge

Size of Street Light Lumens	Lamp Wattage	Description	Annual Distribution Price Per Unit
Sodium Vapor			
4,000	50	LUM HPS RWY 50W	\$78.26
9,600	100	LUM HPS RWY 100W	\$94.89
27,500	250	LUM HPS RWY 250W	\$166.63
50,000	400	LUM HPS RWY 400W	\$217.12
9,600 (Post Top)	100	LUM HPS POST 100W	\$109.28
27,500 (Flood)	250	LUM HPS FLD 250W	\$168.11
50,000 (Flood)	400	LUM HPS FLD 400W	\$232.07

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Incandescent			
1,000	103	LUM INC RWY 103W	\$104.48

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~~dated October 21, 2013~~

~~Docket No. DE 15-087~~

LIMITED TOTAL ELECTRICAL LIVING RATE T

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Total Electric Living Rate T, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and (2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Total Electric Living Rate T continues to be available to the classifications below, subject to the conditions hereinafter stated:

CLASSIFICATIONS

1. An individual residence or individual apartment.
2. A building or group of buildings under common ownership and operation, where the principal use of electricity is for living quarters. If the owner does not furnish all the electric requirements to the residential tenants of a building, the balance of these residential requirements may be billed individually to the tenants under this rate.
3. A church or school, including adjacent buildings owned and operated by such church or school and used principally for religious or education purposes.

CONDITIONS

- A. Electricity must be the sole source of energy for space heating and water heating.
- B. All electrical space heating equipment must be permanently installed. It is recommended that insulation be permanently installed and conform to the Company's standards.
- C. All water heaters installed shall be of a type and size approved by the Company.
- D. The Customer shall provide a separate circuit for the water heater, of ample capacity and designed for a 240-volt operation, to which no equipment other than the water heater shall be connected.
- E. This rate is not available for resale.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....	\$11.92 per month
<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	3.511
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.007)</u>
Total Distribution Charge.....	3.544

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David R.
Title: President

LIMITED COMMERCIAL SPACE HEATING RATE V

AVAILABILITY

The availability of this rate is limited to the following customers: 1) those who immediately prior to the effective date of this rate were served under Commercial Space Heating Rate V, N.H.P.U.C. No. 8 - Electricity and are presently receiving service under this rate, and 2) those who requested service under this rate prior to May 1, 1982.

To such customers, delivery service under this Limited Commercial Space Heating Rate V is available for space heating in buildings other than residences, where the Customer's premises are heated exclusively by electricity.

Air conditioning used in addition to electric space heating at this same location may also be served under this rate, provided that electricity is the sole source of energy, and all the requirements for these purposes are metered hereunder.

Electric space heating equipment shall be permanently installed and be of a type and size approved by the Company.

Service under this rate will be metered separately.

Any other use of electricity must be taken under an applicable general service rate.

This rate is not available to seasonal customers, or for resale or auxiliary service.

CHARACTER OF SERVICE

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location, or other voltages where available by special arrangement with the Company.

RATE PER MONTH

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge.....\$11.74 per month

<u>Energy Charges</u>	<u>Per Kilowatt-Hour</u>
Distribution Charge.....	4.052
Business Profits Tax.....	0.057
Reliability Enhancement/Vegetation Management.....	(0.017)
<u>Energy Service Adjustment</u>	<u>(0.009)</u>
Total Distribution Charge.....	4.083
Transmission Service Cost Adjustment.....	4.159
Stranded Cost Adjustment Factor.....	(0.161)
Storm Recovery Adjustment Factor.....	0. 000 ²²¹

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RATES EFFECTIVE MAY 1, 2015
FOR USAGE ON AND AFTER MAY 1, 2015

Rate	Blocks	Distribution Charge	Business Profits Tax	REP/VMP	Energy Service Adjustment	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 11.79				11.79						11.79		\$ 11.79	
	1st 250 kWh	\$ 0.03185	0.00057	(0.00017)	(0.00017)	0.03208	0.03557	(0.00150)	-0.00221	0.00330	0.00055	-0.07221	0.07063	\$ -0.14284	
	Excess kWh	\$ 0.04784	0.00057	(0.00017)	(0.00017)	0.04807	0.03557	(0.00150)	-0.00221	0.00330	0.00055	-0.08820	0.07063	\$ -0.15883	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.03042	0.00057	(0.00017)	(0.00017)	0.03065	0.03557	(0.00150)	-0.00221	0.00330	0.00055	-0.07078	0.07063	\$ -0.14141	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.03176	0.00057	(0.00017)	(0.00017)	0.03199	0.03557	(0.00150)	-0.00221	0.00330	0.00055	-0.07212	0.07063	\$ -0.14275	
Farm ¹	All kWh	\$ 0.03984	0.00057	(0.00017)	(0.00017)	0.04007	0.03557	(0.00150)	-0.00221	0.00330	0.00055	-0.08020	0.07063	\$ -0.15083	
D-10	Customer Charge	\$ 11.95				11.95						11.95		\$ 11.95	
	On Peak kWh	\$ 0.09007	0.00057	(0.00017)	(0.00008)	0.09039	0.03558	(0.00154)	-0.00221	0.00330	0.00055	-0.13049	0.07063	\$ -0.20112	
	Off Peak kWh	\$ 0.00076	0.00057	(0.00017)	(0.00008)	0.00108	0.03558	(0.00154)	-0.00221	0.00330	0.00055	-0.04118	0.07063	\$ -0.11181	
G-1	Customer Charge	\$ 324.09				324.09						324.09		\$ 324.09	
	Demand Charge	\$ 6.91				6.91						6.91		\$ 6.91	
	On Peak kWh	\$ 0.00389	0.00057	(0.00017)	NA	0.00429	0.03118	(0.00150)	-0.00221	0.00330	0.00055	-0.04003			
													Effective 5/1/2015, usage on or after	0.05973	\$ -0.09976
													Effective 6/1/2015, usage on or after	0.06683	\$ -0.10686
													Effective 7/1/2015, usage on or after	0.07808	\$ -0.11811
													Effective 8/1/2015, usage on or after	0.07084	\$ -0.11087
													Effective 9/1/2015, usage on or after	0.06719	\$ -0.10722
													Effective 10/1/2015, usage on or after	0.07102	\$ -0.11105
	Off Peak kWh	\$ 0.00076	0.00057	(0.00017)	NA	0.00116	0.03118	(0.00150)	-0.00221	0.00330	0.00055	-0.03690			
													Effective 5/1/2015, usage on or after	0.05973	\$ -0.09663
												Effective 6/1/2015, usage on or after	0.06683	\$ -0.10373	
												Effective 7/1/2015, usage on or after	0.07808	\$ -0.11498	
												Effective 8/1/2015, usage on or after	0.07084	\$ -0.10774	
												Effective 9/1/2015, usage on or after	0.06719	\$ -0.10409	
												Effective 10/1/2015, usage on or after	0.07102	\$ -0.10792	
G-2	Customer Charge	\$ 54.05				54.05						54.05		\$ 54.05	
	Demand Charge	\$ 6.96				6.96						6.96		\$ 6.96	
	All kWh	\$ 0.00116	0.00057	(0.00017)	NA	0.00156	0.03424	(0.00151)	-0.00221	0.00330	0.00055	-0.04035		\$ -0.04035	
													Effective 5/1/2015, usage on or after	0.05973	\$ -0.10008
													Effective 6/1/2015, usage on or after	0.06683	\$ -0.10718
													Effective 7/1/2015, usage on or after	0.07808	\$ -0.11843
													Effective 8/1/2015, usage on or after	0.07084	\$ -0.11119
												Effective 9/1/2015, usage on or after	0.06719	\$ -0.10754	
												Effective 10/1/2015, usage on or after	0.07102	\$ -0.11137	
G-3	Customer Charge	\$ 11.70				11.70						11.70		\$ 11.70	
	All kWh	\$ 0.03958	0.00057	(0.00017)	(0.00017)	0.03981	0.03400	(0.00144)	-0.00221	0.00330	0.00055	-0.07843	0.07063	\$ -0.14906	
M	All kWh	\$ -	0.00057	(0.00017)	NA	0.00040	0.02359	(0.00150)	-0.00221	0.00330	0.00055	-0.02855	0.07063	\$ -0.09918	
T	Customer Charge	\$ 11.92				11.92						11.92		\$ 11.92	
	All kWh	\$ 0.03511	0.00057	(0.00017)	(0.00007)	0.03544	0.03372	(0.00149)	-0.00221	0.00330	0.00055	-0.07373	0.07063	\$ -0.14436	
V	Minimum Charge	\$ 11.74				11.74						11.74		\$ 11.74	
	All kWh	\$ 0.04052	0.00057	(0.00017)	(0.00009)	0.04083	0.04159	(0.00161)	-0.00221	0.00330	0.00055	-0.08687	0.07063	\$ -0.15750	

¹ Rate is a subset of Domestic Rate D

Dated: May 4, 2015
Effective: May 1, 2015

Issued by: /s/Daniel G. Saad
- Daniel G. Saad
Title: President

ENERGY SERVICE COST RECLASSIFICATION ADJUSTMENT PROVISION

The prices for Distribution Service and Energy Service contained in all the tariffs of the Company are subject to adjustment to reflect the reclassification of cost recovery of those costs incurred by the Company in providing Energy Service which are included in the Company’s Distribution rates and which are reflected in the reconciliation of Energy Service and recovered through the Energy Service Adjustment Factor to Energy Service rates, in order to more appropriately reflect the price of providing Energy Service.

The adjustments to the Company’s Distribution Energy charges are as follows:

	Credit to Distribution Charges
Rate D	(0.017¢) per kWh
Rate D-10	(0.008¢) per kWh
Rate G-1	n/a
Rate G-2	n/a
Rate G-3	(0.017¢) per kWh
Rate M	n/a
Rate T	(0.007¢) per kWh
Rate V	(0.009¢) per kWh

The credit to the Company’s distribution charges shall not be subject to reconciliation.

The adjustments to the Company’s Energy Service charges as follows:

	Surcharge to Energy Service
Residential & Small C&I	0. 345 ⁴² ¢ per kWh
Medium and Large C&I	0.0 22 ⁴⁴ ¢ per kWh

The adjustments shall be known as the Energy Service Cost Reclassification Adjustment Factor.

On an annual basis, the Company shall reconcile the actual administrative cost incurred in providing Energy Service to the revenue generated by the above surcharges included in Energy Service rates. Any excess or deficiency, including interest at the interest rate paid on customer deposits, shall be used to adjust the subsequent year’s surcharges on a per kilowatt-hour basis.

In addition, the Company shall annually establish the surcharges above based on an estimate of the administrative costs in providing Energy Service for the upcoming year.

For purposes of the above reclassification, the administrative costs associated with providing Energy Service and subject to reclassification pursuant to this provision shall reflect the costs associated with Energy Service as defined by the settlement agreement in Docket DE 05-126.

Should any balance remain outstanding subsequent to the refund or recovery of over or under collections as described above, the Company shall reflect as an adjustment in the current reconciliation period the amount of the outstanding balance.

Any adjustment to the Energy Service Cost Reclassification Adjustment Factor under the Company’s applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new Energy Service Cost Reclassification Adjustment Factor applicable to Energy Service rates. The notice shall further

Dated: ~~October 6~~^{May 4}, 2015

~~Swainniel G. Saad~~

Effective: ~~November~~^{May} 1, 2015

~~Swainniel G. Saad~~

Issued by /s/ David R.

David R.

Title: President

~~Authorized by NHPUC Order No. 25,819 in Docket No. DE 15-010, dated September 28, 2015~~
~~Authorized by Order No. 25,770 Issued March 30, 2015 in Docket No. DE 15-010~~

specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

This provision is applicable to all Retail Delivery Service rates of the Company.

Dated: ~~October 6~~^{May 4}, 2015

~~Swainniel G. Saad~~

Effective: ~~November~~^{May} 1, 2015

~~Swainniel G. Saad~~

Issued by /s/ David R.

David R.

Title: President

~~Authorized by NHPUC Order No. 25,819 in Docket No. DE 15-010, dated September 28, 2015. Authorized by Order No. 25,770 Issued March 30, 2015 in Docket No. DE 15-010~~