

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - OCTOBER THRU DECEMBER 2013
000s

Stranded Cost (SC) Balances

	<u>10/01/13</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>12/31/13</u>	<u>12/31/13</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ (2)	\$ -	\$ (2)
2 Part 2 - IPP Bio-energy Savings	508	(73)	436
3 IPP Buyouts/Buydowns & Savings	5,875	(376)	5,499
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>2,930</u>	<u>3,897</u>	<u>6,826</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 9,311</u>	<u>\$ 3,448</u>	<u>\$ 12,759</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>12/31/13</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 2,496</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	-
11 Part 2 - Ongoing cost	<u>6,392</u>
12 Total cost (L10+L11):	<u>\$ 6,392</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 3,897</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/13												Stranded Cost Balance	
		Stranded Cost Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013		December 2013
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 19,746	\$ (4,773)	\$ (4,991)	\$ (4,991)	\$ (4,991)	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2)
2 Part 2 - IPP Bio-energy Savings	Page 5	727	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	436
IPP Buyouts/Buydowns & Savings	Page 5	7,007	(127)	(127)	(127)	(126)	(126)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	5,499
3 Cumulative SCRC (Over)/Under Recovery	L11	(8,114)	(2,294)	3,799	4,236	4,946	70	(4,513)	(1,813)	3,866	2,749	1,217	2,069	611	6,828
4 Total stranded cost		\$ 19,366	\$ (7,219)	\$ (1,343)	\$ (906)	\$ (196)	\$ (80)	\$ (4,662)	\$ (1,963)	\$ 3,716	\$ 2,599	\$ 1,068	\$ 1,919	\$ 462	\$ 12,761

Stranded Cost Recovery Charge (SCRC)

		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 7,595	\$ 2,384	\$ 4,769	\$ 4,181	\$ 4,534	\$ 4,887	\$ 2,355	\$ (286)	\$ 776	\$ 784	\$ 788	\$ 923	\$ 33,691
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,884	5,025	5,025	5,025	26	(2,868)	10	(0)	2	-	-	-	17,128
9 Part 2 - Ongoing costs	Page 5	416	1,159	3,981	4,102	4,579	3,242	532	3,580	3,523	2,001	2,857	1,535	31,505
10 Total Stranded Cost (L8+L9)		5,300	6,183	9,006	9,127	4,604	375	542	3,579	3,525	2,001	2,857	1,535	48,633
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (2,294)	\$ 3,799	\$ 4,236	\$ 4,946	\$ 70	\$ (4,513)	\$ (1,813)	\$ 3,866	\$ 2,749	\$ 1,217	\$ 2,069	\$ 611	\$ 14,942

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Revenue By Class	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Stranded Cost Revenue													
2 Residential	\$ 4,253	\$ 2,354	\$ 2,004	\$ 1,917	\$ 1,701	\$ 1,871	\$ 1,355	\$ 398	\$ 360	\$ 294	\$ 310	\$ 394	\$ 17,212
3 Commercial	3,613	2,011	1,807	1,841	1,850	1,992	1,314	377	364	323	306	341	16,140
4 Manufacturing	1,321	762	718	750	793	816	560	156	152	142	135	131	6,436
5 Public street lights	18	16	14	13	11	11	2	2	2	3	3	3	97
6 Subtotal	9,205	5,143	4,543	4,521	4,356	4,689	3,232	933	879	762	754	869	39,885
7 Unbilled SCRC accrual	5,070	2,310	2,536	2,197	2,376	2,575	1,698	479	376	397	432	486	20,931
8 Prior month reversal	(6,680)	(5,070)	(2,310)	(2,536)	(2,197)	(2,376)	(2,575)	(1,698)	(479)	(376)	(397)	(432)	(27,125)
9 Net SCRC Unbilled	(1,611)	(2,759)	226	(339)	179	199	(877)	(1,219)	(103)	22	34	54	(6,194)
10 Net SCRC Revenue	\$ 7,595	\$ 2,384	\$ 4,769	\$ 4,181	\$ 4,534	\$ 4,887	\$ 2,355	\$ (286)	\$ 776	\$ 784	\$ 788	\$ 923	\$ 33,691
11 Energy Service Revenue													
12 Residential	\$ 23,181	\$ 25,282	\$ 21,235	\$ 18,832	\$ 16,052	\$ 17,160	\$ 21,268	\$ 18,897	\$ 16,944	\$ 13,756	\$ 14,559	\$ 18,394	\$ 225,561
13 Commercial	8,895	10,321	9,480	9,194	8,736	8,853	9,496	8,734	8,223	7,023	6,764	7,776	103,495
14 Manufacturing	986	1,217	1,455	1,338	1,067	984	962	935	916	751	772	826	12,209
15 Public street lights	75	69	64	56	51	48	38	41	48	52	55	56	652
16 Subtotal	33,138	36,889	32,234	29,420	25,906	27,045	31,764	28,608	26,130	21,581	22,150	27,052	341,917
17 Unbilled ES accrual	18,269	16,528	17,987	14,318	14,084	14,879	16,700	15,038	11,472	11,588	12,999	15,430	179,294
18 Prior month reversal	(14,287)	(18,269)	(16,528)	(17,987)	(14,318)	(14,084)	(14,879)	(16,700)	(15,038)	(11,472)	(11,588)	(12,999)	(178,150)
19 Net ES Unbilled	3,983	(1,741)	1,459	(3,669)	(234)	794	1,821	(1,662)	(3,565)	115	1,411	2,431	1,144
20 Net ES Revenue	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 25,672	\$ 27,839	\$ 33,585	\$ 26,946	\$ 22,565	\$ 21,697	\$ 23,561	\$ 29,483	\$ 343,061

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SCRC Part 1 Amortization of Securitized Assets	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Principal													
2 Amortization of Seabrook cost	\$ 4,523	\$ 4,730	\$ 4,730	\$ 4,736	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -			\$ 18,719
3 Amortization of MP 3	144	150	150	146	-	-	-	-	-	-			591
4 Amortization of RRB1 financing cost	106	111	111	109	-	-	-	-	-	-			438
5 Total	4,773	4,991	4,991	4,991	(0)	-	-	-	-	-	-	-	19,748
6 Interest and Fees													
7 RRB1 Interest	78	3	3	3	(0)	-	-	-	-	-			88
8 Net RRB fees	33	30	30	30	26	-	10	(0)	2	-			160
9 Total	111	33	33	33	26	-	10	(0)	2	-	-	-	248
10 Final Disposition of RRB Reserve	-	-	-	-	-	(2,868)	-	-	-	-	-	-	(2,868)
11 Total SCRC Part 1 cost	\$ 4,884	\$ 5,025	\$ 5,025	\$ 5,025	\$ 26	\$ (2,868)	\$ 10	\$ (0)	\$ 2	\$ -	\$ -	\$ -	\$ 17,128

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	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Part 2 Ongoing Cost Activity													
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 2,837	\$ 3,873	\$ 2,122	\$ 1,988	\$ 1,287	\$ 1,725	\$ 2,169	\$ 1,056	\$ 1,064	\$ 992	\$ 1,227	\$ 2,545	\$ 22,884
3 Wood IPPs at Market Costs (2)	3,824	3,438	3,027	2,266	2,163	877	1,193	834	805	524	543	879	20,373
4 2012 ES true-up	(163)	-	-	-	-	-	-	-	-	-	-	-	(163)
5 Total Ongoing Cost Applicable to Energy Service	\$ 6,497	\$ 7,311	\$ 5,149	\$ 4,254	\$ 3,450	\$ 2,602	\$ 3,362	\$ 1,890	\$ 1,869	\$ 1,516	\$ 1,770	\$ 3,424	\$ 43,094
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 161	\$ 148	\$ 182	\$ 193	\$ 193	\$ 180	\$ 165	\$ 167	\$ 167	\$ 172	\$ 176	\$ 144	\$ 2,047
8 Above Market IPP Costs (1)	355	1,094	2,544	2,451	2,575	2,798	2,058	2,636	2,431	2,756	2,424	1,371	25,493
9 Above Market Wood IPP Costs (2)	-	-	1,307	1,476	1,810	1,005	313	791	924	448	243	-	8,316
10 Return on deferred taxes	(48)	(35)	(21)	(7)	-	-	-	-	-	-	-	-	(110)
11 Return on Part 2 SCRC, net of deferred taxes	(14)	(14)	(13)	(12)	(11)	(12)	(10)	(7)	(5)	(5)	(7)	(7)	(118)
12 Return on SCRC deferred balance	(38)	(35)	(18)	1	11	2	(11)	(7)	7	15	22	27	(25)
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	(730)	-	-	-	-	-	-	(730)
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 DOE Cash Refund	-	-	-	-	-	-	(1,983)	-	-	(1,385)	-	-	(3,368)
17 2012 SCRC true-up	0	-	-	-	-	-	-	-	-	-	-	-	0
18 Total ongoing costs applicable to SCRC	\$ 416	\$ 1,159	\$ 3,981	\$ 4,102	\$ 4,579	\$ 3,242	\$ 532	\$ 3,580	\$ 3,523	\$ 2,001	\$ 2,857	\$ 1,535	\$ 31,505
19 Ongoing Costs Balances													
	09/30/2013		Adjustments		Amortization		12/31/2013						
20 IPP Bio-energy Savings	\$ 508		\$ -		\$ 73		\$ 435						
21 IPP Buyouts/Buydowns & Savings	5,876		-		376		5,500						
	\$ 6,384		\$ -		\$ 449		\$ 5,935						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

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Energy Service Charge (ES)

	Reference	01/01/13 ES Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Revenues:															
2 Energy Service	Page 3	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 25,672	\$ 27,839	\$ 33,585	\$ 26,946	\$ 22,565	\$ 21,697	\$ 23,561	\$ 29,483	\$ 343,061	
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		6,497	7,311	5,149	4,254	3,450	2,602	3,362	1,890	1,869	1,516	1,770	3,424	43,094
6 - Generation Costs	Page 7		30,422	23,651	28,708	27,257	22,426	25,947	31,253	25,828	24,094	29,640	29,631	32,937	331,795
7 - Return on ES Deferral, net of deferred taxes			284	290	298	312	325	334	354	364	379	402	428	448	4,217
8 Total Costs (lines 4-7)		\$ 37,203	\$ 31,252	\$ 34,155	\$ 31,823	\$ 26,201	\$ 28,883	\$ 34,969	\$ 28,082	\$ 26,341	\$ 31,558	\$ 31,830	\$ 36,809	\$ 379,106	
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 57,227	\$ 82	\$ (3,896)	\$ 462	\$ 6,072	\$ 528	\$ 1,043	\$ 1,384	\$ 1,136	\$ 3,776	\$ 9,861	\$ 8,269	\$ 7,326	\$ 93,273

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2013</u>	<u>February 2013</u>	<u>March 2013</u>	<u>April 2013</u>	<u>May 2013</u>	<u>June 2013</u>	<u>July 2013</u>	<u>August 2013</u>	<u>September 2013</u>	<u>October 2013</u>	<u>November 2013</u>	<u>December 2013</u>	<u>Total 2013</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ 12,252	\$ 3,698	\$ 630	\$ 1,439	\$ 3,494	\$ 16,027	\$ 96,813
3 Fossil RPC adjustments*		-	-	-	(2)	-	-	-	-	-	-	-	-	(2)
4 F/H O&M, depr. & taxes	Page 13	10,469	9,582	9,762	11,943	10,636	9,577	10,523	10,285	10,426	14,515	10,393	10,812	128,921
5 Return on rate base	Page 12	6,689	6,690	6,439	6,539	6,539	6,759	6,886	6,886	6,788	6,833	6,833	6,833	80,715
6 Seabrook costs/ (credits)		-	-	-	-	-	-	-	-	-	-	-	0	0
7 Vermont Yankee		(1)	3	(1)	3	(1)	(1)	7	4	4	9	5	(7)	26
8 Purchases and sales	Page 10	(6,152)	(13,255)	(2,753)	6,286	5,570	4,028	1,997	7,383	6,259	7,674	8,286	(1,378)	23,944
9 Burgess BioPower	Page 10	-	-	-	-	-	-	-	-	-	-	-	-	271
10 ISO -NE Ancillary	Page 10	194	(535)	(832)	292	(7)	(108)	(188)	(1,140)	48	598	216	(181)	(1,642)
11 Capacity Costs	Page 10	276	156	153	10	(237)	(309)	(350)	(334)	(334)	(348)	(406)	(342)	(2,034)
12 NH RPS	Page 10	1,521	1,521	1,521	-	-	1,720	-	1,457	172	745	706	766	10,128
13 RGGI Costs	Page 10	149	144	137	103	(2,193)	114	127	(2,441)	101	(1,825)	103	135	(5,346)
14 Total		<u>\$ 30,422</u>	<u>\$ 23,651</u>	<u>\$ 28,708</u>	<u>\$ 27,257</u>	<u>\$ 22,426</u>	<u>\$ 25,947</u>	<u>\$ 31,253</u>	<u>\$ 25,828</u>	<u>\$ 24,094</u>	<u>\$ 29,640</u>	<u>\$ 29,631</u>	<u>\$ 32,937</u>	<u>\$ 331,795</u>

(*) Per Docket 12-116, write-off of Replacement Power Costs.

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Fossil Energy Costs by Station	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Fossil Steam													
2 Merrimack	\$ 13,648	\$ 14,164	\$ 12,151	\$ 1,097	\$ 958	\$ 3,373	\$ 8,227	\$ 1,743	\$ (12)	\$ 774	\$ 1,820	\$ 11,379	\$ 69,323
3 Schiller	3,237	3,687	2,472	1,592	2,165	1,612	2,385	2,142	1,721	1,639	2,086	3,551	28,289
4 Newington	1,571	2,432	611	26	359	398	2,696	935	81	70	531	2,117	11,826
5 Wyman No. 4	29	231	291	10	94	12	25	122	41	8	212	14	1,089
6 SO ₂ allowance / NO _x	-	-	-	(0)	-	0	0	-	-	-	-	-	(0)
7 Other	8	8	8	7	7	2	8	7	6	7	7	9	84
8 Total Fossil Steam	\$ 18,494	\$ 20,522	\$ 15,532	\$ 2,732	\$ 3,583	\$ 5,397	\$ 13,342	\$ 4,949	\$ 1,836	\$ 2,498	\$ 4,655	\$ 17,070	110,611
9 Internal Combustion													
10 C.T.'s: Lost Nation	14	-	2	-	1	-	15	9	6	15	25	30	116
11 Merrimack	2	-	-	3	32	43	106	16	22	4	36	95	360
12 Schiller	0	-	-	18	-	-	34	8	7	-	-	16	83
13 White Lake	18	-	4	-	3	-	29	6	14	8	-	64	146
14 Total Internal Combustion	\$ 34	\$ -	\$ 6	\$ 22	\$ 35	\$ 43	\$ 183	\$ 39	\$ 49	\$ 28	\$ 61	\$ 205	\$ 704
15 NWPP Credits (1)	(1,251)	(1,178)	(1,256)	(671)	(1,499)	(1,274)	(1,272)	(1,290)	(1,255)	(1,087)	(1,222)	(1,247)	\$ (14,502)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ 12,252	\$ 3,698	\$ 630	\$ 1,439	\$ 3,494	\$ 16,027	\$ 96,813

(1) See Page 11, Line 9.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING OCTOBER 31, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	172,489	6,356.67	1,156.55	3.69	4.36	7,513.22
004	Swans Falls Hydro	120,363	3,907.76	893.09	3.25	3.99	4,800.85
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cochecho Falls	19,034	508.65	460.32	2.67	5.09	968.97
009	China Mills Dam	3,534	105.27	195.64	2.98	8.51	300.91
011	Milton Mills Hydro	362,494	11,776.21	1,355.07	3.25	3.62	13,131.28
012	Newfound Hydro	222,400	27,510.88	5,277.14	12.37	14.74	32,788.02
014	Sunapee Hydro	74,900	2,763.83	264.68	3.69	4.04	3,028.51
017	Nashua Hydro	0	0.00	5,249.61	0.00	0.00	5,249.61
018	Greggs Falls	239,871	7,941.77	1,222.73	3.31	3.82	9,164.50
019	Mine Falls	136,943	5,160.35	2,028.29	3.77	5.25	7,188.64
021	Pine Valley Mill	6,071	181.36	43.16	2.99	3.70	224.52
023	Lakeport Dam	96,195	3,324.67	773.91	3.46	4.26	4,098.58
025	Lisbon Hydro	218,082	6,683.84	566.77	3.06	3.32	7,250.61
028	Marlow Power	16,435	556.18	83.43	3.38	3.89	639.61
029	Sugar River Hydro	600	61.62	635.71	10.27	116.22	697.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	121,600	10,944.00	0.00	9.00	9.00	10,944.00
034	Waterloom Falls	3,467	116.63	8.63	3.36	3.61	125.26
037	Hosiery Mill Dam	0	0.00	230.16	0.00	0.00	230.16
038	Wyandotte Hydro	1,039	30.59	2.88	2.94	3.22	33.47
039	Clement Dam	0	0.00	2,736.03	0.00	0.00	2,736.03
040	Lochmere Dam	142,204	4,854.80	1,191.07	3.41	4.25	6,045.87
044	Rollinsford Hydro	38,130	1,240.55	0.00	3.25	3.25	1,240.55
045	Pembroke Hydro	246,015	7,981.79	1,064.49	3.24	3.68	9,046.28
050	Otis Mill Hydro	4,087	141.29	0.00	3.46	3.46	141.29
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	382,009	12,648.09	3,596.25	3.31	4.25	16,244.34
053	River Bend Hydro	306,194	10,275.78	1,473.02	3.36	3.84	11,748.80
054	Penacook Upper Falls	438,307	14,681.31	2,851.11	3.35	4.00	17,532.42
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	65,666	2,309.88	276.20	3.52	3.94	2,586.08
058	Kelleys Falls	9,688	329.92	2.36	3.41	3.43	332.28
060	Goodrich Falls	105,885	3,288.69	500.59	3.11	3.58	3,789.28
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	80,704	2,247.12	0.00	2.78	2.78	2,247.12
091	Noone Falls	0	0.00	109.33	0.00	0.00	109.33
106	Otter Lane Hydro	438	11.69	23.02	2.67	7.92	34.71
107	Peterborough Lower Hydro	66,980	8,152.93	788.57	12.17	13.35	8,941.50
110	Salmon Brook Station #3	0	0.00	109.33	0.00	0.00	109.33
118	Fiske Mill	43,684	1,289.48	0.00	2.95	2.95	1,289.48
120	Avery Dam	125,395	4,100.27	414.28	3.27	3.60	4,514.55
124	Watson Dam	19,328	2,442.54	1,017.13	12.64	17.90	3,459.67
128	Weston Dam	129,646	3,984.47	607.05	3.07	3.54	4,591.52
134	Sunnybrook Hydro #2	3,762	121.05	43.16	3.22	4.36	164.21
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	337	14.15	0.00	4.20	4.20	14.15
189	Errol Dam	1,029,360	33,998.32	4,862.13	3.30	3.78	38,860.45
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,147,107	1,239,392.64	130,307.72	13.55	14.97	1,369,700.36
441	WES Claremont MSW	99,899	2,777.18	10,623.59	2.78	13.41	13,400.77
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	632,272	21,534.10	5,715.46	3.41	4.31	27,249.56
564	Four Hills Landfill	522,707	17,754.62	1,317.07	3.40	3.65	19,071.69
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	4,018	107.38	20.14	2.67	3.17	127.52
631	Bath Electric Hydro	159,305	5,461.36	667.46	3.43	3.85	6,128.82
636	Peterborough Upper Hydro	78,496	9,602.17	829.21	12.23	13.29	10,431.38
642	Spaulding Pond Hydro	23,012	779.88	0.00	3.39	3.39	779.88
644	Celley Mill Hydro	21,582	604.03	17.27	2.80	2.88	621.30
1080	UNH Turbine	2,130,703	68,431.41	5,328.91	3.21	3.46	73,760.32
2373	Manch-Boston Airport PV	7,672	263.32	0.00	3.43	3.43	263.32
2470	Favorite Foods	158	5.82	0.00	3.68	3.68	5.82
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,440,000	1,989,295.00	0.00	26.74	26.74	1,989,295.00
	SUB TOTAL	25,320,267	3,558,053.31	198,415.35	14.05	14.84	3,756,468.66
	Plus: Current Month Unvouchered IPP Liab.	2,504,550	93,800.00	-	-	-	93,800.00
	Less: Prior Month Unvouchered IPP Liab.	2,753,390	102,500.00	-	-	-	102,500.00
	GRAND TOTAL	25,071,427	\$ 3,549,353.31	\$ 198,415.35	14.16	14.95	\$ 3,747,768.66

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING NOVEMBER 30, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	199,516	9,678.82	1,156.55	4.85	5.43	10,835.37
004	Swans Falls Hydro	241,790	10,191.26	847.70	4.21	4.57	11,038.96
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cocheco Falls	59,735	2,053.94	460.32	3.44	4.21	2,514.26
009	China Mills Dam	95,210	3,373.09	195.64	3.54	3.75	3,568.73
011	Milton Mills Hydro	619,425	25,363.64	1,355.07	4.09	4.31	26,718.71
012	Newfound Hydro	97,600	12,073.12	5,277.14	12.37	17.78	17,350.26
014	Sunapee Hydro	0	0.00	264.68	0.00	0.00	264.68
017	Nashua Hydro	0	0.00	5,249.61	0.00	0.00	5,249.61
018	Greggs Falls	243,664	9,429.46	1,222.73	3.87	4.37	10,652.19
019	Mine Falls	154,219	6,516.12	2,028.29	4.23	5.54	8,544.41
021	Pine Valley Mill	4,625	189.80	43.16	4.10	5.04	232.96
023	Lakeport Dam	80,887	3,663.13	773.91	4.53	5.49	4,437.04
025	Lisbon Hydro	159,277	5,070.06	566.77	3.18	3.54	5,636.83
028	Marlow Power	46,249	1,764.58	83.43	3.82	4.00	1,848.01
029	Sugar River Hydro	0	0.00	635.71	0.00	0.00	635.71
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	244,800	22,032.00	0.00	9.00	9.00	22,032.00
034	Waterloom Falls	3,393	147.17	8.63	4.34	4.59	155.80
037	Hosiery Mill Dam	0	0.00	230.16	0.00	0.00	230.16
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	30,734	3,053.03	2,736.03	9.93	18.84	5,789.06
040	Lochmere Dam	110,006	5,062.17	1,191.07	4.60	5.68	6,253.24
044	Rollinsford Hydro	364,686	13,269.52	0.00	3.64	3.64	13,269.52
045	Pembroke Hydro	375,834	15,947.16	1,064.49	4.24	4.53	17,011.65
050	Otis Mill Hydro	4,330	201.34	0.00	4.65	4.65	201.34
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	194,892	9,066.00	3,596.25	4.65	6.50	12,662.25
053	River Bend Hydro	230,133	10,458.69	1,473.02	4.54	5.18	11,931.71
054	Penacook Upper Falls	351,015	16,431.62	2,851.11	4.68	5.49	19,282.73
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	29,711	1,009.45	276.20	3.40	4.33	1,285.65
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	126,171	4,552.26	500.59	3.61	4.00	5,052.85
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	109.33	0.00	0.00	109.33
106	Otter Lane Hydro	0	0.00	23.02	0.00	0.00	23.02
107	Peterborough Lower Hydro	12,760	1,533.27	788.57	12.02	18.20	2,321.84
110	Salmon Brook Station #3	0	0.00	109.33	0.00	0.00	109.33
118	Fiske Mill	59,001	2,220.43	0.00	3.76	3.76	2,220.43
120	Avery Dam	51,120	1,899.81	414.28	3.72	4.53	2,314.09
124	Watson Dam	34,624	4,302.49	1,017.13	12.43	15.36	5,319.62
128	Weston Dam	161,736	5,582.82	607.05	3.45	3.83	6,189.87
134	Sunnybrook Hydro #2	3,567	107.25	43.16	3.01	4.22	150.41
171	Pettyboro Hydro	0	0.00	17.36	0.00	0.00	17.36
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	836,342	34,528.29	4,862.13	4.13	4.71	39,390.42
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,954,722	1,192,652.69	130,307.72	13.32	14.77	1,322,960.41
441	WES Claremont MSW	0	0.00	10,383.89	0.00	0.00	10,383.89
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	389,854	16,882.64	5,715.46	4.33	5.80	22,598.10
564	Four Hills Landfill	484,617	21,269.72	1,015.66	4.39	4.60	22,285.38
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	8,464	269.28	20.14	3.18	3.42	289.42
631	Bath Electric Hydro	193,251	8,497.42	667.46	4.40	4.74	9,164.88
636	Peterborough Upper Hydro	16,704	2,028.47	829.21	12.14	17.11	2,857.68
642	Spaulding Pond Hydro	88,417	3,360.59	0.00	3.80	3.80	3,360.59
644	Celley Mill Hydro	18,652	600.34	17.27	3.22	3.31	617.61
1080	UNH Turbine	1,981,214	69,821.02	5,178.46	3.52	3.79	74,999.48
2373	Manch-Boston Airport PV	2,751	87.95	0.00	3.20	3.20	87.95
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,210,000	1,900,387.00	0.00	26.36	26.36	1,900,387.00
	SUB TOTAL	24,575,698	3,456,628.91	197,690.52	14.07	14.87	3,654,319.43
	Plus: Current Month Unvouchered IPP Liab.	2,101,590	90,700.00	-	-	-	90,700.00
	Less: Prior Month Unvouchered IPP Liab.	2,504,550	93,800.00	-	-	-	93,800.00
	GRAND TOTAL	24,172,738	\$ 3,453,528.91	\$ 197,690.52	14.29	15.10	\$ 3,651,219.43

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	242,052	22,925.66	1,414.78	9.47	10.06	24,340.44
004	Swans Falls Hydro	292,396	25,427.73	885.72	8.70	9.00	26,313.45
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cocheco Falls	138,408	12,957.96	1,221.45	9.36	10.24	14,179.41
009	China Mills Dam	138,109	6,667.48	1,531.84	4.83	5.94	8,199.32
011	Milton Mills Hydro	498,093	49,493.25	2,812.79	9.94	10.50	52,306.04
012	Newfound Hydro	555,200	68,678.04	5,277.14	12.37	13.32	73,955.18
014	Sunapee Hydro	0	0.00	791.12	0.00	0.00	791.12
017	Nashua Hydro	81,200	10,036.32	5,249.61	12.36	18.83	15,285.93
018	Greggs Falls	637,072	44,789.33	4,063.85	7.03	7.67	48,853.18
019	Mine Falls	412,246	29,234.41	4,465.46	7.09	8.17	33,699.87
021	Pine Valley Mill	59,712	3,456.66	727.41	5.79	7.01	4,184.07
023	Lakeport Dam	92,162	8,578.89	888.07	9.31	10.27	9,466.96
025	Lisbon Hydro	194,051	10,210.67	833.46	5.26	5.69	11,044.13
028	Marlow Power	62,638	5,849.57	184.15	9.34	9.63	6,033.72
029	Sugar River Hydro	600	61.62	635.71	10.27	116.22	697.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	226,400	20,376.00	0.00	9.00	9.00	20,376.00
034	Waterloom Falls	8,928	962.77	114.06	10.78	12.06	1,076.83
037	Hosiery Mill Dam	0	0.00	531.69	0.00	0.00	531.69
038	Wyandotte Hydro	14,595	793.16	206.93	5.43	6.85	1,000.09
039	Clement Dam	111,695	5,267.32	4,356.99	4.72	8.62	9,624.31
040	Lochmere Dam	145,643	13,260.67	1,560.58	9.10	10.18	14,821.25
044	Rollinsford Hydro	401,785	32,069.94	2,258.43	7.98	8.54	34,328.37
045	Pembroke Hydro	567,841	40,314.19	4,166.72	7.10	7.83	44,480.91
050	Otis Mill Hydro	15,746	1,282.87	102.44	8.15	8.80	1,385.31
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,371,333	97,732.45	9,514.67	7.13	7.82	107,247.12
053	River Bend Hydro	276,897	17,779.15	1,470.06	6.42	6.95	19,249.21
054	Penacook Upper Falls	1,135,428	85,623.11	6,423.62	7.54	8.11	92,046.73
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	70,886	3,481.91	557.55	4.91	5.70	4,039.46
058	Kelleys Falls	61,658	2,951.42	708.99	4.79	5.94	3,660.41
060	Goodrich Falls	192,343	16,364.97	699.74	8.51	8.87	17,064.71
066	Chamberlain Falls	0	0.00	73.17	0.00	0.00	73.17
070	Monadnock Paper Mills	84,976	4,004.04	0.00	4.71	4.71	4,004.04
091	Noone Falls	644	59.39	160.79	9.22	34.19	220.18
106	Otter Lane Hydro	11,216	571.69	95.32	5.10	5.95	667.01
107	Peterborough Lower Hydro	78,780	9,588.48	788.57	12.17	13.17	10,377.05
110	Salmon Brook Station #3	28,310	2,207.77	342.75	7.80	9.01	2,550.52
118	Fiske Mill	73,760	7,545.64	42.15	10.23	10.29	7,587.79
120	Avery Dam	81,868	8,331.48	482.52	10.18	10.77	8,814.00
124	Watson Dam	58,400	7,229.92	1,017.13	12.38	14.12	8,247.05
128	Weston Dam	194,337	15,318.55	851.81	7.88	8.32	16,170.36
134	Sunnybrook Hydro #2	3,465	215.77	43.86	6.23	7.49	259.63
171	Pettyboro Hydro	0	0.00	11.49	0.00	0.00	11.49
187	Sugar River Hydro #2	0	0.00	55.20	0.00	0.00	55.20
189	Errol Dam	1,018,608	95,143.12	5,228.76	9.34	9.85	100,371.88
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,813,428	1,048,820.15	130,307.72	13.42	15.09	1,179,127.87
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	0	0.00	21,158.38	0.00	0.00	21,158.38
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	364,201	28,412.56	5,814.73	7.80	9.40	34,227.29
564	Four Hills Landfill	499,590	45,538.77	160.55	9.12	9.15	45,699.32
565	Four Hills Reducer	0	0.00	3,141.60	0.00	0.00	3,141.60
628	Eastman Brook Hydro	17,799	1,027.77	121.45	5.77	6.46	1,149.22
631	Bath Electric Hydro	106,605	11,684.25	640.90	10.96	11.56	12,325.15
636	Peterborough Upper Hydro	93,440	11,430.88	829.21	12.23	13.12	12,260.09
642	Spaulding Pond Hydro	83,220	8,709.85	64.16	10.47	10.54	8,774.01
644	Celley Mill Hydro	33,634	2,056.41	217.52	6.11	6.76	2,273.93
1080	UNH Turbine	472,950	25,896.69	5,010.21	5.48	6.53	30,906.90
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	142	5.88	0.00	4.14	4.14	5.88
	CP Power Sales Seventeen, LLC	5,650,000	1,561,412.00	-	27.64	27.64	1,561,412.00
	SUB TOTAL	24,774,490	3,531,838.58	240,544.00	14.26	15.23	3,772,382.58
	Plus: Current Month Unvouchered IPP Liab.	2,987,810	235,000.00	-	-	-	235,000.00
	Less: Prior Month Unvouchered IPP Liab.	2,101,590	90,700.00	-	-	-	90,700.00
	GRAND TOTAL	25,660,710	\$ 3,676,138.58	\$ 240,544.00	14.33	15.26	\$ 3,916,682.58

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - OCTOBER THRU DECEMBER 2013
000s

<u>Purchases and Sales</u>	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Purchases	\$ 5,225	\$ 2,577	\$ 4,580	\$ 11,466	\$ 9,336	\$ 7,612	\$ 8,023	\$ 9,873	\$ 9,627	\$ 9,418	\$ 10,393	\$ 8,078	\$ 96,208
2 Burgess BioPower	-	-	-	-	-	-	-	-	-	-	-	271	271
3 Sales	(11,377)	(15,832)	(7,334)	(5,180)	(3,767)	(3,584)	(6,026)	(2,490)	(3,368)	(1,743)	(2,107)	(9,456)	(72,264)
4 ISO -NE Ancillary	194	(535)	(832)	292	(7)	(108)	(188)	(1,140)	48	598	216	(181)	(1,642)
5 Capacity Costs	276	156	153	10	(237)	(309)	(350)	(303)	(334)	(348)	(406)	(342)	(2,034)
6 NH RPS	1,521	1,521	1,521	-	-	1,720	-	1,457	172	745	706	766	10,128
7 RGGI Costs	149	144	137	103	(2,193)	114	127	(2,441)	101	(1,825)	103	135	(5,346)
8 Total	\$ (4,012)	\$ (11,969)	\$ (1,774)	\$ 6,691	\$ 3,133	\$ 5,446	\$ 1,586	\$ 4,955	\$ 6,246	\$ 6,844	\$ 8,905	\$ (729)	\$ 25,321

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - OCTOBER THRU DECEMBER 2013
000s

Northern Wood Power Project (NWPP)

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Summary of Total 2013 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,631	\$ 1,509	\$ 1,639	\$ 664	\$ 1,565	\$ 1,669	\$ 1,667	\$ 1,696	\$ 1,638	\$ 1,357	\$ 1,583	\$ 1,625	18,242
2 Total Projected Production Tax Credit (PTC) (1)	326	302	328	133	313	334	333	339	328	271	317	325	3,648
3 Total Projected Avoided RGGI Cost	196	196	196	196	196	196	196	196	196	196	196	196	2,353
4 Total NWPP Benefit	\$ 2,154	\$ 2,007	\$ 2,163	\$ 993	\$ 2,074	\$ 2,199	\$ 2,196	\$ 2,231	\$ 2,162	\$ 1,824	\$ 2,096	\$ 2,146	\$ 24,244
Customer Share of 2013 NWPP Benefit													
5 NWPP Revenue Target	545	545	545	545	545	545	545	545	545	545	545	545	6,537
6 Projected PTC Credit (Line 2 x 50%)	163	151	164	66	156	167	167	170	164	136	158	162	1,824
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	543	482	547	60	510	562	561	575	547	406	519	540	5,853
8 2012 REC Revenue True-Up (2)	-	-	-	-	288	-	-	-	-	-	-	-	288
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,251	\$ 1,178	\$ 1,256	\$ 671	\$ 1,499	\$ 1,274	\$ 1,272	\$ 1,290	\$ 1,255	\$ 1,087	\$ 1,222	\$ 1,247	\$ 14,502
10 RGGI Avoided Cost (Line 3 x 50%)	98	98	98	98	98	98	98	98	98	98	98	98	1,177
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,349	\$ 1,276	\$ 1,354	\$ 769	\$ 1,597	\$ 1,372	\$ 1,371	\$ 1,388	\$ 1,353	\$ 1,185	\$ 1,320	\$ 1,345	\$ 15,678

(1) REC revenues are projected at a rate of \$55.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2014 to reflect actual REC revenues and PTC credits.

(2) The 2012 actual REC revenues were higher than reflected in the annual reconciliation - DE 13-108.
The average REC sales price was \$46.15 vs. the \$42.00 per mWh that was projected in DE 13-108.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - OCTOBER THRU DECEMBER 2013
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	689,319	689,319	681,081	681,081	681,081	674,193	674,193	674,193	665,940	665,940	665,940	665,940	
3 Working Capital Allow. (45 days of O&M)	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	
4 Fossil Fuel Inventory	39,590	39,590	37,956	37,956	37,956	54,829	54,829	54,829	70,440	70,440	70,440	70,440	
5 Mat'ls and Supplies	51,273	51,273	51,511	51,511	51,511	49,897	49,897	49,897	51,266	51,266	51,266	51,266	
6 Prepayments - Insurance / RGGI	2,609	2,609	1,807	1,807	1,807	1,471	1,471	1,471	968	968	968	968	
7 Deferred Taxes	(47,547)	(47,547)	(50,357)	(50,357)	(50,357)	(59,869)	(59,869)	(59,869)	(72,663)	(72,663)	(72,663)	(72,663)	
8 Other Regulatory Obligations - ARO/RPS	(21,392)	(21,392)	(26,074)	(26,074)	(26,074)	(8,790)	(8,790)	(8,790)	(11,116)	(11,116)	(11,116)	(11,116)	
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	724,235	724,235	706,308	706,308	706,308	722,115	722,115	722,115	715,219	715,219	715,219	715,219	
10 Average Rate Base (prev + curr month)	724,109	724,235	715,271	706,308	706,308	714,211	722,115	722,115	718,667	715,219	715,219	715,219	
11 x Return	0.9237%	0.9237%	0.9237%	0.9258%	0.9258%	0.9258%	0.9536%	0.9536%	0.9536%	0.9554%	0.9554%	0.9554%	
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,689	\$ 6,690	\$ 6,439	\$ 6,539	\$ 6,539	\$ 6,759	\$ 6,886	\$ 6,886	\$ 6,788	\$ 6,833	\$ 6,833	\$ 6,833	\$ 80,715

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - OCTOBER THRU DECEMBER 2013
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,297	\$ 5,465	\$ 5,766	\$ 8,461	\$ 6,532	\$ 5,512	\$ 6,493	\$ 6,197	\$ 6,434	\$ 10,379	\$ 6,371	\$ 7,553	\$ 81,460
3 F/H Depreciation Cost	2,834	2,831	2,830	2,832	2,838	2,846	2,848	2,848	2,848	2,849	2,849	2,858	34,111
4 F/H Property Taxes	1,041	1,041	1,041	434	968	998	968	968	968	988	968	237	10,620
5 F/H Payroll Taxes	256	204	84	174	255	179	171	229	132	255	161	120	2,220
6 Amortization of Asset Retirement Obligation	41	41	41	42	42	42	43	43	43	44	44	44	511
7 Total F/H O&M, Depr. and Taxes	\$ 10,469	\$ 9,582	\$ 9,762	\$ 11,943	\$ 10,636	\$ 9,577	\$ 10,523	\$ 10,285	\$ 10,426	\$ 14,515	\$ 10,393	\$ 10,812	\$ 128,921

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - OCTOBER THRU DECEMBER 2013
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Detail of Wood IPP Purchases													
2 Generation - MWH													
3 Alexandria	8,258	6,654	10,097	9,596	10,169	-	-	-	-	-	-	-	44,773
4 Bethlehem	11,480	10,369	11,431	10,087	11,455	-	-	-	-	-	-	-	54,823
5 Bridgewater	11,090	10,003	10,999	9,399	11,246	10,605	10,468	11,077	10,635	2,618	-	-	98,141
6 Springfield	11,445	10,572	11,934	10,742	9,961	11,953	11,399	12,472	11,968	11,554	11,388	12,564	137,952
7 Tamworth	13,063	12,228	12,954	14,258	14,761	-	-	-	-	-	-	-	67,264
8	<u>55,336</u>	<u>49,825</u>	<u>57,415</u>	<u>54,081</u>	<u>57,592</u>	<u>22,558</u>	<u>21,867</u>	<u>23,549</u>	<u>22,603</u>	<u>14,172</u>	<u>11,388</u>	<u>12,564</u>	<u>402,952</u>
9 Contract Price Incl. Fuel Price Adj.													
10 Alexandria	\$ 567	\$ 459	\$ 771	\$ 665	\$ 702	\$ 61	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,222
11 Bethlehem	792	715	871	696	790	55	-	-	-	-	-	-	3,921
12 Bridgewater	765	690	907	649	776	872	722	764	903	181	-	12	7,241
13 Springfield	798	729	813	749	687	823	787	861	826	791	786	867	9,517
14 Tamworth	901	844	971	984	1,018	71	-	-	-	-	-	-	4,790
15	<u>\$ 3,824</u>	<u>\$ 3,438</u>	<u>\$ 4,334</u>	<u>\$ 3,742</u>	<u>\$ 3,974</u>	<u>\$ 1,882</u>	<u>\$ 1,506</u>	<u>\$ 1,625</u>	<u>\$ 1,729</u>	<u>\$ 972</u>	<u>\$ 786</u>	<u>\$ 879</u>	<u>28,690</u>
16 Contract Nodal Market Value													
17 Alexandria	\$ 695	\$ 754	\$ 535	\$ 407	\$ 388	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	2,779
18 Bethlehem	928	1,067	594	410	426	-	-	-	-	-	-	-	3,424
19 Bridgewater	923	1,057	584	402	429	407	563	389	375	110	-	-	5,238
20 Springfield	951	1,124	644	459	373	470	630	445	430	414	543	1,241	7,725
21 Tamworth	1,056	1,258	670	589	548	-	-	-	-	-	-	-	4,121
22	<u>\$ 4,552</u>	<u>\$ 5,260</u>	<u>\$ 3,027</u>	<u>\$ 2,266</u>	<u>\$ 2,163</u>	<u>\$ 877</u>	<u>\$ 1,193</u>	<u>\$ 834</u>	<u>\$ 805</u>	<u>\$ 524</u>	<u>\$ 543</u>	<u>\$ 1,241</u>	<u>\$ 23,287</u>
23 Fuel Price Adjustment													
24													
25 Alexandria	\$ (3)	\$ -	\$ 75	\$ 2	\$ -	\$ 61	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	133
26 Bethlehem	-	-	83	-	-	55	-	-	-	-	-	-	138
27 Bridgewater	-	-	148	-	-	140	-	-	169	-	-	12	469
28 Springfield	8	-	(10)	8	-	(2)	-	-	-	(6)	-	-	(2)
29 Tamworth	(0)	-	78	-	-	71	-	-	-	-	-	-	149
30	<u>\$ 5</u>	<u>\$ -</u>	<u>\$ 372</u>	<u>\$ 11</u>	<u>\$ -</u>	<u>\$ 325</u>	<u>\$ (3)</u>	<u>\$ -</u>	<u>\$ 169</u>	<u>\$ (6)</u>	<u>\$ -</u>	<u>\$ 12</u>	<u>\$ 886</u>
31 Over-Market													
32 Alexandria	\$ (128)	\$ (295)	\$ 236	\$ 258	\$ 313	\$ 61	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	443
33 Bethlehem	(136)	(351)	278	286	364	55	-	-	-	-	-	-	496
34 Bridgewater	(158)	(367)	323	247	347	464	160	375	528	71	-	12	2,003
35 Springfield	(153)	(394)	169	291	314	353	156	416	396	377	243	(375)	1,792
36 Tamworth	(155)	(415)	301	395	471	71	-	-	-	-	-	-	669
37	<u>\$ (729)</u>	<u>\$ (1,822)</u>	<u>\$ 1,307</u>	<u>\$ 1,476</u>	<u>\$ 1,810</u>	<u>\$ 1,005</u>	<u>\$ 313</u>	<u>\$ 791</u>	<u>\$ 924</u>	<u>\$ 448</u>	<u>\$ 243</u>	<u>\$ (363)</u>	<u>\$ 5,402</u>

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Docket #: 12-291-1 Printed: February 14, 2014

FILING INSTRUCTIONS:

- a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with:**

DEBRA A HOWLAND
EXECUTIVE DIRECTOR
NHPUC
21 S. FRUIT ST, SUITE 10
CONCORD NH 03301-2429

- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.**
- c) Serve a written copy on each person on the service list not able to receive electronic mail.**

PURSUANT TO N.H. ADMIN RULE PUC 203.09 (d), FILE DISCOVERY

DIRECTLY WITH THE FOLLOWING STAFF

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BULK MATERIALS:

Upon request, Staff may waive receipt of some of its multiple copies of bulk materials filed as data responses. Staff cannot waive other parties' right to receive bulk materials.

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Docket #: 12-292-1 Printed: February 14, 2014

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